

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31723Name: RMS Oil & GasAddress P.O. Box 51326AmarilloCity/State/Zip Texas 79159

Purchaser: _____

Operator Contact Person: Rodney ShankPhone (806) 371-4761 359-9516Contractor: Name: H-40 DrillingLicense: 30692Wellsite Geologist: NoneDesignate Type of Completion
 New Well x Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 x Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Charter Production Co.Well Name: Davis #1-6Comp. Date 9-4-90 Old Total Depth 6035

XXX Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Conmingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8-11-95 8-12-95 8-25-95
Spud Date of Date Reached TD Completion Date

REENTRY

API NO. 15- 119-20815-0001County Meade100' N of
NE/4SW/4-NE - Sec. 6 Twp. 34S Rge. 27 xx W3730 Feet from (S)N (circle one) Line of Section1650 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (S)E, NW or SW (circle one)Lease Name Davis Well # 1-6Field Name WildcatProducing Formation ChesterElevation: Ground 2384 KB 2397Total Depth 6087 PBTD 6010Amount of Surface Pipe Set and Cemented at N/A 603 FeetMultiple Stage Cementing Collar Used? Yes x NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan REENTRY JH 9-3-97
(Data must be collected from the Reserve Pit)Chloride content 4800 ppm Fluid volume 100 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rge. E/WCounty Docket No.

ACTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1303 Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rodney ShankTitle Owner Date 3-5-96Subscribed and sworn to before me this 5 day of March, 19 96.Notary Public W. Rob WilliamsDate Commission Expires 

W. ROB WILLIAMS
NOTARY PUBLIC
State of Texas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 x KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name RMS Oil & Gas Lease Name Davis Well # 1-6
 Sec. 6 Twp. 34S Rge. 27 ☐ East ☒ West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

Cement Bond Log

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

Old Well Rotary Total Depth 6035'

Lime 6087'

Rotary Total Depth 6087'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8	4-1/2	10.5	6085'	Class H	100	3% CaCl ₂
		8 5/8"		603'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5964-5980	4000 gal 15% FE Acid	5980
		24000 gal 15% Acid Frac	5980

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	5962	N/A		
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
10-19-95					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas:Oil Ratio	Gravity
	0	100			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5964-5980
 (If vented, submit ACO-18.) ☐ Other (Specify) _____