KANSAS DRILLE	RS LOG						s. <u>20</u>	t. <u>34</u> S <u>r. 27</u>	- ₩	
API No. 15 —	119	<u> </u>	ιA		,		Loc	SW/4		
Operator	County	Nu	ımber			(	County	Meade		
Petroleum	Tna					Į		640 Acres		
Address	1 THG.							<u> </u>	<b>TT</b>	
P. 0. B <b>o</b> x	1255	Libera	al, KS				16	┇ <del>┝</del> ┝╁┤┪┇	sol	
Well No.	Lease Name								<u> </u>	
#1	Barb	У	W		······································					
Footage Location		_								
1320 feet fron Principal Contractor	(S) line		L320 feet logist	from 🍱 (W)	line		- Ł	<b>*</b> -		
Boland Well S	Service	Geo	NA				16	~}	50	
Spud Date	OCT ATCC	Tota	I Depth	P.B.T.D		_		ocate well correcti	<u></u>	
1/29/80			3468		3375		Elev.: Gr	2336		
1/29/80  Date Completed	•	Oil I	Oil Purchaser			一 .	<b>D</b> F <u>2345</u> кв <u>2347</u>			
2/21/80			NA				DF <i>&amp; ) </i>	.) KB	5247	
			CASING	RECORD		-				
Report of all string	gs set — surface,	intermediate,	production, et	tc.					· · · · · · · · · · · · · · · · · · ·	
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cen	sent	Sacks	Type ar	nd percent ditives	
C		9 5 /9"	01.//	100d	II-1	J 1	. 11.3	1	1 1	
Surface	<del>                                     </del>	8 5/8"	24#	1728	unknown	aue t	o this	being a v	<u>vasna<b>o</b>wn</u>	
Production $7.7/8$ $4\frac{1}{2}$		4불	9•5#	3383 Poz mix		<b>T</b>	200	2%gel.	,10%salt	
			<u> </u>				L.,			
	LINER RECOR	RD.			PERFORATION RECORD					
Top, ft. Bottom, ft.		Sacks co	Sacks cement		Shots per ft.		e & type	Depth	Depth interval	
				2			i DML	3048-5		
	TUDING DEGG			14	-		i DML	3071-7	75	
	TUBING RECO	OKD		2		3 1/8	ii DML	3135-4	<sub>L</sub> O	
	Setting depth	Packer		1-	-	3 <b>1/</b> 8	" DML	3222-2	29	
2 3/8"	3185		3192							
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD				
	Amou	nt and kind of	material used					Depth interval tr	reated	
500 gal. 15%	anid/facm		.C	FØ 200+020d	ad anid		20	22.20		
	acid w/ioan	iex ∝ ∠oo	O gar. I	)/o recard	eu aciu		72	22 <b>-</b> 29	<del></del>	
500 gal. 15% acid w/Foamex							3135 <b>-</b> 40			
500 gal. 15%	acid (Regul	ar)					3048-54			
	- Lay y A Class	·····	INITIAL PR	ODUCTION	_		, , , , ,	1.5. J.T		
Date of first production		Producin	g method (flow		as lift, etc.)					
Waiting on pip		1		Flowing						
RATE OF PRODUCTION PER 24 HOURS	Oil	•	Gas	005	Water	_		Gas-oil ratio		
Disposition of gas (vented	used on lease or s	O bb	ls.	338	MCF	O ng intervo	bbls.	none	CFPB	
_		· • • • • • · · · · · · · · · · · · · ·			110000	_	3229			
<del></del>	<u>Vented</u>					) ۲۲۲	-)~~7	<del></del>	<del></del>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Petrole Well No.									
#1#		Barby	Gas						
s <u>20</u> t <u>345</u> r <u>27</u>	-w								
Show all important zon cluding depth interval t	es of porosit	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION							
		N, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Unknown due to	o this l	oeing a washdown			CB & NL	3370			
						:			
	UŞI	E ADDITIONAL SHEETS, IF	HECESSARY, TO	COMPLETE W	ELL RECORD.				
Date Received	i		Mirle Evers Signature						
			Distr		tion Superintendent Title				
			6/12/80 Date						