

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7744 EXPIRATION DATE 6/30/85

OPERATOR Sho-Bar Energy, Inc. API NO. 15-119-20,657

ADDRESS Box 217 COUNTY Meade Co.

Harper, KS 67058 FIELD Wildcat

** CONTACT PERSON Allen Barby PROD. FORMATION Cherokee
PHONE 405-921-3366 KCC

PURCHASER _____ LEASE 1-21 Barby

ADDRESS NA WELL NO. 1-21

_____ WELL LOCATION NW/4

DRILLING DaMac Drilling, Inc. 2290 Ft. from N Line and

CONTRACTOR _____ 350 Ft. from W Line of

ADDRESS Box 1164, 624 Washington the NW (Qtr.) SEC 21 TWP 34S RGE 27 (W).

Great Bend, KS 67530

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5685 PBTD _____

SPUD DATE 5/20/84 DATE COMPLETED 6/1/84

ELEV: GR 2236 DF 2244 KB 2246

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 1019' DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Howard Short, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

		21	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

OPERATOR Sho-Bar Energy, Inc. LEASE Barby 1-21 SEC. 21 TWP 34S RGE. 27 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-21

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey DST #1 (5610-5626) Zone 30-60-60-90 Strong Blow / REC: 4730' Gas in pipe / 80' free oil (47 Grav.) / 10' Heavy oil & gas cut mud. ISIP/1452# FSIP/1722# IFP/54-54# FFP/54-54# Temp. 131°F.			Heebner Toronto Lansing Marmaton Cherokee Zone TD	4361 (-2115) 4380 (-2134) 4515 (-2269) 5213 (-2967) 5406 (-3159) 5614 (-3368) 5687 (-3441)
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		4 1/8		5673		620	
Casing		8 5/8		1019+		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD