

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4494
Name . Clifford Resources, Inc
Address .. 630 NE 63rd
City/State/Zip . Okla., City, OK 73105

Purchaser... Not Yet Determined

Operator Contact Person .. Dan Reineke
Phone (405) 840-1418

Contractor: License # 6333
Name DaMacDrilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-21-84 1-3-85 3-8-85
.....
Spud Date Date Reached TD Completion Date

6150' None
.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1485 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to.....w/.....SX cmt

API NO. 15-..... 119-20696

County..... Meade

SE SE Sec. 25 Twp. 34S Rge. 27 East
..... West

..... 660 Ft North from Southeast Corner of Section
..... 660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

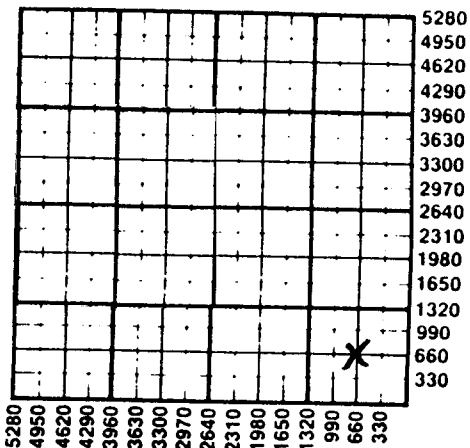
Lease Name..... Fincham Well #..... 1-25

Field Name..... McKinney Ext.

Producing Formation..... Chester

Elevation: Ground..... 2320' 2330' KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

Operator Name Clifford Resources, Inc. Lease Name Fincham Well # 1-25

Sec. 25 TWP. 34S Rge. 27 East West County Meade

Date of First Production	Producing Method				
SI - Pending Gas Purchaser	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0	1,000 MCF	0	NA	NA
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay, RB	0	62 K'
Red Bed	62	180
Shale	180	1133
Red Bed, Shale	1133	1515
Shale	1515	2792
Lime & Shale	2792	2986
Shale	2986	3200
Lime & Shale	3200	6150'

DST #1 - 5916-6151' - 30/45/60/120. IHP 2977 psi. IFP 146 psi to 143 psi. ISIP 1879 psi. FFP 130 psi to 130 psi. FSIP 1931 psi. FHP 2908 psi. Temp. 128°. Strong blow throughout test. Gas to surface in 6 minutes.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12-1/4 7-7/8	8-5/8 4-1/2	24# 10.5#	1485' 6149'	Class H 50-50 poz	260	2% bennonite 6#/sx gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	6058-78'	2000 gal 7-1/2% Super MSS HCL & 40 ball sealers.	6058-78'

TUBING RECORD Size 2-3/8 Set At Packer at 5992 Liner Run Yes No