

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21,018

County Meade

C - N/2 - SW/4 Sec. 27 Twp. 34S Rge. 27 X E W

1980 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease name Meierdierks Well # 1-27

Field Name _____

Producing Formation Dry Hole

Elevation: Ground 2208' KB 2213'

Total Depth 6400' PBTD _____

Amount of Surface Pipe Set and Cemented at 1220 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmft.

Drilling fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2,500 ppm Fluid volume 450 bbls

Dewatering method used Evaporation

Operator Name _____

Lease name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E / W

County _____ Docket No. _____

Operator: License # 32471

to: Sublette Oil Company

Address PO Box 3726

City/State/Zip Fort Smith, AR 72913

Purchaser: N/A

Operator Contact Person: Charles N. Wohlford

Phone (501) 783-1465

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Roger Martin

Designate Type of Completion

New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SOW _____ Temp. Adb. _____

Gas _____ ENHR _____ SIGW _____

Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover:

Operator: _____

Name: _____

Deepening _____ Re-perf _____ Conv. to Inj/SWD _____

Plug Back _____ PBTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

01/04/00 01/17/00 01/18/00

Spud Date Date Reached TD Completion Date

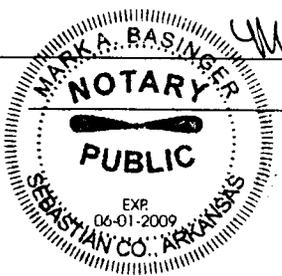
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CO-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title V.P. Date 3-1-00

Subscribed and sworn to before me this 1st day of MARCH

20 _____
Notary Public _____
Date Commission Expires 4/1/09



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWC/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

Operator Name Sublette Oil Company Lease Name Meierdierks Well # 1-27

East County Meade

Sec. 27 Twp. 34S Rge. 27 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KB	2213'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner SL	4354'	2141'
List All E. Logs Run:		MRW SL	5749'	3536'
		Mississippian	6850'	3637'
		TD	6400'	4187'

Density - Dual Induction

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1220'	Lite&Common	1000	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
P&A				

TUBING RECORD	Size	Set At	Packer At	Liner Run
			N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method				Dry Hole	
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain)		

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	0			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.)

METHOD OF COMPLETION Other (Specify) _____