

CLASSEN

Lease Name

1

Well No.

3

Test No.

OIL & GAS PROPERTY MANAGEMENT INCORPORATED

Lease Owner/Company Name

HOUSTON

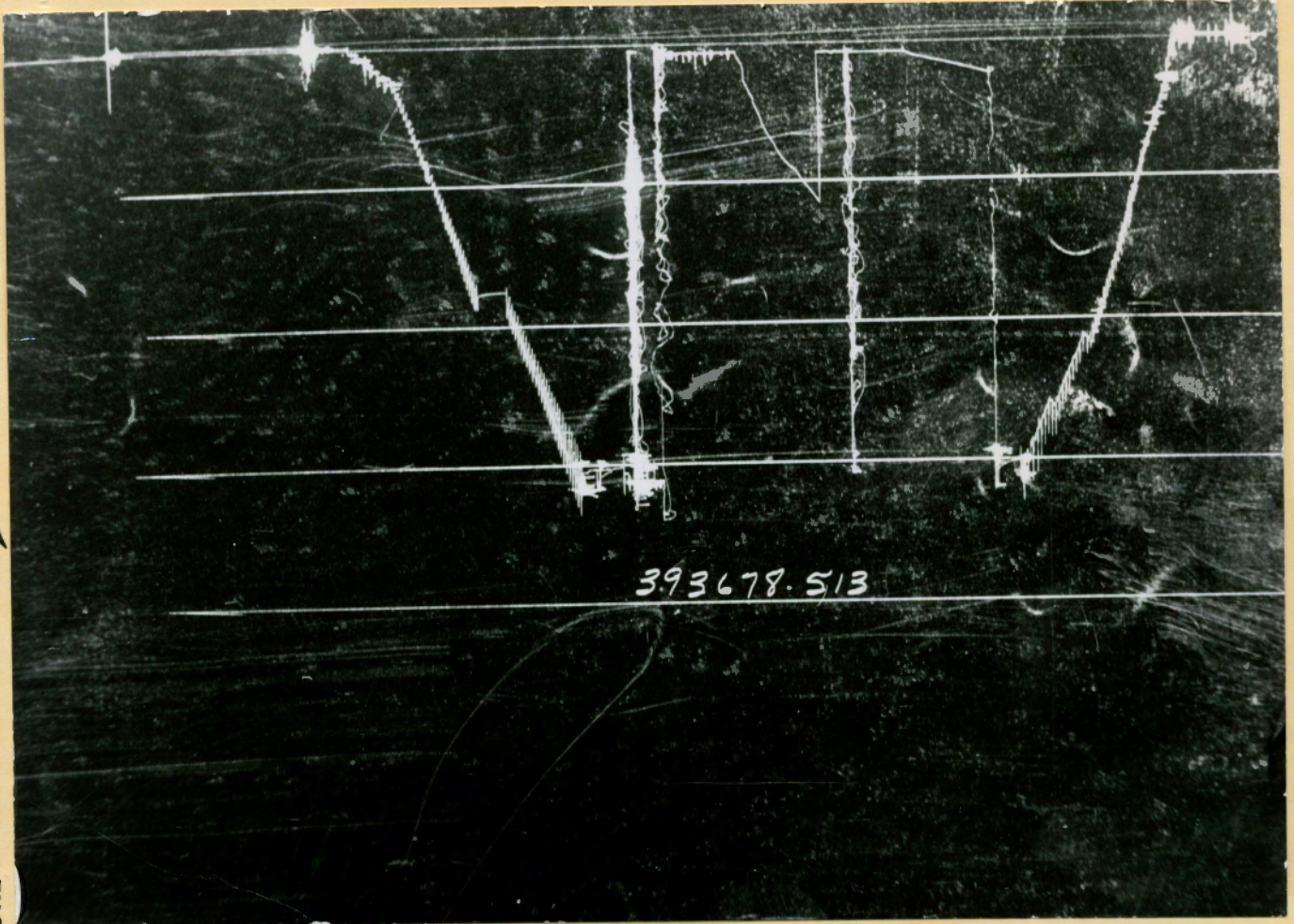
Owner's District



Your.....

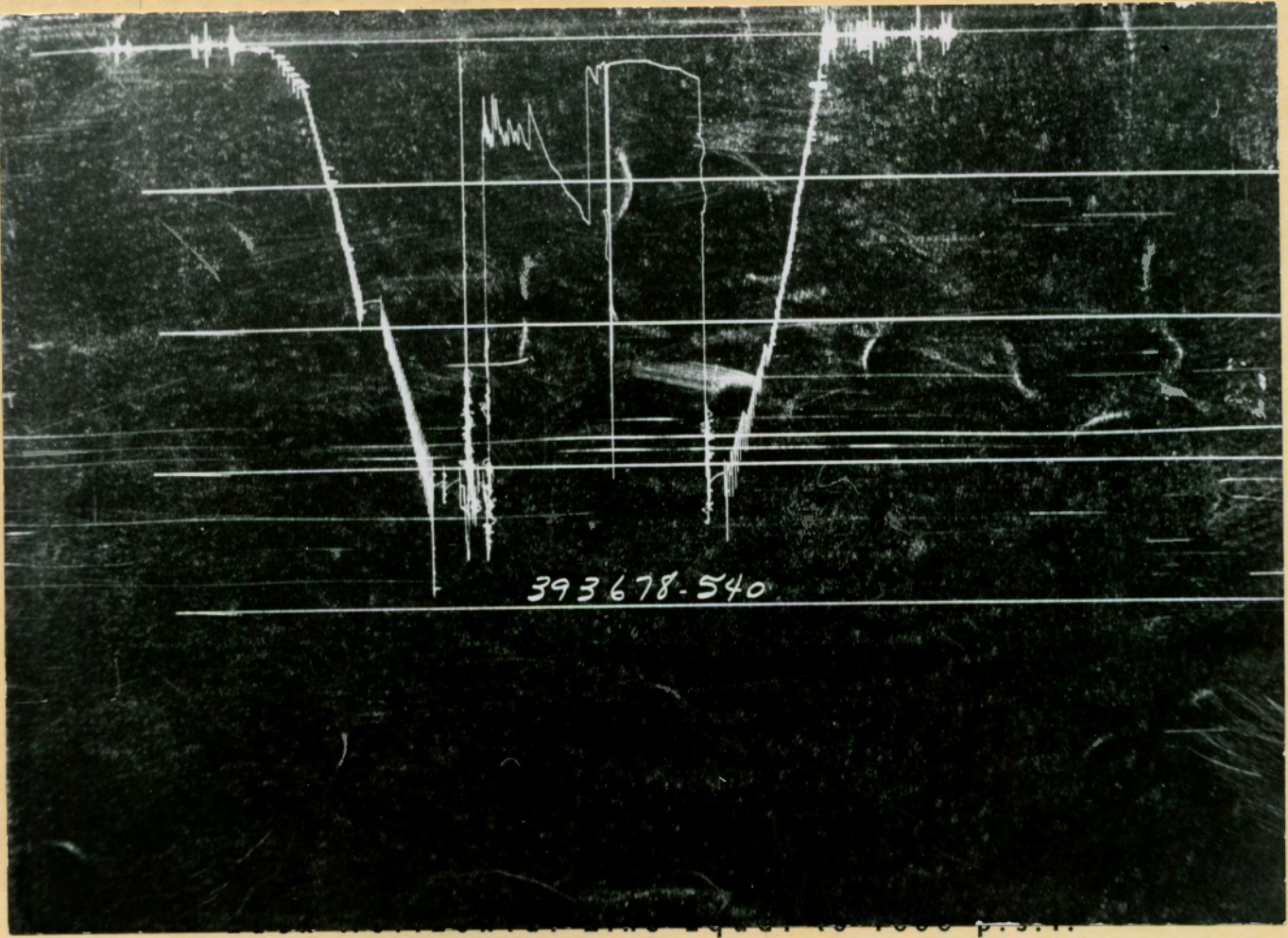
Formation Testing Service Report

↑
PRESSURE
↓



393678.513

← TIME →



393678.540

BASELINE IS EQUAL TO 1000 P.S.I.

Flow Time	1st Min. 30	2nd Min. 30	Date	2-20-65	Ticket Number	393678 - S
Closed In Press. Time	1st Min. 30	2nd Min. 30	Kind of Job	OPEN HOLE	Halliburton District	LIBERAL
Pressure Readings	Field	Office Corrected	Tester	MR. BOYDSTON	Witness	MR. BROWN
Depth Top Gauge	6060 Ft.	NO Blanked Off	Drilling Contractor	WAKEFIELD DRILLING COMPANY	IC	
BT. P.R.D. No.	513	8 Hour Clock	Elevation	2456' K.B.	Top Packer	6067'
Initial Hydro Mud Pressure	3125	3050	Total Depth	6153'	Bottom Packer	6072'
Initial Closed in Pres.	1164	1159	Interval Tested	6072'-6153'	Formation Tested	-
Initial Flow Pres.	-	1 73	Casing or Hole Size	7 7/8"	Casing Perfs. { Top - Bot. -	
	67	2 80				
Final Flow Pres.	-	1 71	Surface Choke	1"	Bottom Choke	5/8"
Final Closed in Pres.	224	246	Size & Kind Drill Pipe	4 1/2" F.H.	I.D. - LENGTH Drill Collars Above Tester 2 1/2" x 580'	
Final Hydro Mud Pressure	3088	3013	Mud Weight	9.3	Mud Viscosity	52
Depth Cen. Gauge			Temperature	130	*F Est. Anchor Size & Length	ID OD - X
BT. P.R.D. No.			Depths Mea. From	KELLY BUSHINGS	Depth of Tester Valve	- Ft.
Initial Hydro Mud Pres.			TYPE AMOUNT		Depth Back Pres. Valve	- Ft.
Initial Closed in Pres.			Cushion	- Ft.	Recovered	108 Feet of Drilling mud
Initial Flow Pres.		1	Recovered		Recovered	Feet of
Final Flow Pres.		2	Recovered		Recovered	Feet of
Final Closed in Pres.		1	Recovered		Recovered	Feet of
Final Hydro Mud Pres.		2	Recovered		Oil A.P.I. Gravity	-
Depth Bot. Gauge	6143 Ft.	YES Blanked Off	Gas Gravity	-	Water Spec. Gravity	-
BT. P.R.D. No.	540	12 Hour Clock	Tool Opened	6:30 AM	A.M. P.M.	Tool Closed 8:30 AM A.M. P.M.
Initial Hydro Mud Pres.	-	3106	Remarks Opened tool for 30 minute 1st flow and slid			
Initial Closed in Pres.	-	1310	packer approximately 18' to bottom. Tool opened			
Initial Flow Pres.	-	1 653	with a very weak blow that was dead in 25 minutes.			
Final Flow Pres.	-	2 228	Closed tool for 30 minute initial closed in pressure			
Final Closed in Pres.	-	1 460	Reopened tool for 30 minute 2nd flow with no blow.			
Final Hydro Mud Pres.	-	2 164	Closed tool for 30 minute final closed in pressure.			
Final Closed in Pres.	-	297				
Final Hydro Mud Pres.	-	3069				

FORMATION TEST DATA

MISRUN---PLUGGING

5

CLASSEN
 Lease Name
 Legal Location Sec. 1 - 34 - 27
 Well No. 1
 Test No. 3
 Field Area
 County MEADE
 State KANSAS
 OIL & GAS PROPERTY MANAGEMENT, INCORPORATED
 Lease Owner/Company Name
 HOUSTON
 Owner's District

Gauge No. 513		Depth 6060'			Clock 8 hour		Ticket No. 393678			
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure			
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
P ₀	.000	73	.000		71	.000	80	.000		82
P ₁	.311	71	.0316		287	.340	82	.329		246
P ₂	PLUGGING		.0632		405					
P ₃			.0948		562					
P ₄			.1264		689					
P ₅			.1580		792					
P ₆			.1896		871					
P ₇			.2212		923					
P ₈			.2528		1011					
P ₉			.2844		1078					
P ₁₀			.3160		1159					

Gauge No. 540		Depth 6143'			Clock 12 hour					
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
P ₀	.000	653	.000		460	.000	228	.000		164
P ₁	.183	460	.0227		602	.230	164	.206		297
P ₂	PLUGGING		.0454		715					
P ₃			.0681		833					
P ₄			.0908		913					
P ₅			.1135		960					
P ₆			.1362		1074					
P ₇			.1589		1116					
P ₈			.1816		1165					
P ₉			.2043		1266					
P ₁₀			.2270		1310					

Reading Interval

3

Minutes

REMARKS:

SPECIAL PRESSURE DATA