

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129Name: Eagle Creek CorporationAddress 107 N. Market #509City/State/Zip Wichita, Kansas 67202Purchaser: Farmland IndustriesOperator Contact Person: Dave CallewertPhone (316) 264-8044Contractor Name: Patrick Well ServiceLicense: 7547Wellsite Geologist: Duane E. Mordock

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SLD ☐ SIGM ☐ KANSAS CORPORATION (conversion to)
☐ Gas ☐ ENHR ☐ SIGM
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

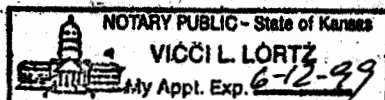
Operator: Ensign Operating Co.Well Name: Ross#3-17Comp. Date 3/15/91 Old Total Depth 6500☒ DRILLED OUT BRIDGE PLUGDeepening ☐ Re-perf. ☐ Conv. to Inj/SLDPlug Back ☐ PSTD☒ Casing/Well Docket No. Applied forDual Completion Docket No. Other (SLD or Inj?) Docket No. 10-31-9711-7-97

Date of Spud Date Reached TD Completion Date of
 if Workover Workover

API NO. 15- 119-20,824-0001County Meade- SW - NE Sec. 17 Twp. 34 Rge. 28 xx N3200 Feet from SW (circle one) Line of Section1980 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Ross Well # 3-17Field Name Irish FlatsProducing Formation Morrow Sand, Novinger, Marmaton AElevation: Ground 2432 KB 2438Total Depth 6500 PSTD 5981Amount of Surface Pipe Set and Cemented at 1628 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from Conversion to w/ ex cat.Drilling Fluid Management Plan REWORK 4-27-98
Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDesulfurizing method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dave CallewertTitle President Date 12-29-97Subscribed and sworn to before me this 29th day of December19 97Notary Public Vicci LortzDate Commission Expires 6-12-99

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒	KCC	☐ SLD/Rep
☐	KGS	☐ Plug
		☒ NGPA
		(Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Eagle Creek Corporation Lease Name Ross Well # 3-17
 Sec. 17 Twp. 34 Rge. 28 ☐ East ☒ West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)
 List All E.Logs Run: see attached
☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name SDSSD 5550 Top (Static) Datum
solvent flow point
see attached

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	1628	Lite Prem	500	1/4#/sk Floccle
					Cl. C	150	2% CC
Production	7-7/8	5-1/2"	15.5	6026	Cl H	325	3% KCL, .7%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purposes:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☒ Plug Off Zone	4842-48	Class H	100	none

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	Footage	Material	Amount	Depth
4	4842-48		350 g. 7.5% Squeezed	4842-48
4	5782-90	Morrow Sand	450 Gall 7.5%	5782-90
4	5224-5235	Marmaton	600 gall 7.5%	5224-5235
4	5292-98	Novinger	no stimulation	5292-98

TUBING RECORD		Size 2.875	Set At 5051	Packer At none	Liner Run ☐ Yes ☒ No			
Date of First, Resumed Production, SMD or Inj. 11-26-97			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 20	Bbls.	Gas 0	Mcf	Water 350	Bbls.	Gas-Oil Ratio	Gravity 32

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Coningred
 Production Interval: Marm 5224-35 Nov. 5292-98 Mo-Sd 5782-90
☐ Other (Specify)