

1-345-28W
SIDE ONECOPY
ORIGINALSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 30444Name: Charter Production CompanyAddress 142 N. MosleyWichitaCity/State/Zip KansasPurchaser: NAOperator Contact Person: Jerald RainsPhone (316) 263-4906Contractor: Name: BEREDCO, INC.License: 5147Wellsite Geologist: Tyler Sanders

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)If Workover/Re-Entry: old well info as **RELEASED**Operator: NOV 1 1996Well Name: NOV 1 1996Comp. Date Old Total Depth☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Inj?) Docket No. 8-3-948-8-948-8-94

Spud Date

Date Reached TD

Completion Date

API NO. 15- 119-20,921County MeadeC SE NW NW Sec. 1 Twp. 34S Rge. 28 E W4290 Feet from SW (circle one) Line of Section4290 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Friesen Trust Well # 1Field Name WildcatProducing Formation NA NoneElevation: Ground 2456' KB 2468'Total Depth 3385' PSTD Amount of Surface Pipe Set and Cemented at 720 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan D&A 97 7-11-95
(Data must be collected from the Reserve Pit)Chloride content 67,000 ppm Fluid volume 1200 bblsDewatering method used Evaporation & DeflocculationLocation of fluid disposal if hauled offsite: Operator Name KCCLease Name License No. Quarter Sec. Twp. 34S Rge. 28 E WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kitt V. PahlTitle Geologist Date 10-11 94Subscribed and sworn to before me this 11th day of October 1994.Notary Public Jo Ann ThadenDate Commission Expires 4/14-97

JO ANN THADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4-14-97

K.C.C. OFFICE USE ONLY	
F ☒	Letter of Confidentiality Attached
C ☒	Wireline Log Received
C ☐	Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
OCT 12 1994 RECEIVED STATE CORPORATION COMMISSION (SPECIFY)	

Operator Name Charter Production CompanyLease Name Freisen TrustWell # 1Sec. 1 Twp. 34S Rge. 28W☐ EastCounty Meade☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Spectral Density; Dual Induction

Geo. Log

Please Keep This Information
Confidential☒ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

See Attached GEO. LOG.

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	720'	HLC	175	2% CC, 1/2# flosea
					Premium+	150	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: NA	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravit

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____