

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30163  
Name: Great Plains Petroleum, Inc.  
Address: 221 Circle Drive  
City/State/Zip: Wichita, KS 67218  
Purchaser: CIG (gas) / Seminole (oil)  
Operator Contact Person: Rod A. Phares  
Phone: (316) 685-8800  
Contractor: Name: Allen Drilling Co.  
License: 5418  
Wellsite Geologist: Brad Rine, Jon Christensen, Rod Phares

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/27/01</u>	<u>1/19/02</u>	<u>2/7/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21072  
County: Meade  
appx. nw. sw. ne Sec. 23 Twp. 34 S. R. 29  East  West  
1430 feet from S / (N) (circle one) Line of Section  
2330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Cimarron Bluff Well #: 1

Field Name: Horace South  
Producing Formation: St. Louis  
Elevation: Ground: 2470 Kelly Bushing: 2481  
Total Depth: 8480 Plug Back Total Depth: 6522  
Amount of Surface Pipe Set and Cemented at 1530 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3391 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume 370 bbls  
Dewatering method used vacuum truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod A. Phares  
Title: President Date: 10/15/02  
Subscribed and sworn to before me this 15th day of October,  
2002.  
Notary Public: Melaina J. Phares  
Date Commission Expires: 08/03/04

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Great Plains Petroleum, Inc. Lease Name: Cimarron Bluff Well #: 1

Sec. 23 Twp. 34 S. R. 29 East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Council Grove	3025	-544
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No	Morrow	5716	-3235
List All E. Logs Run:		Simpson Shale	7552	-5071
DIL, FDC/CNL, MICRO		Arbuckle	7664	-5183
		Granite	8240	-5759

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12-1/4	8-5/8	24#	1530	MIDCON 2	485	3% CaCl
Production Csg	7-7/8	5-1/2	15.5#	6574	Premium	330	10#/sx Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	btm 3391	Premium	170	[port collar to cement across Council Grove & Chase]

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	6371-74, 6386-97, 6401-03	natural	
		[Initial production 350 MCFD, production declined and well started producing oil.]	
	MIRU Eagle Well Svc. 9/3/02	Treat w/ 1920 gals 15% HCl and balls	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-3/8	6396	swinging			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
4/3/02		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15	95	0		25		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 6371-74, 6386-97, 6401-03

*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_