

FORM MUST BE TYPED

COPY

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,964

County Meade

SE - SE - SE - Sec. 8 Twp. 34S Rge. 29 XX ^E _W

380 Feet from SN (circle one) Line of Section

380 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SP, NW or SW (circle one)

Lease Name Wynona Adams Trust Well # 1-8

Field Name Adams Ranch

Producing Formation Swope

Elevation: Ground 2528' KB 2533'

Total Depth 6300' PBD 5400

Amount of Surface Pipe Set and Cemented at 1587.5 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 27 1-7-97
(Data must be collected from the Reserve Pft.)

Chloride content 8,000 ppm Fluid volume 3,000 bbls

Dewatering method used Evaporazation

Location of fluid disposal if hauled offsite:

Operator Name JUL 15

Lease Name _____ License No. _____

Quarter CONFIDENTIAL Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market #411

City/State/Zip Wichita, Ks 67202

Purchaser: _____

Operator Contact Person: Dave Callawert

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: DAVE CALLAWERT

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover _____

XX Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **RELEASED**

Operator: N/A

Well Name: APR 6 1998

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

05-16-96 _____ 06-08-96 _____ 06-10-96 _____
Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereon are complete and correct to the best of my knowledge.

Signature David Callawert

Title President Date 07/16/96

Subscribed and sworn to before me this 16th day of July, 1996.

Notary Public Vicci L. Lortz

Commission Expires 6-12-99

NOTARY PUBLIC - State of Kansas
VICCI L. LORTZ
My Appt. Exp. 6-12-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SMD/Rep _____ NGPA _____
Plug _____ Other _____ (Specify) _____
RECEIVED
KANSAS CORPORATION COMMISSION

JUL 16 1996

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator **Edge Creek Corporation**

Lease Name **Wynona Adams Trust** Well # **1**

Sec. **8** Twp. **34S** Rge. **29** East West

County **Meade**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction, Neutron/Density,
 Sonic, Microlog, Fracture Finder

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Wreford	2979	-446
Base of Heebner	4408	-1875
Lansing A Por.	4576	-2043
Swope	5041	-2508
Marmaton	5200	-2667
Novinger	5278	-2745
Cherokee	5406	-2873
Morrow Shale	5772-	-3229
Chester Lime	5904	-3371
Saint Gen.	6236	-3703

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1587.5'	Midcon	370	3%cc w/3/4% Flo Seal
					Premium Plus	100	2%cc
Production	7.875"	4.5"	10.50#	5433	Premium	375	.6% Halad .5 Gilsomite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5048-5058	1200 gallons 15% FE-NE	5048-58

TUBING RECORD Size **2.375"** Set At **5090** Packer At **none** Liner Run Yes No

Date of First, Resumed Production, (M/D or Inj.) **07-06-96** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil **22** Bbls. Gas **0** Mcf Water **88** Bbls. Gas-Oil Ratio **n/a** Gravity **37**

Disposition of Gas: **METHOD OF COMPLETION** Production Interval **5048-5058**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (if vented, submit ACO-18.) Other (Specify)

Computer Inventoried

ORIGINAL

CONFIDENTIAL

RELEASED

APR 6 1998

Wynona Adams Trust #1-8 FROM CONFIDENTIAL
 OPERATOR: Eagle Creek Corporation API # 15-119-209640000
 CONTRACTOR: ABERCROMBIE RIG #5
 380' FSL & 380 FEL SECTION 8-T34S-R29W
 MEADE COUNTY, KANSAS

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 ELEVATION: GL 2528 KB 2533  
 DST #1 3,253' - 3,273'  
 30-30-30-30, weak to 6" blow. Recovered 30' mud &  
 160' mud cut salt water (19% mud, 81% water)  
 IFP 72-102 FFP 123-151 SIP 922-905  
 Temp 100 Deg.

DST #2 4,469' - 4,507'  
 30-30-30-30, recovered 130' water cut mud.  
 IFP 37-58 FFP 72-84 SIP 1410-1384, Temp 114 deg.

DST #3 5,042' - 5,060'  
 45-90-90-150  
 Strong blow off bottom of bucket in 5 min.  
 Recovered: 3,605' Gas in pipe,  
 20' heavy oil & gas cut mud  
 (23% oil, 22% gas, 55% mud),  
 85' oil cut gassy mud  
 (20% oil, 48% gas, 32% mud),  
 90' mud cut gassy oil  
 (79% oil, 4% gas, 17% mud)  
 (37 gravity oil @ 60 degrees F.)  
 IFP 42-63 FFP 66-110 SIP 1343-1355 Temp 121 deg.

DST #4 5,763 - 5,870'  
 45-60-45-60  
 rec. 80' mud IFP 42-55 FFP 53-65 SIP 243-525  
 Temp. 128 deg.

REC  
 JUL 10  
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 WICHITA, KS