

COPY

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Location on Intent was incorrect.

Operator: License # 30163
Name: Great Plains Petroleum, Inc.
Address: 221 Circle Drive
City/State/Zip: Wichita, KS 67218
Purchaser: CIG Field Services Co.
Operator Contact Person: Rod A. Phares
Phone: (316) 685-8800
Contractor: Name: Cheyenne Drilling, Inc.
License: 5382

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 01 2002

Wellsite Geologist: Rod A. Phares
Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Jan. 23, 2002 Jan. 27, 2002 Feb. 7, 2002
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21076-00-00
County: Meade
ap - nw - sw - ne Sec. 23 Twp. 34 S. R. 29 East West
1415 feet from S / (N) (circle one) Line of Section
2285 feet from (E) W (circle one) Line of Section

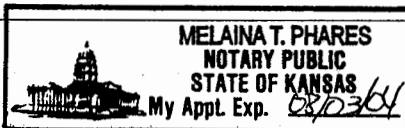
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Adams "F" Well #: 3
Field Name: Horace South
Producing Formation: Council Grove
Elevation: Ground: 2470 Kelly Bushing: 2476
Total Depth: 3405 Plug Back Total Depth: 3345
Amount of Surface Pipe Set and Cemented at 899 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 Enr 7-10-02
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume <10 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod A. Phares
Title: President Date: 6/24/02
Subscribed and sworn to before me this 24th day of June, 2002.
Notary Public: Melaina T. Phares
Date Commission Expires: 08/03/04



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Great Plains Petroleum, Inc. Lease Name: Adams "F" Well #: 3
 Sec. 23 Twp. 34 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Herington	2590	-114
Council Grove	3030	-554

List All E. Logs Run:

Gamma Ray, Neutron, Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4	8-5/8	23#	899	MIDCON C	310	3% CC, 1/4# ply
Production Csg	7-7/8	4-1/2	10.5#	3396	Premium	155	10% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

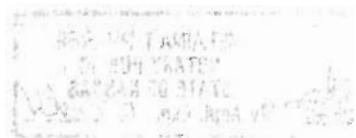
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3080-86	Natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-3/8	3094	3023			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
4/3/02		<input checked="" type="checkbox"/> Flowing		<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		500	NW				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3080-86



DRILLER'S LOG

ORIGINAL

GREAT PLAINS PETROLEUM, INC.
ADAMS F-3
SECTION 23-T34S-R29W
MEADE COUNTY, KANSAS

COMMENCED: 01-23-02
COMPLETED: 01-27-02

SURFACE CASING: 898' OF 8 5/8" CMTD
W/190 SKS MIDCON "C". TAILED W/120
SKS PREMIUM PLUS.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 898
RED BED	898 - 2411
SHALE & LIMESTONE	2411 - 3385
COUNCIL GROVE	3385 - 3405 RTD

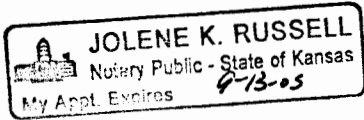
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.
Wray Valente
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28TH DAY OF JANUARY, 2002.

JOLENE K. RUSSELL
Jolene K. Russell
NOTARY PUBLIC



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 01 2002

CONSERVATION DIVISION
WICHITA, KS

replacement card

GREAT PLAINS PETR
WICHITA KS 67218

23-34S-29W
1415' FNL & 2285' FEL, SEC

#3 ADAMS F

site: 13-3/4 S & 5-1/2 W OF MEADE KS	city: MEADE	API 15-119-21076
contr: CHEYENNE DRILLING #11	field: HORACE SOUTH	
geol: ROD A. PHARES		
fr date 01/18/2002	spd date 01/23/2002	drig comp 01/27/2002
	card issued 05/13/2002	last revised 07/22/2002

ELV: 2476 KB, 2470 GL LOG

tops.....	depth/datum
HER.....	2590 -114
CO GR.....	3030 -554
PBTD.....	3345 -869
RTD.....	3405 -929

IP status:
GAS, F 500 MCFGPD, NW, CO GR 3080-3086 , 04/03/2002
 CORR & INFO REL: 7/22/2002 - ORIG FR 1430' FNL & 2400' FEL; WAS GAS WELL - TIGHT HOLE
 CSG: 8-5/8" 899 / 310 SX (ALT 1), 4-1/2" 3396 / 155 SX
 NO CORES OR DSTS
 TRGT ZN: CO GR, MRW (GAS), PTD 6510 (MISS), MICT - CO, PB 3345, PF (CO GR) 3080-3086, W / 4 SPF, SWB DWN, NAT, SET 2-3/8" TBG AT 3094, PKR AT 3023, SI, IPF 500 MCFGPD, NW, DOFP 4/3/2002

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

GREAT PLAINS PETR
WICHITA KS 67218

23-34S-29W
1415' FNL & 2285' FEL, SEC

#3 ADAMS F