

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL COPY *md*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30163

Name: Great Plains Petroleum, Inc.

Address 1902 E. Waterman  
Wichita, KS 67211

City/State/Zip \_\_\_\_\_

Purchaser: Aurora Natural Gas

Operator Contact Person: Rod A. Phares

Phone (316) 264-3667

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Rod Phares

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2/1/94 2/8/94 3/28/94

Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,891  
County Meade  
W2 SW Sec. 23 Twp. 34S Rge. 29W

1320 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Adams Well # "F" #2

was Enron - Adams #23-1

Field Name Great Plains took over

Horace South @ casing point

Producing Formation Council Grove

Elevation: Ground 2456' KB 2461'

Total Depth 3300' PSTD 3252'

Amount of Surface Pipe Set and Cemented at 1459 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if haul off site: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name KCC License No. \_\_\_\_\_

Quarter 3 Sec. \_\_\_\_\_ Twp. 34S Rge. 29W E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 11 1994  
OIL & GAS DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rod A. Phares

Title President Date 5/30/94

Subscribed and sworn to before me this 31 day of May, 19 94.

Notary Public Patricia A. McCullough

Date Commission Expires 2/26/98

Patricia A. McCullough  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2/26/98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NSPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

SIDE TMD

Operator Name Great Plains Petroleum Lease Name Adams Well # "F" #2  
 Sec. 23 Twp. 34S Rge. 29W  East County Meade  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
GR, NPFI, DPFI, DIFL,  
MICRO

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
Council Grove 3027' -566  
 (Drillstem test attached.)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor		13-3/8	48#	101	60/40 Pozl	125	
surface	12-1/4	8-5/8	28#	1459	55-35 Lite	550	
production	7-7/8	4-1/2	10.5#	3301	ASC	125	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Pf 3186-3193	Treat w/ 650 gal 15% FE acid	
2	Pf 3029-3033	Treat w/ 550 gal 15% FE acid	
	SG & wtr from 3029-3033, GSG	from 3186-3193	

**TUBING RECORD** Size 2-3/8 Set At 3191 Packer At 3155 Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 5/12/94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>236</u>	<u>0</u>		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3186-3193