

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30163

Name: GREAT PLAINS PETROLEUM, INC.

Address 1902 S. Waterman
Wichita, KS 67211

City/State/Zip _____

Purchaser: Aurora Natural Gas

Operator Contact Person: Rod Phares

Phone (316) 264-3667

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: John Hastings/ Rod Phares

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A **RELEASED**

Well Name: JUN 2 8 1995

Comp. Date _____ Old Total Depth _____

Deepening Re-ent. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

1/29/94 2/16/94 3/19/94
Spud Date Date Reached TD Completion Date

API NO. 15- 15-119-20,889

County Meade

Apx. N/2 NW-NE Sec. 26 Twp. 34 Rge. 29 ^E _W

450 Feet from S/W (circle one) Line of Section

1900 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name ADAMS "B" Well # 2

Field Name Horace South

Producing Formation Morrow

Elevation: Ground 2485' 13' 2498'
KB

Total Depth 6519' PBDT 6458'

Amount of Surface Pipe Set and Cemented at 1565 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 4594' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 JH 8-24-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal _____ site:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 01 1994
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rod A. Phares

Title President Date 5/27/94

Subscribed and sworn to before me this 31 day of May, 1994.

Notary Public Patricia A. McCullough

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

Notary Public Patricia A. McCullough
STATE OF KANSAS
My Comm. Expires 2/26/98
My Appl. Exp. 2/26/98

Operator Name _____ Lease Name ADAMS "B" Well # 2

Sec. 26 Twp. 34 Rge. 29 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: GR, NPHI, DPHI, PEF, DIFL, MICRO

Name	Top	Datum
Council Grove	3061	-563
Toronto	4388	-1926
Marmaton	5258	-2760
Morrow	5803	-3305
St. Louis "A"	6401	-3903

(Drillstem tests attached.)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	1565'	550 sx 150 sx	Lite Class	A
production	7-7/8"	5-1/2"	15.5#	6498'	btm stage	360	sx EA-2
					upr stage	435	sx EA-2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Pf 6095-6102, swabbed 28 BBLS CIBP @ 6030'	water/hr	
2	Pf 5873-5880 Frac w/ 60 quality CO2	Treat w/ 750 gal 7.5% FE acid foam, 9,100# 20-40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	5847'	5850'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj.	Producing Method
4/26/94	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		200	35		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5873-5880