

ORIGINAL

DRILLSTEM TESTS REPORT  
(Attachment to ACO-1)

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Great Plains Petroleum, Inc.  
Adams "B" #2  
450' FNL, 1900' FEL  
Sec. 26, T34S-R29W  
Meade County, Kansas  
API# 15-119-20889

DST #1 5316-5340' (Novinger)

30-60-60-90

1st opening: strong blow in 1", gas to surface in 6", gauge gas at:

10"	95 MCFD
15"	105 MCFD
20"	86 MCFD
25"	78 MCFD
30"	78 MCFD

2nd opening: gauge gas at:

10"	18 MCFD
20"	29 MCFD
30"	32 MCFD
40"	32 MCFD
50"	30 MCFD
60"	23 MCFD

Recovered: 480' clean, gassy oil (42 gravity) (est. 60% gas, 40% oil);  
240' muddy, gassy oil (20% mud, 80% oil); 420' saltwater  
(Chlorides = 111,000 PPM).

Initial Flow Pressures: 251-254#  
Final Flow Pressures: 391-471#  
Shut-In Pressures: 1595-1578#

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DST #2 5847-5868' (Morrow)

30-60-60-90

1st opening: weak blow building to steady 7 inch in 30".

2nd opening: strong blow off bottom immediately, opened 2 inch line to  
pit, blow died, closed 2 inch line, weak blow built  
slowly to 6 inch blow in 60".

Recovered: 60' gas cut mud.

Initial Flow Pressures: 106-62#  
Final Flow Pressures: 70-42#  
Shut-In Pressures: 709-558#

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DST #3 5873-5884' (Morrow)  
(Tool slid approximately 10 feet on bottom.)

30-60-60-90

1st opening: fair blow building to strong blow off bottom in 10".

2nd opening: weak blow building to strong blow off bottom in 13".

Recovered: 120' gas in pipe, 150' gas cut mud (no water).

Initial Flow Pressures: 181-143#  
Final Flow Pressures: 168-117#  
Shut-In Pressures: 1433-1967#  
(Charts show plugging during both flow periods.)

DST #4 5887-5936' (Morrow)

30-60-30-60

1st opening: weak 1/2 inch blow throughout.

2nd opening: no blow.

Recovered: 60' drilling mud with spots of free oil, 75' muddy saltwater (Chlorides 82,000 PPM).

Initial Flow Pressures: 87-74#  
Final Flow Pressures: 125-106#  
Shut-In Pressures: 1801-1747#

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DST #5 6237-6299' (Chester)

30-60-30-60

1st opening: weak 1/2 inch blow, died in 20".

2nd opening: no blow.

Recovered: 5' drilling mud (no show).

Initial Flow Pressures: 75-47#  
Final Flow Pressures: 38-38#  
Shut-In Pressures: 47-36#

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