

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
September 1999  
Form Must Be Typed

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

CONSERVATION DIVISION  
Operator: License # WICHITA, KS 4872Name: SRAM Oil, Inc.Address: 15403 161st RoadCity/State/Zip: Winfield, KS 67156Purchaser: --Operator Contact Person: Toby ElsterPhone: (316) 263-0542Contractor: Name: C & G DrillingLicense: 32701Wellsite Geologist: Toby Elster

## Designate Type of Completion:

 New Well  Re-Entry  Workover Oil  SWD  SIOW  Temp. Abd. Gas  ENHR  SIGW Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Range Oil Co.Well Name: Anstine #1Original Comp. Date: 4-17-73 Original Total Depth: 3453 Deepening  Re-perf.  Conv. to Enhr./SWD Plug Back 2098 Plug Back Total Depth Comingled Docket No. \_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_12-19-02 12-20-02 12-20-02  
Spud Date or Date Reached TD Completion Date or Recompletion DateAPI No. 15 - 035-21865-00-01County: CowleyNW NE SE Sec. 35 Twp. 34 S. R. 3  East  West2970 feet from S / N (circle one) Line of Section990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

 (circle one) NE  SWLease Name: Anstine Well #: 1Field Name: WCProducing Formation: Douglas SandElevation: Ground: 1145 Kelly Bushing: 1150Total Depth: 3453 Plug Back Total Depth: 2098Amount of Surface Pipe Set and Cemented at 229 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)**Alt 1 Dec 1-9-03*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

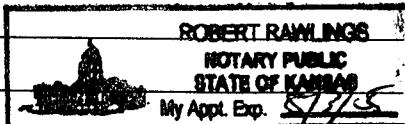
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert RawlingsTitle: Agent Date: 1-7-03Subscribed and sworn to before me this 7th day of January,19 2003.Notary Public: Robert RawlingsDate Commission Expires: 8/3/05

## KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes  Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received

UIC Distribution

COPY

Operator Name: SRAM Oil, Inc. Lease Name: Anstine Well #: 1  
 Sec. 35 Twp. 34 S. R. 3  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	-634
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Upper Doug. Sd	-723
		Lower " "	-355
		Wash Down TD	2005
			2098
List All E. Logs Run: Log Tech: Dual Comp Porosity and Dual Induction			

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
None (See CP-4)	D&A						

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  
(If vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_