

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22,045-000
County Sumner
-SE -NW -SW Sec. 3 Twp 34S Rge. 3 E/W

Operator: License # 6412
Name: SID TOMLINSON
Address 424 NW 42
Oklahoma City, OK 73118
City/State/Zip _____

1650 Feet from (S)W (circle one) Line of Section
4290 Feet from (E)W (circle one) Line of Section

Purchaser: Western Gas Resources, Inc.
Operator Contact Person: Sid Tomlinson
Phone (405) 521-1852
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Turek Well # 1
Field Name Wildcat

Designate Type of Completion
 New Well X Re-Entry Workover
 Oil SWD S10W Temp. Abd.
X Gas ENHR S16W
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Producing Formation Mississippian
Elevation: Ground 1194 KB 1199
Total Depth 4790 PBDT 4747
Amount of Surface Pipe Set and Cemented at 255 Feet

If Workover/Re-Entry: old well info as follows:
Operator: Pendleton Land&Exp, Inc.
Well Name: Turek-Nulik #1
Comp. Date 2-11-88 Old Total Depth 4790'
XXX SHORTENED NAME
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
X Other (SWD or Inj?) Docket No. _____
install equipment, SWD line
and gas lines to produce 6-24-98
REENTRY
Date of Date Reached TD Completion Date

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan N/A REENTRY JH
(Date must be collected from the Reserve Pit) 12-21-98
Chloride content _____ ppm Fluid volume _____ bbls
Devatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
DEC 3 1998

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sid Tomlinson
Title OPERATOR Date 11-1-98
Subscribed and sworn to before me this 25 day of Nov
19 98
Notary Public Debra A Cole
Date Commission Expires 5-24-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)
IS

Y902

SIDE TWO

Operator Name SID TOMLINSON Lease Name TUREK Well # 1

Sec. 3 Twp. 34S Rge. 3 East West
 County SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. See original AC0-1, copy attached

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: None

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	254.60'	60/40 Poz	175	
Production	7 7/8"	4 1/2"	10.5#	4786'	60/40 Poz	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	None	4197'-4206'

TUBING RECORD

Size <u>2 7/8</u>	Set At <u>4349</u>	Pecker At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj. <u>6-24-98</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>130</u>	Water Bbls. <u>340</u>
			Gas-Oil Ratio
			Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit AC0-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other

Production Interval 4197-4206