

4/8/89

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-..... 191-22,036
County..... Sumner
.....NW.....SW.....SE..... Sec. 20..... Twp. 34S..... Rge. 3..... East
..... X..... West

Operator: License # 5214
Name Lario Oil & Gas Company
Address 301 S. Market
City/State/Zip Wichita, KS 67202

.....1060..... Ft North from Southeast Corner of Section
.....560..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... N/A

Lease Name..... Lebeda..... Well #..... 1

Operator Contact Person .. Robert Miller
Phone ... (316) 265-5611

Field Name.....

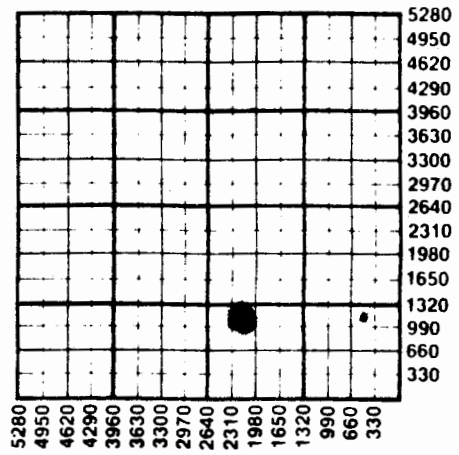
Producing Formation..... N/A

Contractor: License # 5840
Name Brandt Drilling Company

Elevation: Ground..... 1144'..... KB..... 1148'

Wellsite Geologist..... Arden Ratzlaff
Phone... (316) 262-8938

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION N/A

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Unknown-secured by drilling contractor
Division of Water Resources Permit #.....
Unknown-secured by drilling contractor
 Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
 Sec Twp Rge East West

 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

 Other (explain).....
(purchased from city, R.W.D. #)

.....3-13-88. 3-30-88..... 3-31-88.....
Spud Date Date Reached TD Completion Date
Logger's TD 4798'
.....4800!..... NA.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at.....284.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....284.....feet depth to.....0.....w/.....195.....SX cmt
Cement Company Name .. Halliburton
Invoice #540250.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Operator Name Laria Oil & Gas Company Lease Name... Lebeda Well #..... 1

Sec... 20 Twp... 34S Rge... 3 East West County... Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

This well was drilled "Tight". Letter is attached requesting the following information to held confidential for a period of twelve (12) months.

DST #1 4688'-4719'
 IHSP 2279 FHSP 2259
 IF 80-101/30" FF 101-121/60"
 ISIP 201/60" FSIP 262/120"
 Recovered 90' very slight gas cut mud, 60' gas & oil cut mud. Chlorides 34,000 ppm.
 DST #2 4689-4726'
 IHSP 2360 FHSP 2320
 IF 40-81/30" FF 60-101/60"
 ISIP 201/60" FSIP 242/120"
 Recovered 124' of gassy oil trace cut drlg mud. Chlorides 34,000 ppm.
 DST #3 4704-4731'
 IHSP 2339 FHSP 2318
 IF 42-105/30" FF 84-147/60"
 ISIP 1564/60" FSIP 1606/120"
 Recovered 185' gassy oil spot drlg mud, 60' gassy oil stain muddy water. Chlorides 38,000 ppm.

Name	Top	Bottom
Heebner	2814	
Iatan	3170	
Stalnaker	3228	
Iola	3530	
Lansing/KS City	3543	
Marmaton	3886	
Altamont	3923	
Panee	3985	
Ft. Scott	4018	
Cherokee	4023	
Mississippi	4270	
Viola	4691	
Simpson Sand	4716	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 7/8"	8-5/8"	24#	284'	common	195	3% cc
Remarks:	cemented	circulated					
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production							