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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

IND

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33489  
Name: PROTEGE ENERGY, LLC  
Address: 5100 EAST SKELLY DRIVE, SUITE 555  
City/State/Zip: TULSA, OK 74135  
Purchaser: DUKE ENERGY / PLAINS MARKETING  
Operator Contact Person: MURRAY PAPKE or JODY BOYD  
Phone: ( 918 ) 728-3092  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

Wellsite Geologist: KEVIN COFFMAN  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: PROTEGE ENERGY, LLC  
Well Name: CIMARRON 2-22

Original Comp. Date: 10/08/01 Original Total Depth: 6405'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 5940'  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/31/05 11/02/05 11/04/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 119-21058 -00 -01  
County: MEADE

SE NW NE Sec. 22 Twp. 34 S. R. 30  East  West  
990' feet from S N (circle one) Line of Section  
1650' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CIMARRON Well #: 2-22

Field Name: ADAMS RANCH  
Producing Formation: MORROW

Elevation: Ground: 2674' Kelly Bushing: 2685'  
Total Depth: 6405' Plug Back Total Depth: 5940'

Amount of Surface Pipe Set and Cemented at 1614' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jody D. Boyd  
Title: OPERATIONS TECH Date: 2/20/2006

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_,

20 \_\_\_\_\_

Notary Public: No notary on location

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

