KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

21032-0001

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser: Aurora
Operator Contact Person: Keith Hill
Phone: (620) 624-0156
Contractor: Name:
License:
Wellsite Geologist:

Designate Type of Completion:
___ New Well ___ Re-Entry ✓ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/~~Re-entry~~: Old Well Info as follows:
Operator: Raydon Exploration, Inc.
Well Name: Cimarron #1-22
Original Comp. Date: 12-11-00 Original Total Depth: 6350

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

07-08-02	07-23-02	1-25-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-~~213200000~~
County: Meade
W/2 E/2 E/2 Sec. 22 Twp. 34 S. R. 30 ☐ East ☑ West
2640 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cimarron Well #: 1-22
Field Name: Wildcat
Producing Formation: Lower Morrow
Elevation: Ground: 2677 Kelly Bushing: 2688
Total Depth: 6350 Plug Back Total Depth: 6290
Amount of Surface Pipe Set and Cemented at 1655 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan Wtr over cm 5-2-03
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Agent for Raydon Ex Date: 4-01-03

Subscribed and sworn to before me this 1st day of April,
~~XX~~ 2003

Notary Public:

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
N Wireline Log Received
N Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: Raydon Exploration, Inc. Lease Name: Cimarron Well #: 1-22

Sec. 22 Twp. 34 S. R. 30 ☐ East ☑ West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Spectral Density Dual Spaced Neutron II Log
High Resolution Induction Log
Microlog

☑ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Chase	2697	
Council Grove	3076	
Base Heebner	4480	
Toronto	4506	
Chester	5971	

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1655'	65/35 Poz	650	2%cc, 1/4# floce le
					Class "A"	150	2%cc, 2% gel
Production	7-7/8"	5-1/2"	15.5#	6345'	Premium	120	10%cc, 10% salt, 6%gel 5# gilsonite, 6% HALAD-322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5872-5891' TA		
4	5924-5934'	Acidize with 2000 gal 7.5% FE acid	
	" "	Frac with 2100 gal 20# Linear Gel, 14,000	
		gal 20# Delta Frac 140 and 297 sacks	
		20/40 Ottawa Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5905'	5905'	☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1-28-03	☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	578	trace	289 MCF	55.0

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____