FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market #509

City/State/Zip Wichita, Ks. 67202

Purchaser: Duke Energy Field Services

Operator Contact Person: Dave Callewaert

Phone (316) 264-8044

Contractor: Name: Key Energy KCC

License: 32393 JAN 24 2001

Wellsite Geologist: none CONFIDENTIAL

Designate Type of Completion
____ New Well xx Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
xx Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Landmark Oil Exploration

Well Name: Johnson 1-14

Comp. Date 6-20-95 Old Total Depth 6529

____ Deepening xx Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

12-4-2000 Spud Date | 12-6-2000 Date Reached TD | 12-21-2000 Completion Date

API NO. 15- 119-20946-0001

County Meade

____-N/2SW-NW Sec. 14 Twp. 34 Rge. 30 x E W

1650 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sneed Well # 1-14

Field Name Adams Ranch

Producing Formation Council Grove

Elevation: Ground 2677 KB 2688

Total Depth 6529 PBTD 3382

Amount of Surface Pipe Set and Cemented at 1518 Feet

Multiple Stage Cementing Collar Used? ____ Yes x No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan OWWO 5/22/01 KB
(Data must be collected from the Reserve Pit)

Chloride content 15000 ppm Fluid volume 1000 bbls

Dewatering method used Let dry natural

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name APR 24 2002 License No. JAN 24 2001

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County FROM CONFIDENTIAL Docket No.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 24 2001
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature]

Title President Date 1-24-2001

Subscribed and sworn to before me this 24th day of JANUARY, ~~19~~ 2000

Notary Public Helen M. Shelor

Date Commission Expires 2-29-2001

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator's Name Eagle Creek Corporation Lease Name Sneed Well # 1-14

Sec. 14 Twp. 34 Rge. 30 ☐ East ☒ West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☐ Yes	☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

previosly filed

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Productiom	7.875"	4.5"	10.5/ft	3426	60/40 poz and	50	none
					Thixotropic	100	none

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft	Bridge Plug at 3224	no treatment	3343-3346
4 shots/ft	3181-3186	acidized w/ 750 gal of 15%	3181-3186

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3222	none	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
1-24-2001	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	500	107		.7085

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3181-3186

☐ Other (Specify) _____