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RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
AUG 1 1987
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
FROM CONFIDENTIAL
DESCRIPTION OF WELL AND LEASE

API NO. 15-119-20,738
County MEADE
NW/4 SE/4 NE/4 Sec 18 Twp 34S Rge 30W West

Operator: license # 5225
name Quinque Operating Company
address P.O. Drawer F
City/State/Zip Liberal, Ks 67901

3630 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person Michael Moore
Phone 316-624-2578

Lease Name BOND Well# 1-18

Field Name Wildcat

Contractor: license # 5147
name BEREDCO, INC.

Producing Formation St. Louis

Elevation: Ground 2702' KB 12'

Well Site Geologist Brad Atkinson
Phone 316-624-7051

PURCHASER n/a

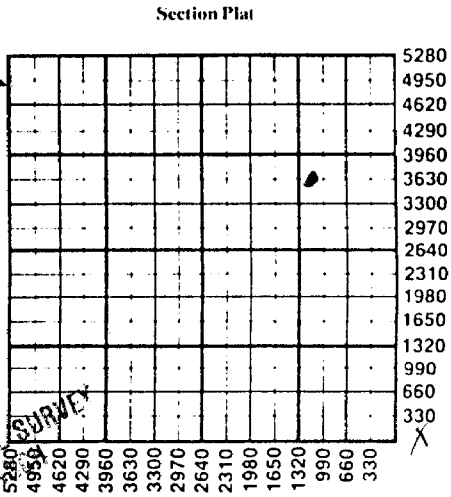
CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

MAY 27 1985



WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable

1/18/86 1/30/86 4/11/86
Sond Date Date Reached TD Completion Date

6425' 6365'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1555 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)

TUBING RECORD size 2-3/8 set at 6365 packer at -		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 2-18-86	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	0 MCF	110 Bbls	CFPB	33

METHOD OF COMPLETION

PRODUCTION INTERVAL

tion of gas: vented

open hole perforation
 other (specify)

6323-27'

Operator Name ..Quinque Operating Co... Lease Name ...BOND..... Well# 1-18 SEC ..18. TWP..34S. RGE..30W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 28-58-58-89 5802-5860'

IHP 2837
 IFP 55 to 52
 FFP 55 to 55
 FSIP 1147
 FHP 2791
 ISIP 609

Rec: 70' gas cut mud

Name	Top	Bottom
Sand	0'	912'
Sand & Red Bed	912'	1555'
Lime & Shale	1555'	1600'
Sand & Shale	1600'	2410'
Lime & Shale	2410'	3200'
Lime & Shale Dolo	3208'	3700'
Lime & Shale	3700'	6425'

DST #2 31-54-80-87 6289-6334'

IHP 3032
 IFP 104 to 117
 ISIP 1767
 FFP 127 to 179
 FSIP 1637
 FHP 3000

Rec: 150' gas cut oily mud, 505' highly gas cut oil

47.7 Mcf/d through a 1/2" orifice, stabilizing at 20 minutes into final flow period.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"	8-5/8"	24#	1555'	Class C	600	2% CC
Production.....	7-7/8"	4-1/2"	24#	6425'	50/50 Poz	225	10% salt, .06% of 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2 JSPE	6323-27'			3000 gal 15% SGA			6323-27'
2 SPF	6132-38			900 gal 15% FE. w/gal HAI-60, 2 gal Cla. Sta. II, 1 gal LoSurf			6132-38'
				10 gal FE-1A			