

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

AUG 22 2002

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Release

NOV 04 2003

From  
CONFIDENTIAL

KCC

AUG 21 2002

CONFIDENTIAL

Operator: License # 30604  
Name: Raydon Exploration, Inc.  
Address: 9400 N. Broadway, Ste. 400  
City/State/Zip: Oklahoma City, OK 73114  
Purchaser: Duke  
Operator Contact Person: Keith Hill  
Phone: (620) 624-0156  
Contractor: Name: Big A Drilling  
License: 31572  
Wellsite Geologist: Ed Grieves  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
07-08-02 07-23-02 08-12-02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 119-210900000  
County: Meade  
C W 2 N W N W Sec. 26 Twp. 34 S. R. 30 ☐ East ☒ West  
660 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cimarron Well #: 1-26  
Field Name: Adams Ranch  
Producing Formation: Morrow  
Elevation: Ground: 2655' Kelly Bushing: 2667'  
Total Depth: 6350' Plug Back Total Depth: 6293'  
Amount of Surface Pipe Set and Cemented at 1656' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan See 1st 8-25-02  
(Data must be collected from the Reserve Pit)  
Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 08-21-02  
Subscribed and sworn to before me this 21st day of August,  
2002  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution

Release

NOV 04 2002

From

NOTARY PUBLIC, STATE OF KANSAS  
Seward County

Operator Name: Raydon Exploration, Inc. Lease Name: Cimarron Well #: 1-26  
Sec. 26 Twp. 34 S. R. 30 ☐ East ☒ West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all logs, copies of drill-stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets)                                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name   | Top Datum                       |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Chase  | 2678                            |
| Electric Log Run<br>(Submit Copy)  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Council Grove  | 3066                            |
| List All E. Logs Run:  |   | Base Heebner   | 4482                            |
|  |   | Toronto  | 4508                            |
|  |   | Chester  | 5977                            |
| Spectral Density Dual Spaced Neutron II Log<br>High Resolution Induction Log<br>Microlog |   |  |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 24#               | 1656'         | Midcon PPC     | 365          | 3%cc, 1/2# flocc           |
|   |                   |                           |                   |               | Premium Plu    | 150          | 2%cc, 1/4# flocc           |
| Production  | 7-7/8"            | 5-1/2"                    | 15.5#             | 6345'         | Premium H      | 125          | 10%cc, 10% salt            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |            | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|------------|---|-------|
| 3              | 5931-5934'  | 5909-5921' | 2000 gal 7-1/2% FE acid   |       |
|                | "   | "          | Frac with 32,000 gals 25# Delta Frac 140  |       |
|                |   |            |   |       |
|                |   |            |   |       |
|                |   |            |   |       |

|   |   |         |             |               |   |
|---|---|---------|-------------|---------------|---|
| TUBING RECORD                                   | Size  | Set At  | Packer At   | Liner Run     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|   | 2-3/8"  | 5880'   | N/A         |               |   |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method  |         |             |               |   |
| 08-21-02  | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |   |
| Estimated Production Per 24 Hours               | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity   |
|   | 3   | 1100    | 0           | 367 MCF       | .6777   |

|   |  |                     |
|---|--|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled |                     |
| (If vented, Sumit ACO-18.)  | <input type="checkbox"/> Other (Specify)   |                     |