



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

BY: \_\_\_\_\_

RECEIVED

SEP 17 2010

## Test Ticket

NO. 38799 14789

Well Name & No. ADAMS # 1-30 Test No. 1 Date 10 SEP 2010  
 Company HESS OIL COMPANY / EDISON OPERATING Elevation 2485 KB 2472 GL  
 Address P.O. Box 1009, McPHERSON, KANSAS 67460-1009  
 Co. Rep / Geo. MAC ARMSTRONG 316-209-5047 Rig DUKE DRILL CO., RIG #6  
 Location: Sec. 30 Twp. 34s Rge. 30W Co. MEADE State KANSAS

Interval Tested 5674-5792 Zone Tested MISSISSIPPIAN / CHESTER  
 Anchor Length 118 Drill Pipe Run 5285' Mud Wt. 9.2 ppg  
 Top Packer Depth 5669 Drill Collars Run 371' Vis 4.3 sec/qt  
 Bottom Packer Depth 5674 Wt. Pipe Run NONE WL 12.4 ml/30 min.  
 Total Depth 5792 Chlorides 3800 ppm System LCM 5 #/bbl  
 Blow Description IF: STRONG BLOW, B.O.B. 45 SECONDS, G.T.S. 7 1/2 MINUTES.  
ISI: BLED OFF, NO BLOWBACK.  
FF: STRONG BLOW, B.O.B. 8 SECONDS.  
FSL: BLED OFF, NO BLOWBACK.

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----|---------|------|------|--------|------|
| 220 | 56CM    | 10   | —    | 90     | —    |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

|                         |      |                                                  |            |                                              |                  |        |      |     |           |   |     |
|-------------------------|------|--------------------------------------------------|------------|----------------------------------------------|------------------|--------|------|-----|-----------|---|-----|
| Rec Total               | 220  | BHT                                              | 130        | Gravity                                      | NA               | API RW | NA @ | ° F | Chlorides | — | ppm |
| (A) Initial Hydrostatic | 2796 | <input checked="" type="checkbox"/> Test         | \$1325.00  | T-On Location                                | 1840             |        |      |     |           |   |     |
| (B) First Initial Flow  | 105  | <input checked="" type="checkbox"/> Jars         | \$250.00   | T-Started                                    | 1954             |        |      |     |           |   |     |
| (C) First Final Flow    | 117  | <input checked="" type="checkbox"/> Safety Joint | \$75.00    | T-Open                                       | 2313             |        |      |     |           |   |     |
| (D) Initial Shut-In     | 1644 | <input checked="" type="checkbox"/> Circ Sub     | NO CHARGE  | T-Pulled                                     | 0351             |        |      |     |           |   |     |
| (E) Second Initial Flow | 84   | <input type="checkbox"/> Hourly Standby          |            | T-Out                                        | 0720 (12 SEP 10) |        |      |     |           |   |     |
| (F) Second Final Flow   | 92   | <input checked="" type="checkbox"/> Mileage      | 112 RT 140 | Comments                                     |                  |        |      |     |           |   |     |
| (G) Final Shut-In       | 1625 | <input type="checkbox"/> Sampler                 |            |                                              |                  |        |      |     |           |   |     |
| (H) Final Hydrostatic   | 2792 | <input type="checkbox"/> Straddle                |            |                                              |                  |        |      |     |           |   |     |
| Initial Open            | 30   | <input type="checkbox"/> Shale Packer            |            | <input type="checkbox"/> Ruined Shale Packer |                  |        |      |     |           |   |     |
| Initial Shut-In         | 60   | <input type="checkbox"/> Extra Packer            |            | <input type="checkbox"/> Ruined Packer       |                  |        |      |     |           |   |     |
| Final Flow              | 60   | <input type="checkbox"/> Extra Recorder          |            | <input type="checkbox"/> Extra Copies        |                  |        |      |     |           |   |     |
| Final Shut-In           | 120  | <input type="checkbox"/> Day Standby             |            | Sub Total                                    | 8                |        |      |     |           |   |     |
|                         |      | <input type="checkbox"/> Accessibility           |            | Total                                        | 1790             |        |      |     |           |   |     |
|                         |      | Sub Total                                        | 1790       |                                              |                  |        |      |     |           |   |     |

Approved By

Marklin M. Armstrong

Our Representative

James J. Johnson

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

105-160-77159



MISSISSIPPIAN / CHESTER

HESS OIL COMPANY  
OPERATOR

ADAMS #1-30

            
DST NO

[illegible]

Remarks: No sample recovered. Will be sent to Caraway Analytical Lab in Liberal, Kansas.