

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sage Drilling Company

API NO. 15-175-20,578

ADDRESS 6635 S. Dayton, Ste. 110

COUNTY Seward

Englewood, CO 80111

FIELD South Kismet

**CONTACT PERSON Reed Wacker

PROD. FORMATION Toronto & Marmaton

PHONE 316-624-1986

LEASE Black

PURCHASER Panhandle Eastern Pipeline

WELL NO. 1

ADDRESS Box 828

WELL LOCATION

Liberal, Kansas 67901

DRILLING Sage Drilling Company

1980 Ft. from South Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS 202 South St. Francis

the SEC. 1 TWP. 34S RGE 31W

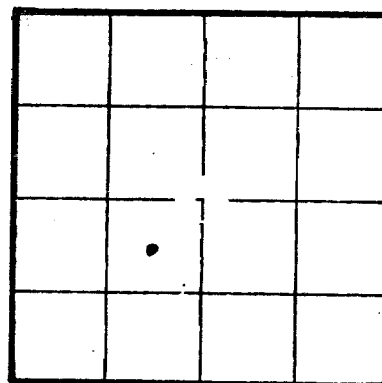
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ☐
KGS ☒
(Office Use)

TOTAL DEPTH 6100' PBTD 5780'

SPUD DATE 12-9-81 DATE COMPLETED 3-16-82

ELEV: GR 2716' DF KB 2728'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 1556' DV Tool Used? None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Az w/ 2000 gal 15% MCA acid & 65 ball sealers				5974-6012	
Az w/ 1000 gal 7½% MCA acid & 38 ball sealers				5788-5806	
Az w/ 250 gal 15% MCA acid				5114-5118	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4/3/82		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	73 bbls.	248 MCF	%	3400	
Disposition of gas (vented, used on lease or sold)			Perforations		
ented (SI 4/19/82)			(5114'-5118') & (4314'-4338')		

WILE - 42 - 1
SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ran DST #1, op 30 min., SI 60 min.; tools on bottom and op at 2:00 p.m.; 1st. op GTS 3 min. and GCO in 13 min; rec. 800' GCO and 100' water cut oil; IH 2094#, IF 500# to 661#, ISIP 1225#, FH 2061#; BHT 110° F.	4311	4325'	Winfield	2736'
			Council Grove	2976'
			Toronto	4313'
			Lansing	4442'
			Marmaton	5113'
			Mississippi	5684'
			St. Gen	5848'
			St. Louis	5970'
Ran DST #2, 30,60,60,120 min.; had sto blo thru test, GTS in 10 min. during 1st op; gauged 68.8 mcfd - 20 min. & 90.1 mcfd - 30 min. of 1st. op; gauged 97.8 mcfd - 10 min, 108 mcfd - 20 min. and 121 mcfd - 30 min. (stabilized) of 2nd. op; rec. 100' GCM and 125' O&GCM; IH 2616#, IF 64 to 80#, ISIP 1675#, FF 64 to 113#, FSIP 1659#, FH 2400#; BHT 120° F.	5098	5150'		
St. Louis perfs:	5974	5978'		
	5980	6012'		
Chester perfs:	5788	5794'		
	5798	5806'		
Marmaton perfs:	5114	5118'		
Toronto perfs:	4314	4338'		
(SI awaiting pipeline)				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1556'	HLC Class H	600 200	1/4#/sx floccole & 2%cc 3% cc
Production	7 7/8"	5 1/2"	14.0 15.5	6099'	50/50 Class H/ PozA	300	2% gell, 18% salt, 3/4% CFR-2 & 10 sx gilsonite

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5133'	N/A

(See Well Log)