

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
 name TXO PRODUCTION CORP.
 address 200 W. Douglas
 Suite 300
 City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
 Phone (316) 265-9441

Contractor: license # 5842
 name Gabbert-Jones, Inc.

Website Geologist William C. Hart
 Phone (316) 685-8855

PURCHASER NA - SHUT IN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
 Well Name N/A
 Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-11-84 8-27-84 SI - 7-27-84
 Spud Date Date Reached TD Completion Date

5890' 5690'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 1568' feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

API NO. 15 - 175-20,770

County Seward

N/2 NW NW Sec 12 Twp 34S Rge 31 East
 (location)

4950' Ft North from Southeast Corner of Section
 4620' Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

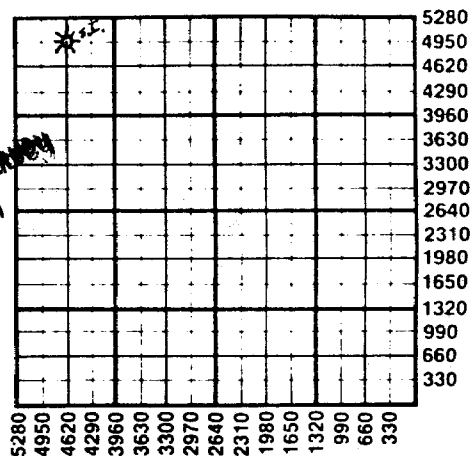
Lease Name Young Nall Well# 1

Field Name Kismet

Producing Formation Council Grove

Elevation: Ground 2721' KB 2726'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater N/A Ft North From Southeast Corner and
 (Well) N/A Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water N/A Ft North From Southeast Corner and
 (Stream, Pond etc.) N/A Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

TUBING RECORD size 2-3/8" set at 5780.0' packer at None

Liner Run ☐ Yes ☒ No

Date of First Production SIGW Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain) SIGW

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
SIGW	SIGW	SIGW			
	Bbls	MCF	Bbls	CFPB	

Position of gas: ☐ vented

☐ sold

☐ used on lease

SIGW

METHOD OF COMPLETION

☐ open hole ☒ perforation

☐ other (specify)

☐ Dually Completed.

PRODUCTION INTERVAL

3444-50'

SEP 0 8 1985
 State Geological Survey
 WICHITA BRANCH

Operator Name TXO PRODUCTION CORP. Lease Name Young, Nall Well# 1 SEC 12 TWP 34S RGE 31

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

DST #1, 3377-3476' (Council Grove), with results as follows:

IFP/30"=371-631#, GTS in 5"

Ga: 311 MCFD in 10"=442 MCF

in 15"=526 MCF

in 16"=WTS

ISIP/60"=923#

FFP/45"=604-622#, flowing gas & water

FSIP/90"=931#

Rec: 900' SW

Herington	2610'	+ 116
Krider	2648'	+ 78
Winfield	2742'	-
Council Grove	2979'	- 225
Heebner	4311'	-1585
Toronto	4336'	-1610
Lansing	4453'	-1727
Marmaton	5110'	-2
Cherokee	5308'	-2582
Morrow	5624'	-2898
Miss. Chester	5770'	-3044
RTD	5890'	
LTD	5887'	
PBD	5690'	

DST #2, 4327-70' (Toronto), with results as follows:

IFP/30"=54-72#, weak blow

ISIP/60"=1153#

FFP/45"=117-154#, weak blow

FSIP/90"=1135#

Rec: 240' WM (C1=75,000 ppm)

DST #3, 5625-5720 (Marmaton), with results as follows:

IFP/30"=94-80#, strong blow throughout

ISIP/60"=1726#

FFP/45"=94-80#

FSIP/90"=1821#

Rec: 120' DM

DST #4, 5738-5820 (Miss), with results as follows:

IFP/30"=107-94#, strong blow

ISIP/60"=470#

FFP/45"=107-80#, strong blow

FSIP/90"=672#

Rec: 60' DM, no show

Ran O.H. Logs

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	1568'	Lite	600 sxs	----
Production		4-1/2"	10.5#	5889'	Class "A"	200 sxs	----
					RFC	150 sxs	----

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

4 JSPF	3444-50'	NONE	