

SIDE ONE

AFFIDAVIT OF COMPLETION

*P1*  
State Geology **205-34-31W**  
WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Quinque Oil & Gas Producing Company

API NO. 15-175-20,618

ADDRESS 18 W. Third  
Liberal, KS 67901

COUNTY Seward

FIELD Wildcat

\*\*CONTACT PERSON Ms. Janice Heckman  
PHONE 316-624-2578

PROD. FORMATION \_\_\_\_\_

LEASE Begood

PURCHASER N/A

WELL NO. #1-20

ADDRESS \_\_\_\_\_

WELL LOCATION NW SE NW

DRILLING NRG

1650 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

1650 Ft. from West Line of

ADDRESS P.O. Box 1157

the NW SEC. 20 TWP. 34S RGE. 31W

Liberal, KS 67901

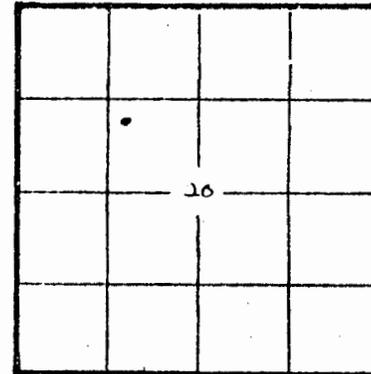
WELL PLAT

PLUGGING Halliburton

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 1598

Liberal, KS 67901



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 6500' PBTD \_\_\_\_\_

SPUD DATE 4-1-82 DATE COMPLETED 4-15-82

ELEV: GR 2715 DF 2723 KB 2725

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

Amount of surface pipe set and cemented 1503' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I, Janice

Heckman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS Coordinator (~~XXXX~~) (OF) Quinque Oil & Gas Producing

OPERATOR OF THE Begood LEASE, AND IS DULY AUTHORIZED TO MAKE

AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82 AND THAT

STATE RECEIVED  
CORPORATION COMMISSION  
APR 22 ..

WIS-48-06

WELL LOG

20-34

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	2410'	Council Grove	3044'
			Toronto	4344
Lime & Shale	2410	6500'	Lansing	4522
			Kansas City	4838
			Marmaton	5218
			Cherokee	5456
			Morrow Shale	5770
			Chester	5936
			St. Gen	6235
			St. Louis	6370

NO DST run

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New or (Used))

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	1503	650 SX 150 SX	lite Class H	2% 3%

LINER RECORD

Top, ft	Bottom ft	Sacks cement

PERFORATION RECORD

Shots per ft	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at