

Gas Volume Statement
 Rupe Oil Co. Davies
 055050
 December 1994

RECEIVED JAN 13 1995

PRESSURE BASE 14.65 TEMPERATURE BASE 60 F BTU BASE WET CONTRACT HOUR 6

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.215	1.658	0.000	0.000	0.000	0.080	86.907	6.098	3.122	0.388	0.800	0.181	0.204	0.348

TUBE I.D. INTERVAL TAP LOCATION PRESSURE
 4.0260 1 HOUR PIPE DOWNSTREAM 13.200

PERIOD	DIFF	PSIG	TEMP	%FLOW	GRAV	PLATE	C'	VOLUME	BTU	MMBTU	EDIT	KEY
01-02	9.28	194.20	49.23	99.9	0.6563	0.5000	65.19	66.42	1132.77	75.26		
02-03	9.57	183.85	48.28	100.0	0.6563	0.5000	65.20	66.59	1132.77	75.44		
03-04	7.91	189.87	48.42	100.0	0.6563	0.5000	65.24	61.00	1132.77	69.13		
04-05	6.58	184.57	45.45	91.6	0.6563	0.5000	61.73	53.56	1132.77	60.69		
05-06	5.92	112.61	20.75	51.0	0.6563	0.5000	35.65	39.42	1132.77	44.67		
06-07	10.67	183.90	37.91	100.0	0.6563	0.5000	65.93	72.06	1132.77	81.63		
07-08	10.64	177.06	37.22	100.0	0.6563	0.5000	65.94	70.86	1132.77	80.27		
08-09	8.58	182.84	35.96	100.0	0.6563	0.5000	66.08	64.61	1132.77	73.21		
09-10	13.34	168.11	38.20	100.0	0.6563	0.5000	65.81	76.19	1132.77	86.30		
10-11	13.39	162.48	36.73	100.0	0.6563	0.5000	65.87	76.26	1132.77	86.37		
11-12	12.15	163.78	37.57	100.0	0.6563	0.5000	65.82	72.81	1132.77	82.47		
12-13	13.90	166.82	39.11	100.0	0.6563	0.5000	65.75	72.21	1132.77	81.79		
13-14	9.16	179.44	38.51	100.0	0.6563	0.5000	65.88	64.78	1132.77	73.36		
14-15	11.95	171.07	36.67	100.0	0.6563	0.5000	65.94	72.61	1132.77	82.25		
15-16	9.88	173.48	41.14	100.0	0.6563	0.5000	65.64	65.40	1132.77	74.09		
16-17	8.04	182.61	40.73	100.0	0.6563	0.5000	65.75	60.25	1132.77	68.26		
17-18	7.98	186.52	42.19	98.7	0.6563	0.5000	65.54	60.40	1132.77	68.46		
18-19	10.12	174.02	43.96	100.0	0.6563	0.5000	65.44	67.39	1132.77	76.33		
19-20	9.39	175.37	43.75	100.0	0.6563	0.5000	65.47	65.01	1132.77	73.64		
20-21	9.07	55.18	12.33	29.9	0.6563	0.5000	21.97	32.55	1132.77	36.87		
21-22	16.55	158.21	41.26	100.0	0.6563	0.5000	65.53	79.85	1132.77	90.44		
22-23	13.09	158.63	42.52	100.0	0.6563	0.5000	65.44	73.60	1132.77	83.37		
23-24	11.24	164.98	40.06	100.0	0.6563	0.5000	65.65	70.19	1132.77	79.51		
24-25	9.83	170.21	42.16	100.0	0.6563	0.5000	65.54	66.45	1132.77	75.27		
25-26	9.27	172.96	44.48	100.0	0.6563	0.5000	65.40	64.84	1132.77	73.44		
26-27	8.23	175.21	45.84	100.0	0.6563	0.5000	65.32	60.98	1132.77	69.10		
27-28	10.57	168.67	45.06	100.0	0.6563	0.5000	65.33	68.16	1132.77	77.22		
28-29	9.82	169.89	42.48	99.9	0.6563	0.5000	65.52	65.85	1132.77	74.60		
29-30	7.14	185.89	41.32	93.9	0.6563	0.5000	65.11	55.81	1132.77	63.23		
30-31	8.23	166.77	37.78	89.8	0.6563	0.5000	60.15	57.85	1132.77	65.54		
31-01	13.50	154.84	32.07	100.0	0.6563	0.5000	66.16	75.40	1132.77	85.40		
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TOTAL	10.16	168.20	39.65	95.3				2019.38		2287.61		

Gas Volume Statement
 Rupe Oil Co. Davies A-1
 055050
 January 1995

RECEIVED MAR 2 1995
 MAR - 1 1995

PRESSURE BASE 14.650 TEMPERATURE BASE 60 F BTU BASE WET CONTRACT HOUR 6

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.215	1.658	0.000	0.000	0.000	0.080	86.907	6.098	3.122	0.388	0.800	0.181	0.204	0.348

TUBE I.D. INTERVAL TAP LOCATION PRESSURE
 4.0260 1 HOUR PIPE DOWNSTREAM 13.200

PERIOD	DIFF	PSIG	TEMP	%FLOW	GRAV	PLATE	C'	VOLUME	BTU	MMBTU	EDIT KEY
01-02	8.87	157.72	33.57	100.0	0.6563	0.5000	66.12	61.78	1132.77	69.98	#,1
02-03	8.76	165.25	35.82	100.0	0.6563	0.5000	65.98	62.35	1132.77	70.63	#,1
03-04	9.38	167.63	31.26	100.0	0.6563	0.5000	66.32	64.63	1132.77	73.21	
04-05	9.18	159.57	31.93	100.0	0.6563	0.5000	66.25	63.33	1132.77	71.74	#,2
05-06	9.15	156.85	33.30	100.0	0.6563	0.5000	66.13	62.63	1132.77	70.95	#,2
06-07	9.16	159.06	31.49	100.0	0.6563	0.5000	66.28	63.19	1132.77	71.58	#,2
07-08	8.61	165.20	37.60	100.0	0.6563	0.5000	65.85	61.70	1132.77	69.89	#,2
08-09	7.71	174.13	41.78	95.0	0.6563	0.5000	65.57	56.20	1132.77	63.66	
09-10	8.36	182.27	42.62	92.7	0.6563	0.5000	65.57	58.19	1132.77	65.91	
10-11	8.94	176.56	42.25	95.3	0.6563	0.5000	65.51	60.69	1132.77	68.74	#,3
11-12	8.85	161.58	45.36	93.6	0.6563	0.5000	65.28	56.92	1132.77	64.48	#,3
12-13	11.98	166.29	42.65	23.8	0.6563	0.5000	65.47	17.26	1132.77	19.55	
13-14	0.00	0.00	0.00	0.0	0.6563	0.5000	0.00	0.00	1132.77	0.00	
14-15	0.00	0.00	0.00	0.0	0.6563	0.5000	0.00	0.00	1132.77	0.00	
15-16	0.00	0.00	0.00	0.0	0.6563	0.5000	0.00	0.00	1132.77	0.00	
16-17	21.35	172.66	44.90	78.0	0.6563	0.5000	65.36	75.08	1132.77	85.04	
17-18	13.47	175.92	40.48	100.0	0.6563	0.5000	65.69	78.52	1132.77	88.94	
18-19	11.34	176.71	40.77	100.0	0.6563	0.5000	65.68	72.78	1132.77	82.44	
19-20	10.33	176.87	39.68	100.0	0.6563	0.5000	65.76	69.18	1132.77	78.35	
20-21	15.73	167.14	40.13	91.6	0.6563	0.5000	65.62	74.56	1132.77	84.46	
21-22	14.55	159.33	37.96	100.0	0.6563	0.5000	65.76	78.66	1132.77	89.09	
22-23	14.30	156.99	35.56	100.0	0.6563	0.5000	65.92	77.95	1132.77	88.29	
23-24	13.34	158.37	38.59	100.0	0.6563	0.5000	65.72	74.93	1132.77	84.88	
24-25	14.08	155.58	40.30	100.0	0.6563	0.5000	65.57	76.49	1132.77	86.65	
25-26	13.32	156.56	41.75	100.0	0.6563	0.5000	65.48	74.46	1132.77	84.35	
26-27	11.98	160.22	41.78	100.0	0.6563	0.5000	65.49	71.40	1132.77	80.86	
27-28	10.92	161.55	41.14	100.0	0.6563	0.5000	65.55	68.54	1132.77	77.63	
28-29	11.42	159.69	38.41	100.0	0.6563	0.5000	65.73	69.89	1132.77	79.15	
29-30	11.20	160.09	36.24	100.0	0.6563	0.5000	65.89	69.51	1132.77	78.72	
30-31	10.49	166.68	40.52	100.0	0.6563	0.5000	65.64	67.87	1132.77	76.87	
31-01	12.58	162.90	42.26	100.0	0.6563	0.5000	65.48	73.46	1132.77	83.20	
TOTAL											
	11.32	164.79	38.74	86.1				1862.13		2109.24	

Edit Reasons : [# Indicates Recalc has been performed]

- 1 | Tap freeze
- 2 | Tap freeze
- 3 | Tap freeze

Gas Volume Statement
 Rupe Oil Co. Davies A
 055050
 December 1994

RECEIVED JAN 13 1995

PRESSURE BASE 14.65 TEMPERATURE BASE 60 F BTU BASE WET CONTRACT HOUR 6

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.215	1.658	0.000	0.000	0.000	0.080	86.907	6.098	3.122	0.388	0.800	0.181	0.204	0.348

TUBE I.D. INTERVAL TAP LOCATION PRESSURE
 4.0260 1 HOUR PIPE DOWNSTREAM 13.200

PERIOD	DIFF	PSIG	TEMP	%FLOW	GRAV	PLATE	C'	VOLUME	BTU	MMBTU	EDIT	KEY
01-02	9.28	194.20	49.23	99.9	0.6563	0.5000	65.19	66.42	1132.77	75.26		
02-03	9.57	183.85	48.28	100.0	0.6563	0.5000	65.20	66.59	1132.77	75.44		
03-04	7.91	189.87	48.42	100.0	0.6563	0.5000	65.24	61.00	1132.77	69.13		
04-05	6.58	184.57	45.45	91.6	0.6563	0.5000	61.73	53.56	1132.77	60.69		
05-06	5.92	112.61	20.75	51.0	0.6563	0.5000	35.65	39.42	1132.77	44.67		
06-07	10.67	183.90	37.91	100.0	0.6563	0.5000	65.93	72.06	1132.77	81.63		
07-08	10.64	177.06	37.22	100.0	0.6563	0.5000	65.94	70.86	1132.77	80.27		
08-09	8.58	182.84	35.96	100.0	0.6563	0.5000	66.08	64.61	1132.77	73.21		
09-10	13.34	168.11	38.20	100.0	0.6563	0.5000	65.81	76.19	1132.77	86.30		
10-11	13.39	162.48	36.73	100.0	0.6563	0.5000	65.87	76.26	1132.77	86.37		
11-12	12.15	163.78	37.57	100.0	0.6563	0.5000	65.82	72.81	1132.77	82.47		
12-13	13.90	166.82	39.11	100.0	0.6563	0.5000	65.75	72.21	1132.77	81.79		
13-14	9.16	179.44	38.51	100.0	0.6563	0.5000	65.88	64.78	1132.77	73.36		
14-15	11.95	171.07	36.67	100.0	0.6563	0.5000	65.94	72.61	1132.77	82.25		
15-16	9.88	173.48	41.14	100.0	0.6563	0.5000	65.64	65.40	1132.77	74.09		
16-17	8.04	182.61	40.73	100.0	0.6563	0.5000	65.75	60.25	1132.77	68.26		
17-18	7.98	186.52	42.19	98.7	0.6563	0.5000	65.54	60.40	1132.77	68.46		
18-19	10.12	174.02	43.96	100.0	0.6563	0.5000	65.44	67.39	1132.77	76.33		
19-20	9.39	175.37	43.75	100.0	0.6563	0.5000	65.47	65.01	1132.77	73.64		
20-21	9.07	55.18	12.33	29.9	0.6563	0.5000	21.97	32.55	1132.77	36.87		
21-22	16.55	158.21	41.26	100.0	0.6563	0.5000	65.53	79.85	1132.77	90.44		
22-23	13.09	158.63	42.52	100.0	0.6563	0.5000	65.44	73.60	1132.77	83.37		
23-24	11.24	164.98	40.06	100.0	0.6563	0.5000	65.65	70.19	1132.77	79.51		
24-25	9.83	170.21	42.16	100.0	0.6563	0.5000	65.54	66.45	1132.77	75.27		
25-26	9.27	172.96	44.48	100.0	0.6563	0.5000	65.40	64.84	1132.77	73.44		
26-27	8.23	175.21	45.84	100.0	0.6563	0.5000	65.32	60.98	1132.77	69.10		
27-28	10.57	168.67	45.06	100.0	0.6563	0.5000	65.33	68.16	1132.77	77.22		
28-29	9.82	169.89	42.48	99.9	0.6563	0.5000	65.52	65.85	1132.77	74.60		
29-30	7.14	185.89	41.32	93.9	0.6563	0.5000	65.11	55.81	1132.77	63.23		
30-31	8.23	166.77	37.78	89.8	0.6563	0.5000	60.15	57.85	1132.77	65.54		
31-01	13.50	154.84	32.07	100.0	0.6563	0.5000	66.16	75.40	1132.77	85.40		
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TOTAL	10.16	168.20	39.65	95.3				2019.38		2287.61		

Gas Volume Statement
 Rupe Oil Co. Davies 2-1
 055048
 December 1994

RECEIVED JAN 13 1995

PRESSURE BASE 14.65 TEMPERATURE BASE 60 F BTU BASE WET CONTRACT HOUR 6

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.261	2.497	0.000	0.000	0.000	0.064	79.314	6.554	5.150	0.976	2.260	0.815	0.928	1.180

TUBE I.D. INTERVAL TAP LOCATION PRESSURE
 4.0260 1 HOUR PIPE DOWNSTREAM 13.200

PERIOD	DIFF	PSIG	TEMP	%FLOW	GRAV	PLATE	C'	VOLUME	BTU	MMBTU	EDIT KEY
01-02	4.78	207.86	60.75	100.0	0.7598	0.5000	60.33	46.81	1255.35	58.77	
02-03	5.00	197.75	60.97	100.0	0.7598	0.5000	60.24	46.85	1255.35	58.82	
03-04	4.75	204.26	60.19	100.0	0.7598	0.5000	60.35	46.39	1255.35	58.24	
04-05	4.33	209.83	54.14	100.0	0.7598	0.5000	60.81	45.12	1255.35	56.64	
05-06	4.83	220.88	32.92	81.0	0.7598	0.5000	51.92	47.59	1255.35	59.74	#,1
06-07	0.05	8.15	1.34	0.7	0.7598	0.5000	2.60	0.17	1255.35	0.21	
07-08	0.56	77.86	13.12	37.8	0.7598	0.5000	25.95	9.29	1255.35	11.67	
08-09	0.96	150.54	24.74	61.7	0.7598	0.5000	49.05	14.97	1255.35	18.79	
09-10	2.56	95.94	17.35	47.3	0.7598	0.5000	33.65	20.91	1255.35	26.25	#,2
10-11	9.14	144.57	26.47	73.6	0.7598	0.5000	51.57	50.62	1255.35	63.57	#,3
11-12	14.70	176.21	37.74	99.1	0.7598	0.5000	61.62	74.64	1255.35	93.70	#,3
12-13	8.47	178.58	49.60	100.0	0.7598	0.5000	60.82	57.45	1255.35	72.13	
13-14	5.46	192.27	45.28	100.0	0.7598	0.5000	61.25	48.84	1255.35	61.32	
14-15	0.14	8.03	1.39	2.9	0.7598	0.5000	2.59	1.14	1255.35	1.43	
15-16	8.04	144.64	40.00	74.9	0.7598	0.5000	45.50	50.50	1255.35	63.38	
16-17	12.35	195.31	51.67	100.0	0.7598	0.5000	60.84	66.01	1255.35	82.86	
17-18	6.22	199.44	52.44	100.0	0.7598	0.5000	60.82	52.43	1255.35	65.81	
18-19	6.38	187.17	53.69	100.0	0.7598	0.5000	60.63	51.70	1255.35	64.90	
19-20	5.34	188.78	55.16	99.8	0.7598	0.5000	60.57	47.06	1255.35	59.09	
20-21	3.81	261.00	52.02	100.0	0.7598	0.5000	61.34	45.38	1255.35	56.96	
21-22	4.08	136.08	41.25	77.6	0.7598	0.5000	47.99	34.72	1255.35	43.59	
22-23	0.71	141.96	34.53	71.9	0.7598	0.5000	48.43	13.86	1255.35	17.39	
23-24	7.80	167.54	46.98	84.2	0.7598	0.5000	57.30	47.68	1255.35	59.85	
24-25	8.53	182.37	60.69	100.0	0.7598	0.5000	60.13	58.55	1255.35	73.51	
25-26	7.43	185.43	58.52	100.0	0.7598	0.5000	60.29	54.97	1255.35	69.01	
26-27	6.16	187.85	58.24	100.0	0.7598	0.5000	60.33	50.46	1255.35	63.35	
27-28	5.06	181.77	62.83	100.0	0.7598	0.5000	60.01	45.19	1255.35	56.74	
28-29	4.91	183.17	56.87	100.0	0.7598	0.5000	60.39	44.87	1255.35	56.33	
29-30	4.27	199.45	49.37	100.0	0.7598	0.5000	61.03	43.78	1255.35	54.95	
30-31	4.07	198.18	49.06	100.0	0.7598	0.5000	61.04	42.61	1255.35	53.49	
31-01	5.00	112.19	21.87	65.3	0.7598	0.5000	41.26	35.60	1255.35	44.69	
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TOTAL	5.35	165.33	42.94	83.2				1296.18		1627.18	

Edit Reasons : [# Indicates Recalc has been performed]

- 1 | Tap freeze
- 2 | Tap freeze
- 3 | Tap freeze

Gas Volume Statement
 Rupe Oil Co. Davies 2-1
 055048
 December 1994

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PRESSURE BASE 14.65 TEMPERATURE BASE 60 F BTU BASE WET CONTRACT HOUR 6

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.261	2.497	0.000	0.000	0.000	0.064	79.314	6.554	5.150	0.976	2.260	0.815	0.928	1.180

TUBE I.D. INTERVAL TAP LOCATION PRESSURE
 4.0260 1 HOUR PIPE DOWNSTREAM 13.200

PERIOD	DIFF	PSIG	TEMP	%FLOW	GRAV	PLATE	C'	VOLUME	BTU	MMBTU	EDIT KEY
01-02	4.78	207.86	60.75	100.0	0.7598	0.5000	60.33	46.81	1255.35	58.77	
02-03	5.00	197.75	60.97	100.0	0.7598	0.5000	60.24	46.85	1255.35	58.82	
03-04	4.75	204.26	60.19	100.0	0.7598	0.5000	60.35	46.39	1255.35	58.24	
04-05	4.33	209.83	54.14	100.0	0.7598	0.5000	60.81	45.12	1255.35	56.64	
05-06	4.83	220.88	32.92	81.0	0.7598	0.5000	51.92	47.59	1255.35	59.74	#,1
06-07	0.05	8.15	1.34	0.7	0.7598	0.5000	2.60	0.17	1255.35	0.21	
07-08	0.56	77.86	13.12	37.8	0.7598	0.5000	25.95	9.29	1255.35	11.67	
08-09	0.96	150.54	24.74	61.7	0.7598	0.5000	49.05	14.97	1255.35	18.79	
09-10	2.56	95.94	17.35	47.3	0.7598	0.5000	33.65	20.91	1255.35	26.25	#,2
10-11	9.14	144.57	26.47	73.6	0.7598	0.5000	51.57	50.62	1255.35	63.57	#,3
11-12	14.70	176.21	37.74	99.1	0.7598	0.5000	61.62	74.64	1255.35	93.70	#,3
12-13	8.47	178.58	49.60	100.0	0.7598	0.5000	60.82	57.45	1255.35	72.13	
13-14	5.46	192.27	45.28	100.0	0.7598	0.5000	61.25	48.84	1255.35	61.32	
14-15	0.14	8.03	1.39	2.9	0.7598	0.5000	2.59	1.14	1255.35	1.43	
15-16	8.04	144.64	40.00	74.9	0.7598	0.5000	45.50	50.50	1255.35	63.38	
16-17	12.35	195.31	51.67	100.0	0.7598	0.5000	60.84	66.01	1255.35	82.86	
17-18	6.22	199.44	52.44	100.0	0.7598	0.5000	60.82	52.43	1255.35	65.81	
18-19	6.38	187.17	53.69	100.0	0.7598	0.5000	60.63	51.70	1255.35	64.90	
19-20	5.34	188.78	55.16	99.8	0.7598	0.5000	60.57	47.06	1255.35	59.09	
20-21	3.81	261.00	52.02	100.0	0.7598	0.5000	61.34	45.38	1255.35	56.96	
21-22	4.08	136.08	41.25	77.6	0.7598	0.5000	47.99	34.72	1255.35	43.59	
22-23	0.71	141.96	34.53	71.9	0.7598	0.5000	48.43	13.86	1255.35	17.39	
23-24	7.80	167.54	46.98	84.2	0.7598	0.5000	57.30	47.68	1255.35	59.85	
24-25	8.53	182.37	60.69	100.0	0.7598	0.5000	60.13	58.55	1255.35	73.51	
25-26	7.43	185.43	58.52	100.0	0.7598	0.5000	60.29	54.97	1255.35	69.01	
26-27	6.16	187.85	58.24	100.0	0.7598	0.5000	60.33	50.46	1255.35	63.35	
27-28	5.06	181.77	62.83	100.0	0.7598	0.5000	60.01	45.19	1255.35	56.74	
28-29	4.91	183.17	56.87	100.0	0.7598	0.5000	60.39	44.87	1255.35	56.33	
29-30	4.27	199.45	49.37	100.0	0.7598	0.5000	61.03	43.78	1255.35	54.95	
30-31	4.07	198.18	49.06	100.0	0.7598	0.5000	61.04	42.61	1255.35	53.49	
31-01	5.00	112.19	21.87	65.3	0.7598	0.5000	41.26	35.60	1255.35	44.69	
<hr/>											
TOTAL	5.35	165.33	42.94	83.2				1296.18		1627.18	

Edit Reasons : [# Indicates Recalc has been performed]

- 1 | Tap freeze
- 2 | Tap freeze
- 3 | Tap freeze

RECEIVED MAR 1 1995

MAR - 1 1995

Gas Volume Statement
 Rupe Oil Co. Davies 2-1
 055048
 January 1995

PRESSURE BASE 14.650 TEMPERATURE BASE 60 F BTU BASE WET CONTRACT HOUR 6

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.261	2.497	0.000	0.000	0.000	0.064	79.314	6.554	5.150	0.976	2.260	0.815	0.928	1.180

TUBE I.D. 4.0260 INTERVAL 1 HOUR TAP PIPE LOCATION DOWNSTREAM PRESSURE 13.200

PERIOD	DIFF	PSIG	TEMP	%FLOW	GRAV	PLATE	C'	VOLUME	BTU	MMBTU	EDIT KEY
01-02	0.00	234.55	25.42	55.7	0.7598	0.5000	63.16	0.00	1255.35	0.00	#,1
02-03	0.00	206.88	26.98	77.3	0.7598	0.5000	62.76	0.00	1255.35	0.00	#,1
03-04	0.00	146.83	22.00	100.0	0.7598	0.5000	62.61	0.00	1255.35	0.00	#,1
04-05	0.00	58.96	23.59	99.7	0.7598	0.5000	62.03	0.00	1255.35	0.00	#,1
05-06	0.00	42.78	29.10	97.6	0.7598	0.5000	61.29	0.00	1255.35	0.00	#,1
06-07	0.00	107.73	31.16	52.0	0.7598	0.5000	61.75	0.00	1255.35	0.00	#,1
07-08	0.00	0.00	0.00	0.0	0.7598	0.5000	0.00	0.00	1255.35	0.00	
08-09	0.61	190.18	42.55	4.2	0.7598	0.5000	61.43	0.70	1255.35	0.94	
09-10	2.26	193.76	41.94	93.6	0.7598	0.5000	61.58	29.73	1255.35	37.32	#,2
10-11	12.98	192.22	59.72	100.0	0.7598	0.5000	60.30	69.34	1255.35	87.05	
11-12	14.30	177.68	73.73	100.0	0.7598	0.5000	59.26	73.19	1255.35	91.88	
12-13	10.31	182.13	63.20	100.0	0.7598	0.5000	59.94	64.24	1255.35	80.62	
13-14	9.53	184.97	61.37	100.0	0.7598	0.5000	60.10	61.97	1255.35	77.80	
14-15	8.18	183.12	63.22	100.0	0.7598	0.5000	59.97	57.16	1255.35	71.75	
15-16	6.46	189.99	67.61	100.0	0.7598	0.5000	59.74	51.57	1255.35	64.74	
16-17	6.28	190.55	57.20	100.0	0.7598	0.5000	60.42	51.51	1255.35	64.66	
17-18	5.27	194.23	54.93	94.6	0.7598	0.5000	60.27	45.78	1255.35	57.50	
18-19	4.82	194.93	56.34	94.6	0.7598	0.5000	60.54	43.23	1255.35	54.27	
19-20	5.51	196.83	50.14	83.7	0.7598	0.5000	60.82	40.64	1255.35	50.98	
20-21	4.16	189.75	51.05	99.7	0.7598	0.5000	60.85	42.11	1255.35	52.87	
21-22	3.69	177.12	43.51	100.0	0.7598	0.5000	61.26	38.86	1255.35	48.78	
22-23	2.88	174.87	39.12	100.0	0.7598	0.5000	61.60	33.68	1255.35	42.28	#,3
23-24	1.82	160.90	22.52	16.8	0.7598	0.5000	62.31	4.61	1255.35	5.79	#,3,4
24-25	8.55	172.87	51.33	67.0	0.7598	0.5000	60.66	38.37	1255.35	48.17	#,4
25-26	4.86	173.42	51.87	100.0	0.7598	0.5000	60.66	43.70	1255.35	54.86	
26-27	4.00	177.53	49.74	100.0	0.7598	0.5000	60.83	40.29	1255.35	50.57	
27-28	3.60	178.94	45.68	100.0	0.7598	0.5000	61.12	38.54	1255.35	48.38	
28-29	3.48	177.08	40.25	100.0	0.7598	0.5000	61.49	37.96	1255.35	47.65	
29-30	3.66	177.49	37.74	100.0	0.7598	0.5000	61.67	39.00	1255.35	48.96	
30-31	3.59	184.04	46.54	99.9	0.7598	0.5000	61.14	38.22	1255.35	47.98	
31-01	3.99	180.25	52.17	100.0	0.7598	0.5000	60.71	40.28	1255.35	50.57	

TOTAL	4.86	172.56	47.61	85.0				1024.68		1286.37	

Edit Reasons : [# Indicates Recalc has been performed]

- 1 | Tap freeze well SI
- 2 | Tap freeze
- 3 | Tap freeze
- 4 | Tap freeze