8-34s-32w



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc of Kansas**

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

8 34S32W Seward KS

Condit 2A-8

Start Date: 2006.06.26 @ 00:15:40
End Date: 2006.06.26 @ 10:55:25
Job Ticket #: 23107 DST #: 1

15-175-22020-00-00

RECEIVED
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KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Condit 2A-8

8 34S32W Seward KS

Job Ticket: 23107 **DST#: 1**

Test Start: 2006.06.26 @ 00:15:40

GENERAL INFORMATION:

Formation: **Lower Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:25:25
Time Test Ended: 10:55:25

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

Interval: 5898.00 ft (KB) To 5950.00 ft (KB) (TVD)
Total Depth: 5950.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

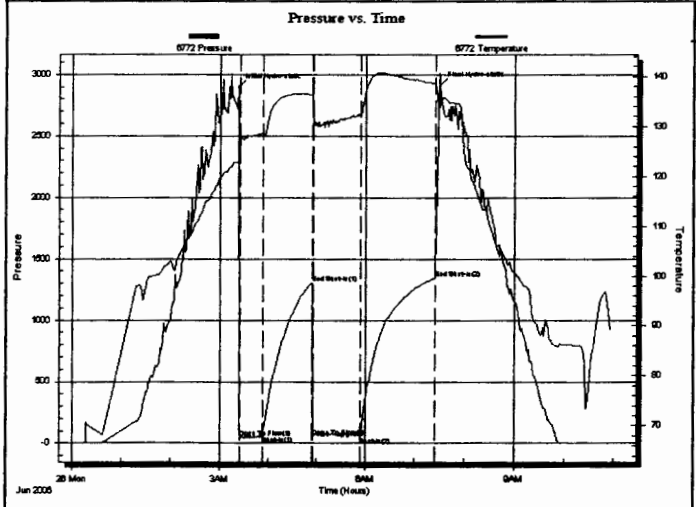
Reference Elevations: 2826.00 ft (KB)
2815.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: 50.99 psig @ 5899.00 ft (KB)
Start Date: 2006.06.26 End Date: 2006.06.26
Start Time: 00:15:45 End Time: 10:55:25

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.06.26 @ 03:23:40
Time Off Btm: 2006.06.26 @ 07:30:39

TEST COMMENT: IF Strong blow BOB in 30 sec
IS No return
FF BOB Gas to surface in 8 min
FS No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2894.19	122.97	Initial Hydro-static
2	38.52	127.17	Open To Flow (1)
30	56.13	128.64	Shut-In(1)
91	1299.87	136.30	End Shut-In(1)
92	48.09	130.04	Open To Flow (2)
150	50.99	132.05	Shut-In(2)
242	1344.34	138.51	End Shut-In(2)
247	2908.63	134.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	100%M	0.98

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	4.00	6.50
Last Gas Rate	0.13	3.00	6.15
Max. Gas Rate	0.13	4.00	6.50

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Condit 2A-8

8 34S32W Seward KS

Job Ticket: 23107 **DST#: 1**

Test Start: 2006.06.26 @ 00:15:40

Tool Information

Drill Pipe:	Length:	5536.00 ft	Diameter:	3.80 inches	Volume:	77.66 bbl	Tool Weight:		1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		30000.00 lb
Drill Collar:	Length:	364.00 ft	Diameter:	2.25 inches	Volume:	1.79 bbl	Weight to Pull Loose:		110000.0 lb
					Total Volume:	79.45 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		29.00 ft					String Weight:	Initial	82000.00 lb
Depth to Top Packer:		5898.00 ft						Final	82000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		52.00 ft							
Tool Length:		79.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			5872.00		
Shut In Tool	5.00			5877.00		
Hydraulic tool	5.00			5882.00		
Jars	5.00			5887.00		
Safety Joint	2.00			5889.00		
Packer	5.00			5894.00	27.00	Bottom Of Top Packer
Packer	4.00			5898.00		
Stubb	1.00			5899.00		
Recorder	0.00	6772	Inside	5899.00		
Perforations	13.00			5912.00		
Change Over Sub	1.00			5913.00		
Drill Pipe	31.00			5944.00		
Change Over Sub	1.00			5945.00		
Recorder	0.00	7437	Outside	5945.00		
Bullnose	5.00			5950.00	52.00	Bottom Packers & Anchor
Total Tool Length:	**79.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Condit 2A-8

8 34S32W Seward KS

Job Ticket: 23107 **DST#: 1**

Test Start: 2006.06.26 @ 00:15:40

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	58.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.76 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1600.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	100%M	0.984

Total Length: 200.00 ft Total Volume: 0.984 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Condit 2A-8

8 34S32W Seward KS

Job Ticket: 23107 **DST#: 1**

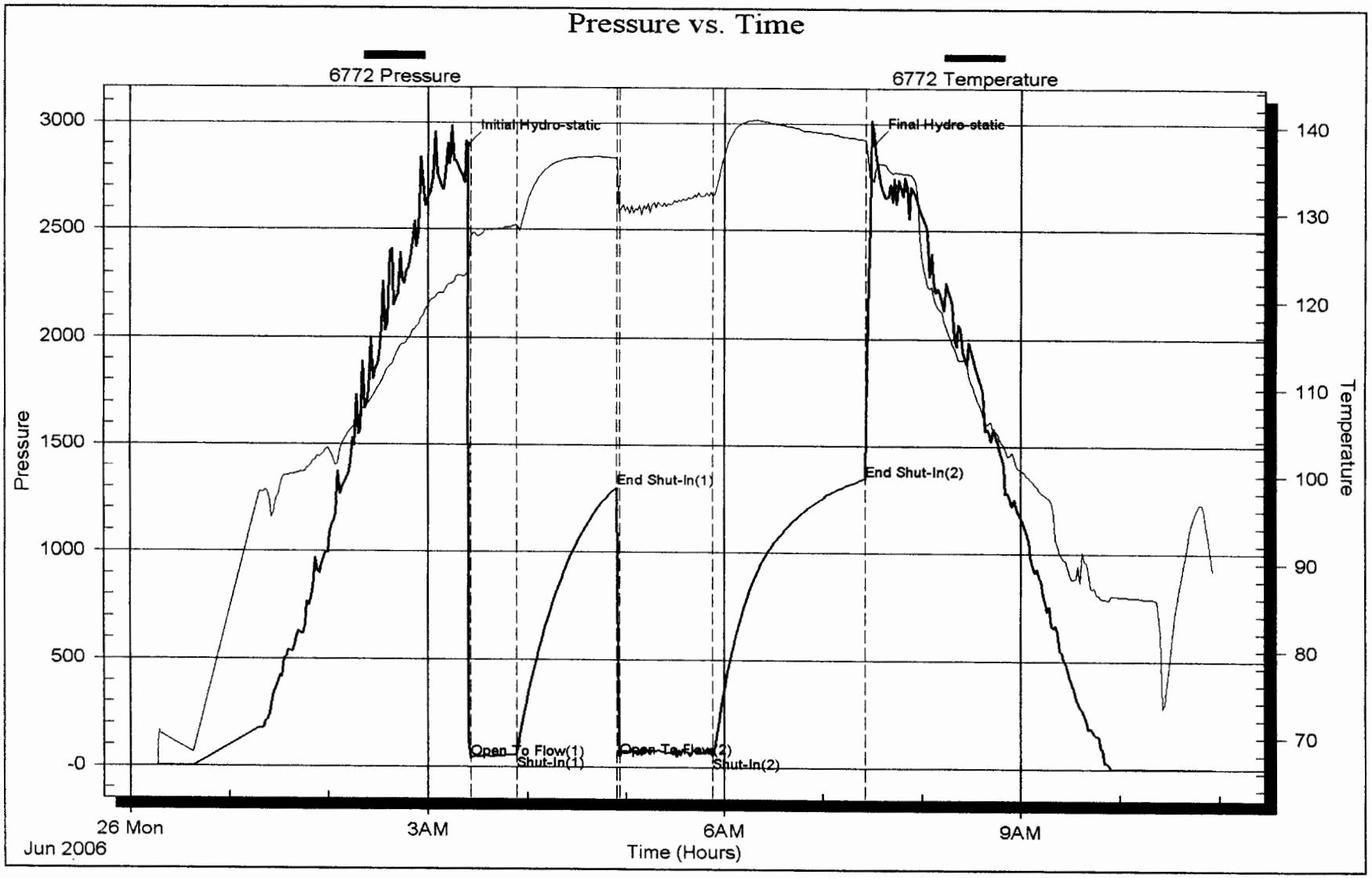
Test Start: 2006.06.26 @ 00:15:40

Gas Rates Information

Temperature: 122 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m^3/d)
2	10	0.13	4.00	6.50
2	15	0.13	4.00	6.50
2	20	0.13	4.00	6.50
2	25	0.13	3.00	6.15
2	30	0.13	3.00	6.15
2	35	0.13	3.00	6.15
2	40	0.13	3.00	6.15
2	45	0.13	3.00	6.15
2	50	0.13	3.00	6.15
2	55	0.13	3.00	6.15
2	60	0.13	3.00	6.15


Pressure vs. Time
6772 Pressure
6772 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
3000
2500
2000
1500
1000
500
-0
140
130
120
110
100
90
80
70
26 Mon
Jun 2006
3AM
6AM
9AM
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc of Kansas**

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

8 34S32W Seward KS

Condit 2A-8

Start Date: 2006.06.26 @ 21:21:50
End Date: 2006.06.27 @ 07:08:15
Job Ticket #: 23108 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Condit 2A-8

8 34S32W Seward KS

Job Ticket: 23108 **DST#: 2**

Test Start: 2006.06.26 @ 21:21:50

GENERAL INFORMATION:

Formation: **2 nd Lower Morrow sa**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:53:30
Time Test Ended: 07:08:15

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

Interval: 5951.00 ft (KB) To 5990.00 ft (KB) (TVD)
Total Depth: 5990.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

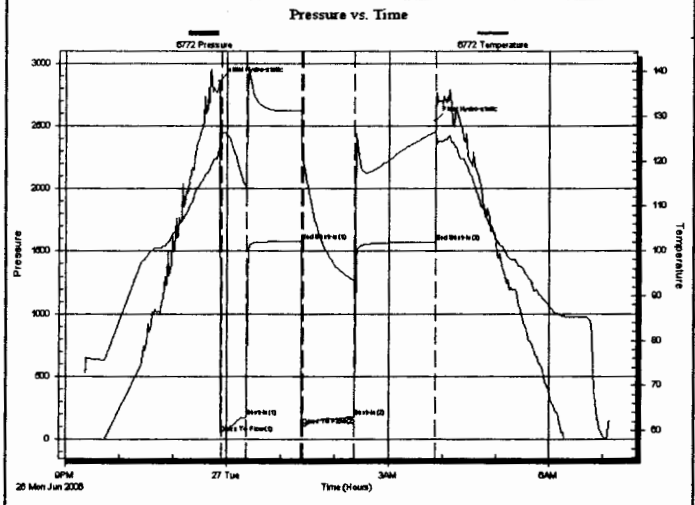
Reference Elevations: 2826.00 ft (KB)
2815.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: 181.13 psig @ 5952.00 ft (KB)
Start Date: 2006.06.26 End Date: 2006.06.27
Start Time: 21:21:50 End Time: 07:08:15

Capacity: 7000.00 psig
Last Calib.: 2006.06.27
Time On Btm: 2006.06.26 @ 23:51:30
Time Off Btm: 2006.06.27 @ 03:51:44

TEST COMMENT: IF BOB in 20 sec Gas to surface in 8 min
IS No return
FF BOB
FS No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2858.81	123.16	Initial Hydro-static
2	51.18	125.48	Open To Flow (1)
30	175.73	113.78	Shut-In(1)
91	1579.43	131.28	End Shut-In(1)
94	108.92	120.09	Open To Flow (2)
151	181.13	93.46	Shut-In(2)
240	1573.92	126.47	End Shut-In(2)
241	2542.64	126.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	100%M	0.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	15.00	100.66
Last Gas Rate	0.75	42.00	823.41
Max. Gas Rate	0.63	59.00	734.12

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Condit 2A-8

8 34S32W Seward KS

Job Ticket: 23108 **DST#: 2**

Test Start: 2006.06.26 @ 21:21:50

Tool Information

Drill Pipe:	Length:	5566.00 ft	Diameter:	3.80 inches	Volume:	78.08 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	364.00 ft	Diameter:	2.25 inches	Volume:	1.79 bbl	
					Total Volume:	79.87 bbl	

Drill Pipe Above KB:	6.00 ft
Depth to Top Packer:	5951.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	39.00 ft
Tool Length:	66.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	1500.00 lb
Weight set on Packer:	30000.00 lb
Weight to Pull Loose:	110000.0 lb
Tool Chased	0.00 ft
String Weight: Initial	82000.00 lb
Final	82000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			5925.00		
Shut In Tool	5.00			5930.00		
Hydraulic tool	5.00			5935.00		
Jars	5.00			5940.00		
Safety Joint	2.00			5942.00		
Packer - Shale	5.00			5947.00		
Packer	4.00			5951.00	27.00	Bottom Of Top Packer
Stubb	1.00			5952.00		
Recorder	0.00	6772	Inside	5952.00		
Perforations	33.00			5985.00		
Recorder	0.00	7437	Outside	5985.00		
Bullnose	5.00			5990.00	39.00	Anchor Tool
Total Tool Length:	**66.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Condit 2A-8

8 34S32W Seward KS

Job Ticket: 23108 **DST#: 2**

Test Start: 2006.06.26 @ 21:21:50

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.98 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1800.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	100%M	0.393

Total Length: 80.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Condit 2A-8

8 34S32W Seward KS

Job Ticket: 23108 **DST#: 2**

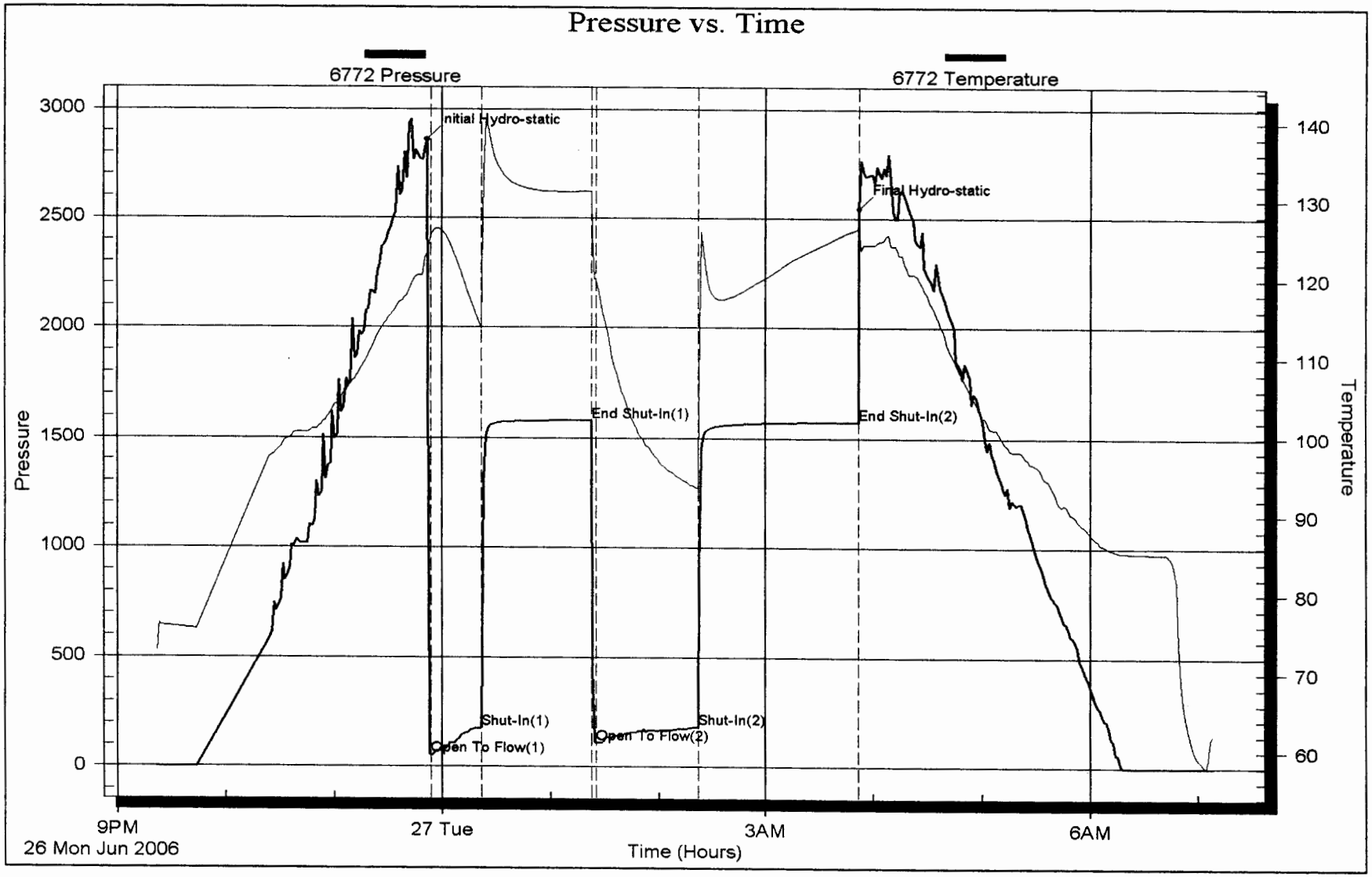
Test Start: 2006.06.26 @ 21:21:50

Gas Rates Information

Temperature: 134 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m^3/d)
1	10	0.38	15.00	100.66
1	15	0.38	30.00	152.02
1	20	0.38	50.00	220.50
1	30	0.63	46.00	604.10
2	5	0.63	29.00	434.07
2	10	0.63	40.00	544.09
2	20	0.63	51.00	654.11
2	30	0.63	59.00	734.12
2	40	0.75	41.00	808.81
2	50	0.75	42.00	823.41
2	60	0.75	42.00	823.41


Pressure vs. Time
6772 Pressure
6772 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
3000
2500
2000
1500
1000
500
0
140
130
120
110
100
90
80
70
60
9PM
26 Mon Jun 2006
27 Tue
3AM
6AM
Time (Hours)