

8/26/82

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

CONFIDENTIAL

7-34-320 *cc*
Jan

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/82

OPERATOR Anadarko Production Company API NO. 15-175-20,605

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Condit

** CONTACT PERSON Paul Gatlin PROD. FORMATION

PHONE (316) 624-6253

PURCHASER LEASE Condit "A"

ADDRESS WELL NO. 3

DRILLING Johnson Drilling Company, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 3535 NW 58th Street, Suite 710 1980 Ft. from East Line of

Oklahoma City, Oklahoma 73112 the SE (Qtr.) SEC 7 TWP 34S RGE 32W.

PLUGGING Sargents Casing Pulling

CONTRACTOR ADDRESS 620 South Lincoln

Liberal, Kansas 67901

TOTAL DEPTH 6630 PBTB -0-

SPUD DATE 3/17/82 DATE COMPLETED 8/26/82

ELEV: GR 2831 DF 2841 KB 2842

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1605 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

State Geological Survey
WICHITA, BRANCH

WELL PLAT (Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS
SWD/REP
PLG.

RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

W 28-48-5

235635

OPERATOR Anadarko Production Co. LEASE Condit A #3 SEC. 7 TWP. 34S RGE. 32W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|-------|--------|--|-----------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Surface, Clay & Sand | 0' | 300' | Welex ran Dual | Induction |
| Redbed, Sand, & Shale | 300' | 1599' | Guard Log, Compensated | |
| Anhydrite | 1599' | 1609' | Density/Neutron Log | |
| Shale | 1609' | 3104' | | |
| Lime & Shale | 3104' | 6630' | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|--|---|------------------------|
| A/1000 gal 15% Spearhead | | 6080-90' |
| A/600 gal 7-1/2% Spearhead | | 5827-33' |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Dry | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | | Water % |
| | | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |

| | | | | |
|--|--|--|--|--|
| | | | | |
|--|--|--|--|--|

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.E.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------------|------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24 | 1605 | Pozmix Common | 550 200 | 4% Gel 3% CaCl |
| Production | 7-7/8" | 4-1/2" | 11.6 | 6232 | Litewate Pozmix | 75 250 | .5% CFR-2 .5% CFR-2 |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|--------------|--------------------|
| | | n | 4 | .046 .046 | 6080-90 5827-33 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

JOHNSON *Drilling Company, Inc.*

81
7-34-32W



CONFIDENTIAL

OFFICES IN
EVANSVILLE, INDIANA
TEL. (812) 424-8291
OKLAHOMA CITY, OKLAHOMA
TEL. (405) 943-7667
LIBERAL, KANSAS
TEL. (316) 624-7731

REPLY TO:

State Geological Survey
WICHITA, BRANCH

3535 N. W. 58th - Suite 710
Oklahoma City, Oklahoma 73112

March 31, 1982

ANADARKO PRODUCTION COMPANY
P. O. BOX 351
LIBERAL, KANSAS 67901

ATTN: PAUL GATLIN

7-34-32W

RECEIVED
APR 07 1982
PRODUCTION DEPT.
LIBERAL, KANSAS

DRILLERS LOG for:

CONDIT "A" # 3

| | | | |
|-------|---|-------|-----------------------|
| 0' | - | 300' | Surface, Clay, & Sand |
| 300' | - | 1599' | Redbed, Sand, & Shale |
| 1599' | - | 1609' | Anhydrite |
| 1609' | - | 3104' | Shale |
| 3104' | - | 6630' | Lime & Shale |

RECEIVED
STATE CORPORATION COMMISSION

SEP 13 1982

JOHNSON DRILLING COMPANY, INC.

CONSERVATION DIVISION
Wichita, Kansas

Signed by

Claude D. Moore
Claude D. Moore, Manager

STATE OF OKLAHOMA:

COUNTY OF OKLAHOMA:

RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

Subscribed and sworn to before me this 31st day of March, 1982.

Barbara J. Foley Notary Public

My Commission Expires:

October 24, 1984

Schlumberger Hwy 54. NE $2\frac{1}{2}$ mile, $2\frac{1}{2}$ north
 $\frac{1}{2}$ E, $\frac{1}{2}$ east. N + E into

Anadarko Production Co
 Condit "A" 3
 SW SE Sec 7-34S-32W
 Seward County, Kansas
 Condit Field

Elev, 2831 G.L. ZERO on G.L. ****

8 5/8, 1609

DIL. T.D. to base of surface pipe

Micro-log T.D. to 4350'

G-FDC-CNL-Cal T.D. to base of surface pipe

***** Pull all repeat logs back to 5900' *****

| Distribution | Field Prints | Final Prints | Sample Log |
|--------------------------------------|--------------|----------------------|------------|
| APC Box 5050 Denver Colo 80217 | 3 | 3 if dry 9 if gas | 1 |
| APC Box 351 Liberal KA 67901 | 4 | 2 | 1 |
| Joe Blair | 1 | 0 | 2 |

Sample to;
 Wichita Sample Cut
 4150 Monroe
 Wichita KA

Thanks,

Joe Blair 624-4024

Call if problems or questions



ANNEX 11
GEOLOGICAL WELL FORECAST

PROSPECT/FIELD CONDIT ***WELL NAME CONDIT A-3

Request: Formal AFE
 Preliminary Well Cost Est.

FOR LAND USE
Deadline: _____ Ext: possible? _____
Surface Owner: _____
Mineral Owner: _____
W.I.: APC 100% PEEC _____
OTHERS _____
R.I.: APC 87.5%
Can Location be Staked? _____

ESTIMATED SPUD DATE: 2ND QTR. 1982

DEPARTMENT
Exploration () Operations (X)

EXPECTED RESULTS: Gas (X) Oil ()

LOCATION C SWSE 7-34S-32W
COUNTY SEWARD
STATE KANSAS
ELEVATION EST GL 2826

RECOMMENDATIONS:
Total Depth 6600
Casing - (Approx. Depth)
Surface Casing Set at 1610
Production Casing Set at TD
Estimated No. of DST's NONE
Estimated Amt. of Coring NONE
Gas Detector _____ Days, _____ to T.D.
Geological Labor 5 Days; 4400' to T.D.
Catch _____ Samples from _____ to _____
Catch 10 Samples from 2500 to TD

| FORMATION | DEPTH | SUBSEA |
|----------------------|-------------|-----------------|
| <u>CIMM ANHY.</u> | <u>1600</u> | <u>+1226</u> |
| <u>CHASE GROUP</u> | <u>2675</u> | <u>+151</u> |
| <u>COUNCIL GROVE</u> | <u>3065</u> | <u>-239</u> |
| <u>TORONTO</u> | <u>4400</u> | <u>-1574</u> |
| <u>LANSING</u> | <u>4545</u> | <u>-1719</u> |
| <u>MARMATON</u> | <u>5220</u> | <u>-2394</u> |
| <u>CHEROKEE</u> | <u>5375</u> | <u>-2549</u> |
| <u>MORROW SHALE</u> | <u>5785</u> | <u>-2959</u> |
| <u>U/MRW SAND</u> | <u>5815</u> | <u>-2989 **</u> |
| <u>LOWER MORROW</u> | <u>5900</u> | <u>-3074</u> |
| <u>L/MRW SAND</u> | <u>5960</u> | <u>-3134 **</u> |
| <u>CHESTER</u> | <u>5970</u> | <u>-3144</u> |
| <u>U/CHEST φ</u> | <u>6035</u> | <u>-3209 **</u> |
| <u>L/CHEST MCR</u> | <u>6205</u> | <u>-3379</u> |
| <u>STE. GEN.</u> | <u>6305</u> | <u>-3479</u> |
| <u>ST LOUIS</u> | <u>6450</u> | <u>-3624</u> |

LOGGING PROGRAM: ① DIL-SFL TD to surf csg, ② MICROLOG TD to TORONTO (4400'), ③ FDC/CNL-GR TD to 2500. Repeat all logs up through L/mrw (5900')

REMARKS: LOG DISTRIBUTION LIBERAL - 4 Well / 2 Sand, DENVER - 3 Well / 3 Sand
9 Sand if gas productive. Upper Chester primary objective - lower morrow / upper morrow
secondary: ~~all~~ expected as gas.

OPS, CORE, AND DST INTERVALS SUBJECT TO REVISION FROM INFORMATION OBTAINED DURING DRILLING.

6-5-82
1/28/82

SIGNED Wayne K. Carr DATE 1-28-82

APPROVED [Signature] DATE 1/28/82

cc: Paul Campbell
Larry Brown
Corrie Fleming
Elaine Ledford

*Interval where DST is possible **Primary objective