

WELL COMPLETION REPORT AND DRILLER'S LOG

State of ~~KANSAS~~ *Kansas* Geological Survey
WICHITA BRANCH

API No. 15 — 175 — 20,476
County Number

S. 18 T. 34S R. 32 ~~W~~ *W*
Loc. C NW SW
County Seward

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

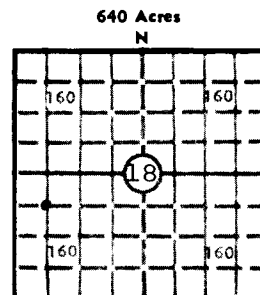
Well No. 6-2 Lease Name CONDIT UNIT

Footage Location
1980 feet from ~~W~~ (S) line 660 feet from ~~E~~ (W) line

Principal Contractor Geologist
Lohmann-Johnson Drilling Co. Mr. Joe Blair

Spud Date Date Completed Total Depth P.B.T.D.
7/22/80 9/10/80 6405' 6300'

Directional Deviation not applicable Oil/Gas Purchaser
Derby Refining Company



Locate well correctly
Elev.: Gr. 2804'
DF 2814' KB 2815'

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1572'	Pozmix Common	600 200	2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6404'	Lite-wate Pozmix	500 200	Salt Sat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6253-71'

Size	Setting depth	Packer set at
2-3/8"	6203'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% MCA	6253-71'

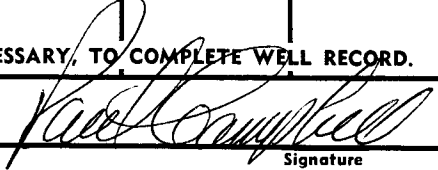
INITIAL PRODUCTION

Date of first production 9/10/80 Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil 164 bbls.	Gas 223 MCF	Water -0- bbls.	Gas-oil ratio 1359 CFPB
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Disposition of gas (vented, used on lease or sold) To be sold Producing interval (s) 6253-71'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 6-2	Lease Name CONDIT UNIT	OIL	
S 18 T 34S R 32W E W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DEPTH			
Surface and Sand	0'	201'	
Sand and Redbed	201'	1560'	
Anhydrite	1560'	1573'	
Shale	1573'	2041'	
Lime and Shale	2041'	2385'	
Shale	2385'	2724'	
Lime and Shale	2724'	5265'	
Lime	5265'	5549'	
Lime and Shale	5549'	6340'	
Lime	6340'	6406'	
DST #1 5142-90 (Marmaton) 30-60-60-120, op w/strong blo, rec 270' sl O & GCM, 440' GC wtr, IHP 2438, IFP 59-236, ISIP 1674, FFP 236-354, FSIP 1674, FHP 2502, Sampler press 345#, rec 2100 cc wtr, gas t.s.t.m. RW .048 @ 91 deg, SG 1.148, Ph 6, Cl 114,433. DST #2 5922-65 (Morrow) 30-60-60-120, op w/strong blo, GTS 10 min 134 MCFD, 20 min 129 MCFD stab, rec 30' GCM, IHP 3219, IFP 64-161, ISIP 1847, FFP 68-58, FSIP 1806, FHP 3138, temp 131 deg, Sampler press 45#, Rec 334 CF gas, 1400 cc DM. Core #1, cut 10' 6219-29' Core #2, cut 40' 6229-69'			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Paul Campbell, Division Operations Manager Title July 31, 1981 Date		

Core #1 6219-29 Jamed.

6219-21 Shy km, dk brn, dn, vert. frag

6221-29 Sh, md gy, soft, crumbly

Core # 2 6229-69

6229-34 1/2' sh 4' cgl tn dn sty km

gy, gn wryg sh

34-63 sd, tm, md fm - md, sub org.
str, odor

63-69 bedded sh, km, sdy km

ANADARKO PRODUCTION COMPANY

Geological Well ForecastJim Cooper
PCC
NT
LB
RLPDIVISION
Denver () Liberal (X)DEPARTMENT
Exploration () Production (X)WELL NAME CONDIT UNITLOCATION C NW SW SEC. 18-34S-32WCOUNTY SEWARDAPC W.I. 1.000000 R.I. 0.871240

OTHERS _____

OIL ☒ GAS ☐NUMBER 6-2
PROSPECT/FIELD CONDIT UNITSTATE KANSASELEVATION 2809 ESTIMATED

RECOMMENDATIONS:

Estimated Total Depth 6400'Casing - approx. Depths)
Surface Casing Set at 8 5/8" @ 1590'

Intermediate Casing Set at _____

Production Casing Set at 6400'Estimated No. of DSTs * 2Estimated Amt of Coring ** 60 FT

FORMATION _____

DEPTH _____

SUBSEA _____

KRIDER 2656 153COUNCIL GROVE 3017 -208WABAUNSEE 3541 -732LANSING 4487 -1678* MARMATON 5170 -2361MORROW SHALE 5762 -2953* L. MORROW 5936 -3127CHESTER 5959 -3150** L. CHESTER SAND 6259 -3450STE. GEN. 6346 -3537E.T.D. 6400 -3591

LOGGING PROGRAM:

DUAL INDUCTION - LATEROLOG 1/2" LINEAR (TD TO SUR. CSQ)
COMPENSATED NEUTRON - FORMATION DENSITY W/
GAMMA RAY - CALIPER (TD TO SUR. CSQ)GEOLOGICAL LABOR 5100' TO T.D. ~~DAYS~~ T.D. 6400' (OR STE. GEN + 50')DEPTH AT WHICH HOLE MUST BE IN SHAPE FOR DSTs, MUD LOGGING OR CORING 5100'

REMARKS: _____

SIGNED [Signature] DATE: 6-2-90APPROVED [Signature] DATE: 6-2-90

TOPS, CORE AND DST INTERVALS SUBJECT TO REVISION FROM INFORMATION OBTAINED DURING DRILLING.

Anadarko Production
Condit Unit # 6-2
NW SW Sec 18-34S-32W
Seward County, Kansas
Condit Field

Elev. G.L. ZERO on G.L.
8 5/8
T.D.

DIL. T.D. to base of surface pipe
G-FDC-CNL-Cal T.D. to base of surface pipe

Distribution:	Field prints	Final prints	SampleLogs
APC Box 5050 Denver Colo 80217	3	4	1
APC Box 351 Liberal Kan 67901	3	4	1
Joe Blair	1	0	2

Samples to :
Wichita Sample Cut
4150 Monroe
Wichita Kan

Telecopy Gerry Smith 303-759-4201 office
693-0115 home

Thanks,  Joe Blair 624-4024, or Scat 624-6258 Unit 707