

15-175-21812

TRILOBITE TESTING L.L.C.

3-34s-32w

OPERATOR : Raydon Exp. Inc.

DATE 9-23-00

WELL NAME: Eva "A" 2-3

KB 2767.00 ft

TICKET NO: 13083 DST #1

LOCATION : 3-34s-32w Seward co KS

GR 2756.00 ft

FORMATION: Council Grove

INTERVAL : 3546.00 To 3565.00 ft

TD 3565.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10242	10242				PF Fr. 1515 to 1545 hr
SI 60 Range(Psi)	4175.0	4175.0	0.0	0.0	0.0	IS Fr. 1545 to 1645 hr
SF 60 Clock(hrs)	12	12				SF Fr. 1645 to 1745 hr
FS 120 Depth(ft)	3562.0	3562.0	0.0	0.0	0.0	FS Fr. 1745 to 1945 hr

	Field	1	2	3	4	
A. Init Hydro	1745.0	1797.0	0.0	0.0	0.0	T STARTED 1335 hr
B. First Flow	30.0	57.0	0.0	0.0	0.0	T ON BOTM 1510 hr
Bl. Final Flow	42.0	65.0	0.0	0.0	0.0	T OPEN 1515 hr
C. In Shut-in	926.0	954.0	0.0	0.0	0.0	T PULLED 1945 hr
D. Init Flow	86.0	118.0	0.0	0.0	0.0	T OUT 2200 hr
E. Final Flow	137.0	168.0	0.0	0.0	0.0	
F. Fl Shut-in	913.0	943.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1730.0	1760.0	0.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	I	I				Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 25000.00 lbs
						Initial Str Wt 65000.00 lbs
						Unseated Str Wt 66000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 326.00 ft
						D.P. Length 3221.00 ft

RECOVERY

Tot Fluid 300.00 ft of 300.00 ft in DC and 0.00 ft in DP
 300.00 ft of Very slighty gas cut water
 0.00 ft of 1% gas 99% water
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 52000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:

Surface blow built to 3 1/2" in
 bucket in 30 minutes.

Initial Shut-In:

No blow back.

Final Flow:

Surface blow built to 8" in bucket in
 60 minutes.

Final Shut-In:

No blow back.

SAMPLES:

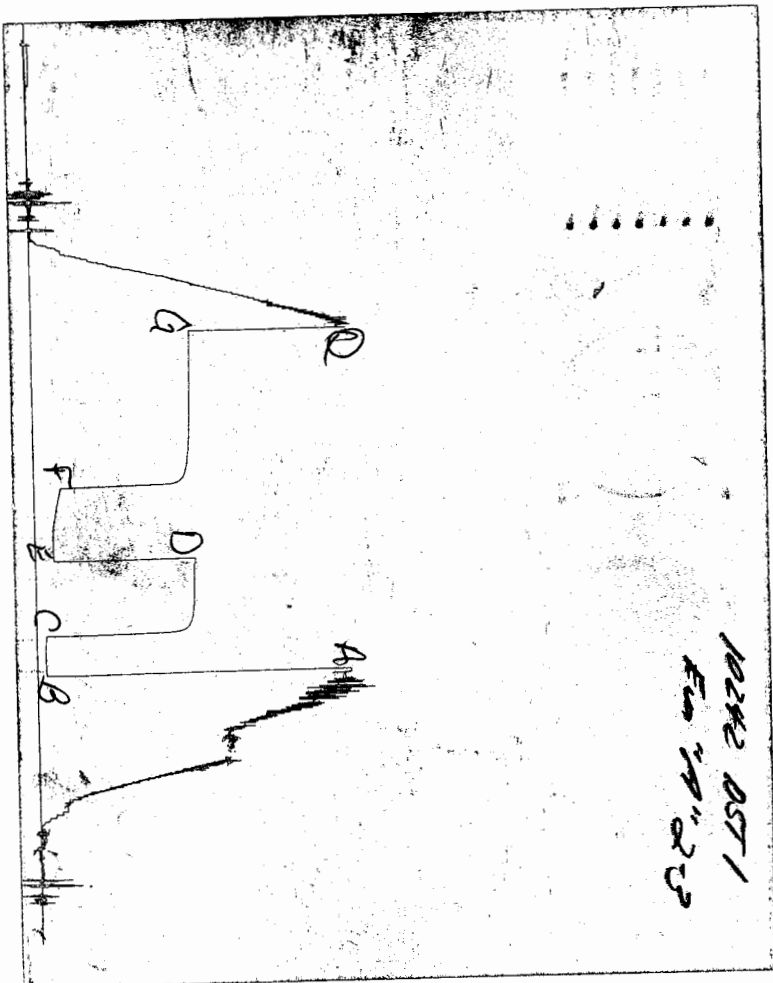
SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/c
Vis.	46.00 S/L
W.L.	10.00 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	0.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Lanny Saloga
Co. Rep.	Ed Grieves
Contr.	Big A
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13083

Test Ticket

Well Name & No.	<u>Env "A" 2-3</u>	Test No.	<u>1</u>	Date	<u>9-23-00</u>
Company	<u>Raydon Expt. Inc.</u>	Zone Tested	<u>Council Grove</u>		
Address	<u>OK City OK 73114</u>	Elevation	<u>2767</u>	KB	<u>2756</u>
Co. Rep / Geo.	<u>Ed Gierke</u>	Cont.	<u>Big A Rig 1</u>	Est. Ft. of Pay	<u>14</u> Por. <u>12</u> %
Location: Sec.	<u>3</u>	Twp.	<u>34S</u>	Rge.	<u>32W</u> Co. <u>Seward</u> State <u>KS</u>
No. of Copies	<u>Rep</u>	Distribution Sheet (Y, N)	<u>N</u>	Turnkey (Y, N)	<u>N</u> Evaluation (Y, N) <u></u>

Interval Tested	<u>3546-3565</u>	Initial Str Wt./Lbs.	<u>65,000</u>	Unseated Str Wt./Lbs.	<u>66,000</u>
Anchor Length	<u>19'</u> <u>Tool = 27'</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>25,000</u>
Top Packer Depth	<u>3541</u>	Tool Weight	<u>1,800</u>		
Bottom Packer Depth	<u>3546</u>	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Total Depth	<u>3565</u>	Wt. Pipe Run	<u>52</u>	Drill Collar Run	<u>326</u>
Mud Wt.	<u>9.2</u> LCM <u>34</u> Vis. <u>46</u> WL <u>10.0</u>	Drill Pipe Size	<u>4 1/2 X 4</u>	Ft. Run	<u>3221 28 1/2</u>
Blow Description	<u>Surface blow built to 3 1/2" in bucket 30 min. T.F.P.</u>				
	<u>No blow-back T.S.T.P.</u>				
	<u>Surface blow built to 8" in bucket 60 min. F.F.P.</u>				
	<u>No blow-back F.S.T.P.</u>				

Recovery — Total Feet	<u>300</u>	GIP	<u>0</u>	Ft. in DC	<u>300</u>	Ft. in DP	<u>0</u>
Rec.	<u>300</u>	Feet Of	<u>Unseated Gas out with</u>	%gas	%oil	<u>99</u> %water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT		°F Gravity		°API D@		°F Corrected Gravity	
RW	<u>0.23</u> @ <u>45</u> °F	Chlorides	<u>52,000</u> ppm	Recovery		Chlorides	<u>4,800</u> ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>1745</u>	}	PSI Recorder No.	<u>3017 "13-25"</u>	T-On Location	<u>11:30 AM</u>
(B) First Initial Flow Pressure	<u>30</u>		PSI (depth)	<u>3548</u>	T-Started	<u>1:25 P.M.</u>
(C) First Final Flow Pressure	<u>42</u>		PSI Recorder No.	<u>10242</u>	T-Open	<u>3:15 P.M.</u>
(D) Initial Shut-In Pressure	<u>826</u>		PSI (depth)	<u>3562</u>	T-Pulled	<u>7:45 P.M.</u>
(E) Second Initial Flow Pressure	<u>86</u>		PSI Recorder No.		T-Out	<u>10:00 P.M.</u>
(F) Second Final Flow Pressure	<u>137</u>		PSI (depth)		T-Off Location	
(G) Final Shut-in Pressure	<u>913</u>		PSI Initial Opening	<u>30</u>	Test	<u>650</u> ✓
(Q) Final Hydrostatic Mud	<u>1730</u>		PSI Initial Shut-in	<u>60</u>	Jars	<u>200</u> ✓
			Final Flow	<u>60</u>	Safety Joint	<u>59</u> ✓
		Final Shut-in	<u>120</u>	Straddle		

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Edwin K. Gierke

Our Representative James A. Salas

Extra Packer
Elec. Rec. 1 NC Battery
Mileage 55
Other 90 15 hrs ✓
TOTAL PRICE \$ 1045.00

1045

TRILOBITE TESTING L.L.C.

OPERATOR : Raydon Exploration Inc.
WELL NAME: Eva 2-3
LOCATION : 3-34s-32w Seward co KS
INTERVAL : 5295.00 To 5318.00 ft

DATE 9-27-00
KB 0.00 ft TICKET NO: 13074 DST #2
GR 0.00 ft FORMATION: Marmanton
TD 5360.00 ft TEST TYPE: CONVETIONALSTRADDLE

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13277	13277	3026	11019		PF Fr. 0138 to 0208 hr
SI 60 Range(Psi)	4125.0	4125.0	4995.0	4500.0	0.0	IS Fr. 0208 to 0308 hr
SF 60 Clock(hrs)	18hr	18hr	elect	18hr		SF Fr. 0308 to 0408 hr
FS 120 Depth(ft)	5360.0	5360.0	5303.0	5318.0	0.0	FS Fr. 0408 to 0608 hr

	Field	1	2	3	4	
A. Init Hydro	2525.0	2554.0	2498.0	2545.0	0.0	T STARTED 2240 hr
B. First Flow	32.0	33.0	17.0	0.0	0.0	T ON BOTM 0137 hr
B1. Final Flow	32.0	27.0	22.0	0.0	0.0	T OPEN 0138 hr
C. In Shut-in	324.0	331.0	339.0	0.0	0.0	T PULLED 0608 hr
D. Init Flow	43.0	46.0	18.0	0.0	0.0	T OUT 0910 hr
E. Final Flow	43.0	41.0	33.0	0.0	0.0	
F. Fl Shut-in	630.0	638.0	647.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2494.0	2553.0	2478.0	2488.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	0	0	I	0		Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 95000.00 lbs
						Initial Str Wt 80000.00 lbs
						Unseated Str Wt 80000.00 lbs
						Bot Choke 0.78 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.38 in
						D.C. Length 297.00 ft
						D.P. Length 4670.00 ft

RECOVERY

Tot Fluid 20.00 ft of 20.00 ft in DC and 0.00 ft in DP
20.00 ft of Mud
0.00 ft of 100% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
Weak blow built to 1 1/2"
Initial Shut-In:
No blow back.
Final Flow:
Weak 1 1/2" blow.
Final Shut-in:
No blow back

SAMPLES:
SENT TO:

MUD DATA-----
Mud Type chemical
Weight 9.00 lb/c
Vis. 46.00 S/L
W.L. 8.00 in3
F.C. 0.00 in
Mud Drop

Amt. of fill 0.00 ft
Btm. H. Temp. 125.00 F
Hole Condition
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 3
Cushion Amt. 0.00
Cushion Type
Reversed Out N
Tool Chased N
Tester Scott Bugbee
Co. Rep. Ed Grieves
Contr. Big A
Rig # 1
Unit #
Pump T.

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONALSTRADDLE

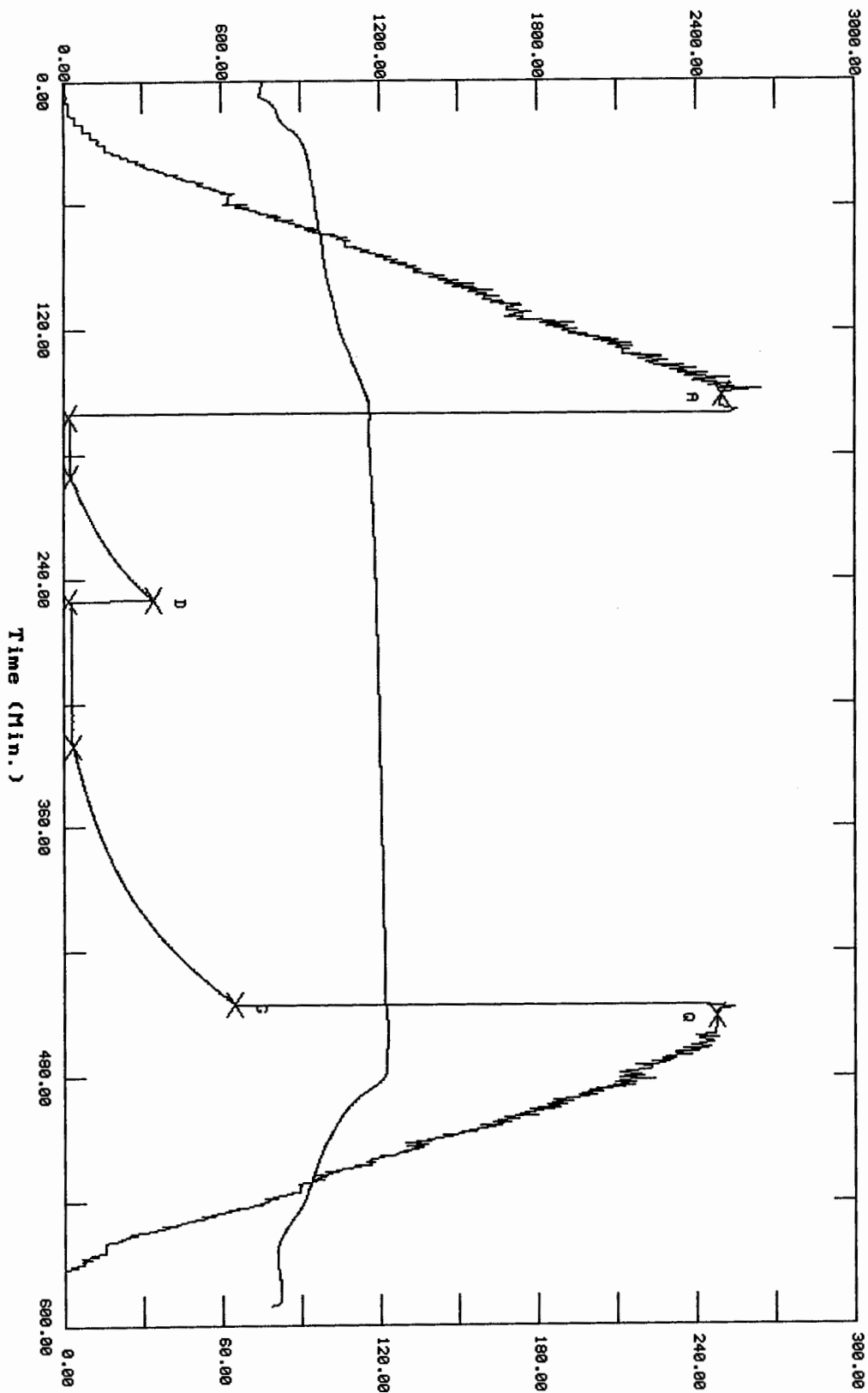
WELL NAME: Eva 2-3	H P.O. SUB top of tool	5268
	H C.O. SUB 1'	5269
LOCATION : 3-34s-32w Seward co KS	H S.I. TOOL 5'	5274
TICKET No. 13074 D.S.T. No. 2 DATE 9-27-00	H	
TOTAL TOOL TO BOTTOM OF TOP PACKERS 27	H	
INTERVAL TOOL	H HMV 5'	5269
BOTTOM PACKERS AND ANCHOR 34	H JARS 5'	5284
TOTAL TOOL 61	H	
DRILL COLLAR ANCHOR IN INTERVAL	H	
D.C. ANCHOR STND.Stands Single Total	H SAFETY JOINT 2'	5286
D.P. ANCHOR STND.Stands Single 1 Total 31	H	
TOTAL ASSEMBLY 92	■ PACKER 5'	5291
D.C. ABOVE TOOLS.Stands5 Single Total 297	■ PACKER 5'	5295
D.P. ABOVE TOOLS.Stands80 Single 1 Total 4978	H DEPTH 5295	
	1'	5296
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5367	H ANCHOR	
	2' perf	5298
TOTAL DEPTH 5360	H	
TOTAL DRILL PIPE ABOVE K.B. 7	H Alpine Rec.	5303
REMARKS:	H	
	H 5' PU sub	5303
	H 10' perf	5313
	H Ak1 Rec.	5318
	H	
	■ PACKER 5'	5318
	H	
	H 1' sub	5319
	H 1' c/o su	5320
	H 31' pipe	5351
	H 1' c/o sub	5352
	H 3' perf	5355
	H Ak1 Rec.	5360
	H BULLNOSE	
	□ T.D. 5'	5360

TEST HISTORY

13074 DST#2 Eva2-3 Raydon Exploration Inc.

Flag Points

	t (Min.)	P (PSig)
A:	0.00	2498.32
B:	0.00	17.53
C:	29.00	22.94
D:	59.50	339.29
E:	0.00	18.33
F:	70.00	33.71
G:	125.00	647.44
H:	0.00	2478.94



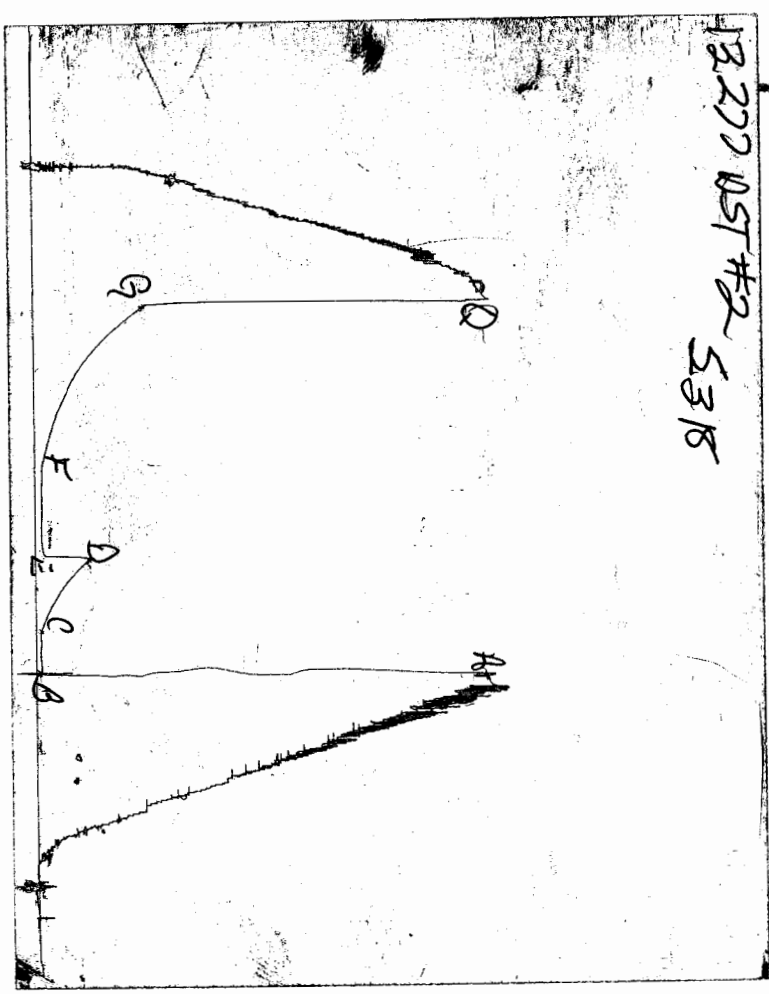
Temperature (DEG F)

Pressure (PSig)

Time (Min.)

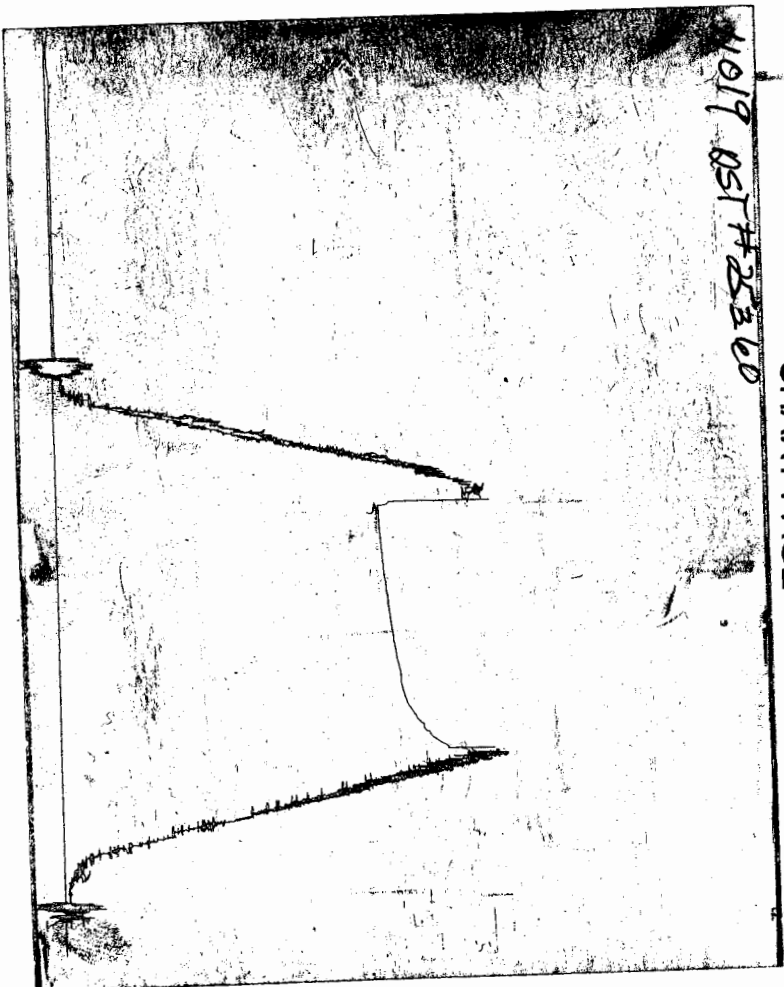
CHART PAGE

13270 05T #2 5318



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13074

Test Ticket

Well Name & No. <u>EVA 2-3</u>	Test No. <u># 2</u>	Date <u>9-27-00</u>
Company <u>Raydon Exploration, Inc.</u>	Zone Tested <u>Marmaton</u>	
Address <u>9400 N. Bdway Ste. 400 OKla. City OKla. 73114</u>	Elevation _____	KB _____ GL _____
Co. Rep / Geo. <u>Ed. Grieses</u>	Cont. <u>Big A #1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>3</u>	Twp. <u>34s</u>	Rge. <u>32w</u> Co. <u>Seward</u> State <u>KS</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>5295-5318</u>	Initial Str Wt./Lbs. <u>80,000</u>	Unseated Str Wt./Lbs. <u>80,000</u>
Anchor Length <u>23'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>95,000</u>
Top Packer Depth <u>5295</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>5318</u>	Hole Size — 7 7/8" ☒	Rubber Size — 6 3/4" ☒
Total Depth <u>5360</u>	Wt. Pipe Run _____	Drill Collar Run <u>2975</u>
Mud Wt. <u>9</u> LCM <u>3</u> Vis. <u>46</u> WL <u>8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4878</u>
Blow Description <u>1st open weak blow built to 1 1/2"</u> <u>no blow back</u> <u>2nd open weak 1 1/2" blow</u> <u>no blow back</u>		

Recovery — Total Feet <u>20</u>	GIP _____	Ft. in DC <u>20</u>	Ft. in DP _____
Rec. <u>20</u> Feet Of <u>Mud</u>	%gas _____ %oil _____ %water <u>100%</u> mud		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ mud		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ mud		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ mud		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ mud		
BHT <u>125</u> °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery	Chlorides _____ ppm System	

(A) Initial Hydrostatic Mud	AK-1 <u>2525</u>	Alpine <u>2498</u>	PSI Recorder No. <u>3026</u>	T-On Location <u>9:00 PM</u>
(B) First Initial Flow Pressure	<u>32</u>	<u>17</u>	PSI (depth) <u>5303</u>	T-Started <u>2:40 PM</u>
(C) First Final Flow Pressure	<u>32</u>	<u>22</u>	PSI Recorder No. <u>13277</u>	T-Open <u>1:38 AM</u>
(D) Initial Shut-In Pressure	<u>324</u>	<u>339</u>	PSI (depth) <u>5318</u>	T-Pulled <u>6:08 A.M.</u>
(E) Second Initial Flow Pressure	<u>43</u>	<u>18</u>	PSI Recorder No. <u>11019</u>	T-Out <u>9:10 AM</u>
(F) Second Final Flow Pressure	<u>43</u>	<u>33</u>	PSI (depth) <u>5360</u>	T-Off Location _____
(G) Final Shut-in Pressure	<u>630</u>	<u>647</u>	PSI Initial Opening <u>30</u>	Test ☒ <u>850.00</u>
(Q) Final Hydrostatic Mud	<u>2494</u>	<u>2478</u>	PSI Initial Shut-in <u>60</u>	Jars ☒ <u>200.00</u>
			Final Flow <u>60</u>	Safety Joint ☒ <u>50.00</u>
			Final Shut-in <u>120</u>	Straddle ☒ <u>250.00</u>
				Circ. Sub _____
				Sampler _____
				Extra Packer ☒ <u>150.00</u>
				Elec. Rec. ☒ <u>150.00</u>
				Mileage <u>35.00</u>
				Other <u>CH 2 60</u>
				TOTAL PRICE \$ <u>1705.00</u>

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Approved By [Signature]

Our Representative [Signature]

1765

TRILOBITE TESTING L.L.C.

OPERATOR : Raydon Exploration

DATE 9-30-00

WELL NAME: Eva 2-3

KB 0.00 ft

TICKET NO: 13075 DST #3

LOCATION : 3-34s-32w Seward co KS

GR 0.00 ft

FORMATION: Morrow

INTERVAL : 5888.00 To 5928.00 ft

TD 5928.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13277	13277	3026			PF Fr. 1123 to 1153 hr
SI 60 Range(Psi)	4125.0	4125.0	4995.0	0.0	0.0	IS Fr. 1153 to 1253 hr
SF 60 Clock(hrs)	18hr	18hr	elect			SF Fr. 1253 to 1353 hr
FS 120 Depth(ft)	5928.0	5928.0	5896.0	0.0	0.0	FS Fr. 1353 to 1553 hr

	Field	1	2	3	4	
A. Init Hydro	2851.0	2837.0	2793.0	0.0	0.0	T STARTED 0918 hr
B. First Flow	86.0	96.0	24.0	0.0	0.0	T ON BOTM 1122 hr
B1. Final Flow	86.0	91.0	35.0	0.0	0.0	T OPEN 1123 hr
C. In Shut-in	609.0	629.0	591.0	0.0	0.0	T PULLED 1553 hr
D. Init Flow	97.0	116.0	35.0	0.0	0.0	T OUT 1620 hr
E. Final Flow	97.0	107.0	50.0	0.0	0.0	
F. Fl Shut-in	794.0	800.0	796.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2800.0	2823.0	2763.0	0.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 24000.00 lbs
						Wt Pulled Loose 110000.00 lbs

RECOVERY

Tot Fluid 62.00 ft of 62.00 ft in DC and 0.00 ft in DP

62.00 ft of Mud

0.00 ft of 100% mud

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

Initial Str Wt 86000.00 lbs

Unseated Str Wt 88000.00 lbs

Bot Choke 0.78 in

Hole Size 7.78 in

D Col. ID 2.25 in

D. Pipe ID 3.38 in

D.C. Length 297.00 ft

D.P. Length 5573.00 ft

SALINITY 2200.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:

Fair blow bottom of bucket in 1 1/2 minutes.

Initial Shut-In:

No blow back.

Final Flow:

Fair blow bottom of bucket in 30 seconds. Died slightly back to fair.

Final Shut-In:

No blow back

MUD DATA-----

Mud Type chemical

Weight 9.00 lb/c

Vis. 43.00 S/L

W.L. 7.40 in3

F.C. 0.00 in

Mud Drop

Amt. of fill 0.00 ft

Btm. H. Temp. 140.00 F

Hole Condition good

% Porosity 0.00

Packer Size 6.75 in

No. of Packers 2

Cushion Amt. 0.00

Cushion Type

Reversed Out N

Tool Chased N

Tester Scott Bugbee

Co. Rep. Ed Grieves

Contr. Big A

Rig # 1

Unit #

Pump T.

SAMPLES:

SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Eva 2-3

LOCATION : 3-34s-32w Seward co KS

TICKET No. 13075 D.S.T. No. 3 DATE 9-30-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 40

TOTAL TOOL 67

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY

D.C. ABOVE TOOLS.Stands5 Single Total 297

D.P. ABOVE TOOLS.Stands88 Single 1 Total 5573

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5937

TOTAL DEPTH 5928

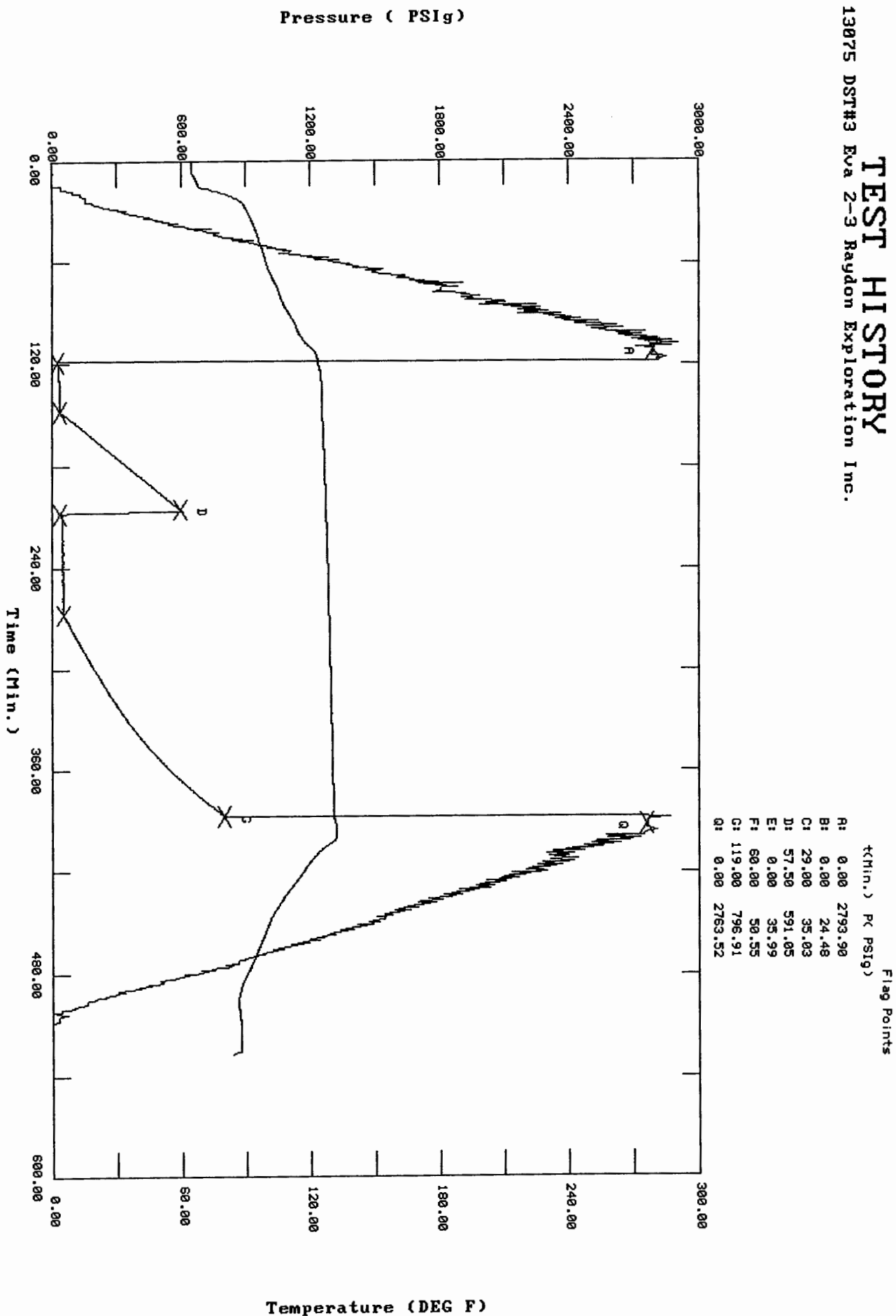
TOTAL DRILL PIPE ABOVE K.B. 9

REMARKS:

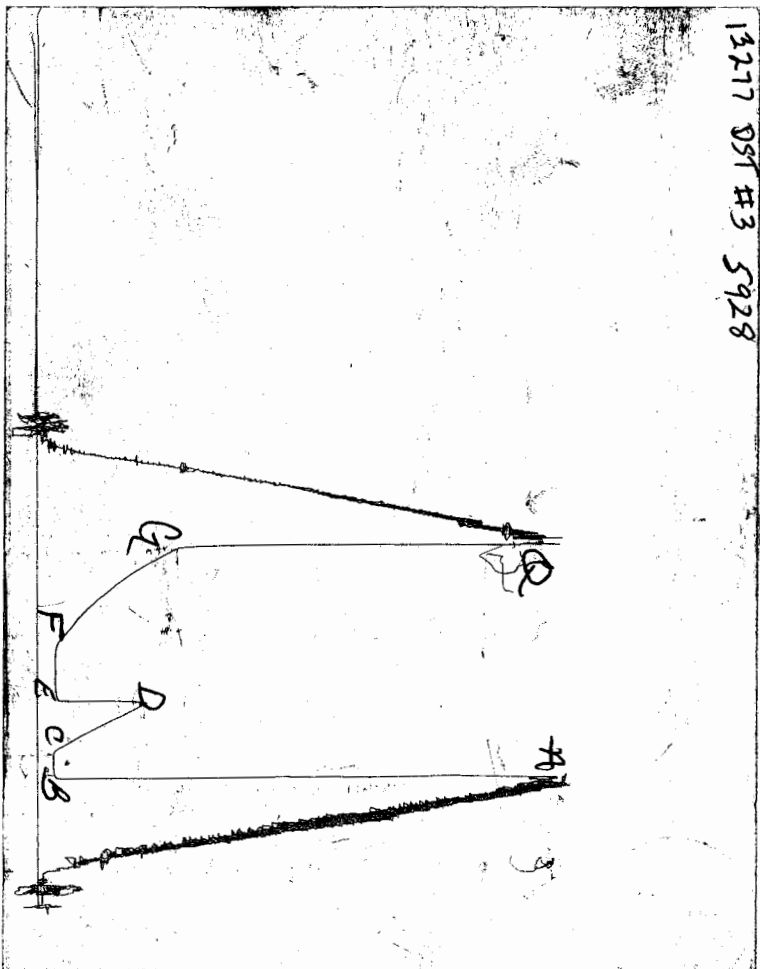
P.O. SUB top of tool	5861
C.O. SUB 1'	5862
S.I. TOOL 5'	5867
HMV 5'	5872
JARS 5'	5877
SAFETY JOINT 2'	5879
PACKER 5' shale	5884
PACKER 5' shale	5888
DEPTH 5888	
1'	5889
ANCHOR	
2' perf	5891
Alpine Rec.	5896
5' PU sub	5896
27' perf	5923
Ak1 Rec.	5928
BULLNOSE	
T.D. 5'	5928

TEST HISTORY

13075 DST#3 Eva 2-3 Raodon Exploration Inc.



13277 DSI #3 5928



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13075

Test Ticket

Well Name & No.	<u>EVA 2-3</u>	Test No.	<u>3</u>	Date	<u>9-30-60</u>
Company	<u>Raydon Exploration Inc.</u>	Zone Tested	<u>Morrow</u>		
Address	<u>9706 N. Bdway Ste. 400 OK City OK. 73114</u>	Elevation	<u>KB</u>	GL	
Co. Rep / Geo.	<u>Ed Grieves</u>	Cont.	<u>Big A 1</u>	Est. Ft. of Pay	<u>Por. %</u>
Location: Sec.	<u>3</u>	Twp.	<u>34S</u>	Rge.	<u>32W</u>
		Co.	<u>Seward</u>	State	<u>Ks.</u>
No. of Copies	<u>Distribution Sheet (Y, N)</u>	Turnkey (Y, N)	<u>Evaluation (Y, N)</u>		

Interval Tested	<u>5888-5928</u>	Initial Str Wt./Lbs.	<u>86,000</u>	Unseated Str Wt./Lbs.	<u>88,000</u>
Anchor Length	<u>40'</u>	Wt. Set Lbs.	<u>24,000</u>	Wt. Pulled Loose/Lbs.	<u>116,000</u>
Top Packer Depth	<u>5883</u>	Tool Weight	<u>2000</u>		
Bottom Packer Depth	<u>5888</u>	Hole Size — 7 7/8"	<u>✓</u>	Rubber Size — 6 3/4"	<u>✓</u>
Total Depth	<u>5928</u>	Wt. Pipe Run	<u>297</u>	Drill Collar Run	<u>297</u>
Mud Wt.	<u>9.0</u>	Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>5573</u>
LCM	<u>3</u>				
Vis.	<u>43</u>				
WL	<u>7.4</u>				
Blow Description	<u>Fair blow B.O.B. in 1 1/2 min.</u>				
	<u>No blow back</u>				
	<u>2nd open Fair blow B.O.B. in 30 sec. Died slightly came back to Fair</u>				
	<u>No blow back</u>				

Recovery — Total Feet	<u>62</u>	GIP	<u>62</u>	Ft. in DC	<u>62</u>	Ft. in DP	
Rec.	<u>62</u>	Feet Of	<u>mud</u>	%gas	%oil	%water	<u>100</u> %mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT	<u>140</u>	°F Gravity		°API D@		°F Corrected Gravity	°API
RW		@		°F Chlorides		ppm Recovery	Chlorides <u>2200</u> ppm System

(A) Initial Hydrostatic Mud	<u>2861</u>	AK-1	<u>2793</u>	Alpine	PSI	Recorder No.	<u>3026</u>	T-On Location	<u>6:45 A.M.</u>
(B) First Initial Flow Pressure	<u>86</u>		<u>24</u>		PSI	(depth)	<u>5896</u>	T-Started	<u>9:18 A.M.</u>
(C) First Final Flow Pressure	<u>86</u>		<u>35</u>		PSI	Recorder No.	<u>13277</u>	T-Open	<u>11:23 A.M.</u>
(D) Initial Shut-In Pressure	<u>609</u>		<u>591</u>		PSI	(depth)	<u>5928</u>	T-Pulled	<u>3:53 P.M.</u>
(E) Second Initial Flow Pressure	<u>97</u>		<u>35</u>		PSI	Recorder No.		T-Out	<u>10:20 P.M.</u>
(F) Second Final Flow Pressure	<u>97</u>		<u>50</u>		PSI	(depth)		T-Off Location	
(G) Final Shut-in Pressure	<u>794</u>		<u>796</u>		PSI	Initial Opening	<u>30</u>	Test	<u>✓ 850 °</u>
(Q) Final Hydrostatic Mud	<u>2800</u>		<u>2763</u>		PSI	Initial Shut-in	<u>60</u>	Jars	<u>✓ 200 °</u>
						Final Flow	<u>60</u>	Safety Joint	<u>✓ 50 °</u>
						Final Shut-in	<u>120</u>	Straddle	
								Circ. Sub	<u>✓ N/C</u>
								Sampler	
								Extra Packer	
								Elec. Rec.	<u>✓ 150 °</u>
								Mileage	<u>55 °</u>
								Other 2 shale Packers	<u>300 °</u>
								TOTAL PRICE \$	<u>1675 °</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ed Grieves

Our Representative Scott Bungee

1.5 45
1650

TRILOBITE TESTING L.L.C.

OPERATOR : Raydon Exploration Inc.
WELL NAME: Eva 2-3
LOCATION : 3-32s-34w Seward co KS
INTERVAL : 5944.00 To 6019.00 ft

DATE 10-1-00
KB 0.00 ft TICKET NO: 13126 DST #4
GR 0.00 ft FORMATION: Chester
TD 6019.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	13277	13277	3026			PF Fr. 1801 to 1831 hr
SI 60	Range(Psi)	4125.0	4125.0	4995.0	0.0	0.0	IS Fr. 1831 to 1931 hr
SF 60	Clock(hrs)	18hr	18hr	elect			SF Fr. 1931 to 2031 hr
FS 120	Depth(ft)	6019.0	6019.0	5952.0	0.0	0.0	FS Fr. 2031 to 2231 hr

	Field	1	2	3	4	
A. Init Hydro	2902.0	2892.0	2890.0	0.0	0.0	T STARTED 1536 hr
B. First Flow	97.0	114.0	29.0	0.0	0.0	T ON BOTM 1800 hr
B1. Final Flow	97.0	107.0	35.0	0.0	0.0	T OPEN 1801 hr
C. In Shut-in	183.0	207.0	152.0	0.0	0.0	T PULLED 2231 hr
D. Init Flow	108.0	129.0	33.0	0.0	0.0	T OUT 0135 hr
E. Final Flow	108.0	111.0	41.0	0.0	0.0	
F. Fl Shut-in	183.0	216.0	148.0	0.0	0.0	
G. Final Hydro	2830.0	2833.0	2803.0	0.0	0.0	
Inside/Outside	0	0	I			

RECOVERY

Tot Fluid 30.00 ft of 30.00 ft in DC and 0.00 ft in DP
30.00 ft of Mud
0.00 ft of 100% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 2100.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA-----
Tool Wt. 2000.00 lbs
Wt Set On Packer 24000.00 lbs
Wt Pulled Loose 120000.00 lbs
Initial Str Wt 90000.00 lbs
Unseated Str Wt 90000.00 lbs
Bot Choke 0.78 in
Hole Size 7.78 in
D Col. ID 2.25 in
D. Pipe ID 3.38 in
D.C. Length 297.00 ft
D.P. Length 5633.00 ft

BLOW DESCRIPTION

Initial Flow:
Weak blow built to bottom of bucket
in 4 minutes. Maintained
Initial Shut-In:
No blow back.
Final Flow:
Weak blow built to 2"
Final Shut-In:
No blow back.

MUD DATA-----
Mud Type Chemical
Weight 9.00 lb/c
Vis. 51.00 S/L
W.L. 6.80 in3
F.C. 0.00 in
Mud Drop

Amt. of fill 0.00 ft
Btm. H. Temp. 140.00 F
Hole Condition
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00
Cushion Type
Reversed Out N
Tool Chased N
Tester Scott Bugbee
Co. Rep. Ed Grieves
Contr. Big A
Rig # 1
Unit #
Pump T.

SAMPLES:
SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Eva 2-3

LOCATION : 3-32s-34w Seward co KS

TICKET No. 13126 D.S.T. No. 4 DATE 10-1-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 44

TOTAL TOOL 71

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 1 Total 31

TOTAL ASSEMBLY 102

D.C. ABOVE TOOLS.Stands5 Single Total 297

D.P. ABOVE TOOLS.Stands90 Single Total 5633

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 6032

TOTAL DEPTH 6019

TOTAL DRILL PIPE ABOVE K.B. 13

REMARKS:

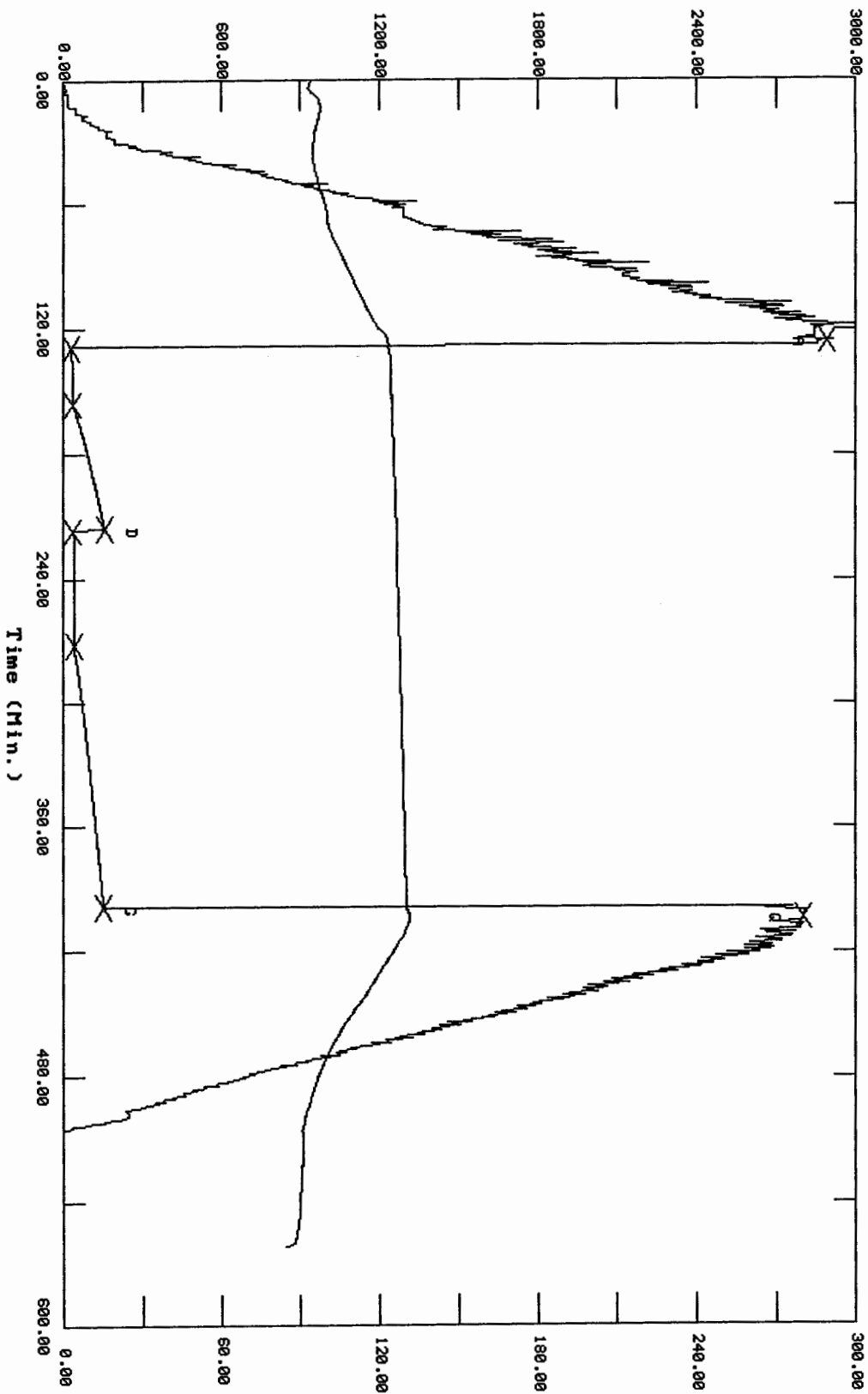
P.O. SUB top of tool	5917
C.O. SUB 1'	5918
S.I. TOOL 5'	5923
HMV 5'	5928
JARS 5'	5933
SAFETY JOINT 2'	5935
PACKER 5'	5940
PACKER 5' shale	5944
DEPTH 5944	
1'	5945
ANCHOR	
2' perf	5947
Alpine Rec.	5952
5' pu sub	5952
29' perf	5981
1' c/o sub	5982
31' pipe	6013
1' c/o su	6014
Ak1 Rec.	6019
BULLNOSE	
T.D. 5'	6019

TEST HISTORY

13126 DST #4 Eva 2-3 Raydon Exploration Inc.

Flag Points
(Min.) P (PSig)

R:	0.00	2898.98
B:	0.00	29.78
C:	27.00	35.47
D:	60.00	152.93
E:	0.00	33.51
F:	55.00	41.36
G:	126.50	148.87
H:	0.00	2883.10



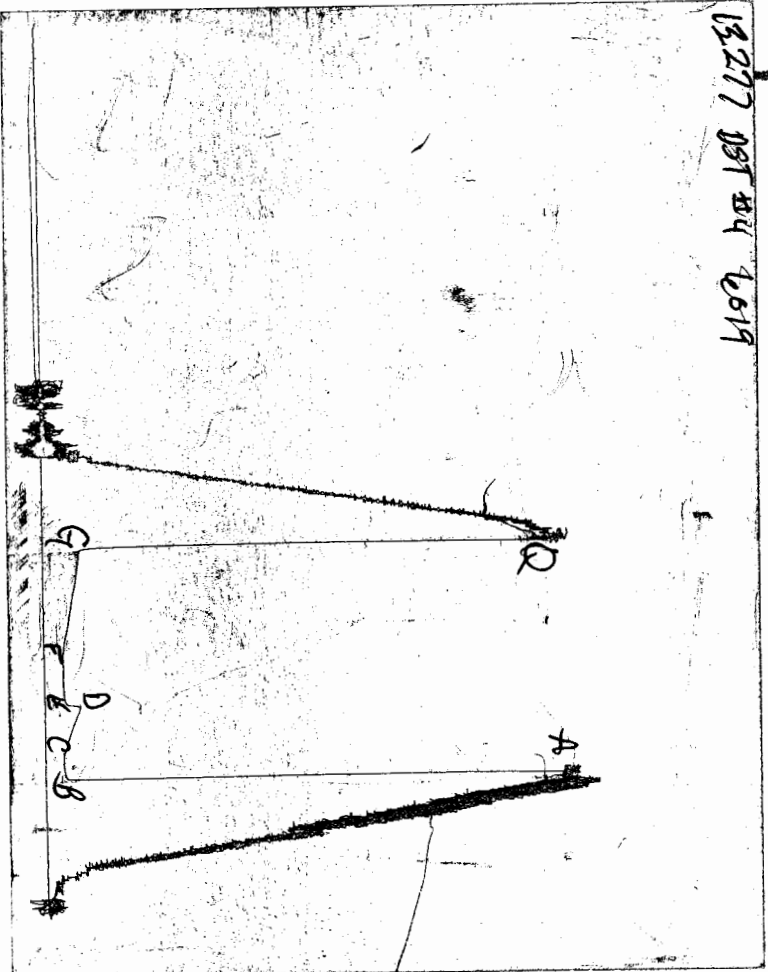
Pressure (PSig)

Temperature (DEG F)

Time (Min.)

CHART PAGE

13.277 08T 204 4619



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13126

Test Ticket

Well Name & No. <u>EVA 2-3</u>	Test No. <u>4</u>	Date <u>10-1-90</u>
Company <u>Raydon Exploration Inc.</u>	Zone Tested <u>Chester</u>	
Address <u>Okla. City OK 73114</u>	Elevation _____	KB _____ GL _____
Co. Rep / Geo. <u>Ed Grieves</u>	Cont. <u>Big A Rig 1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>3</u>	Twp. <u>34S</u>	Rge. <u>32W</u> Co. <u>Seward</u> State <u>KS.</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>5944-6019</u>	Initial Str Wt./Lbs. <u>90,000</u>	Unseated Str Wt./Lbs. <u>90,000</u>
Anchor Length <u>75'</u>	Wt. Set Lbs. <u>24,000</u>	Wt. Pulled Loose/Lbs. <u>120,000</u>
Top Packer Depth <u>5939</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>5944</u>	Hole Size — 7 7/8" ☒	Rubber Size — 6 3/4" ☒
Total Depth <u>6019</u>	Wt. Pipe Run _____	Drill Collar Run <u>2975</u>
Mud Wt. <u>9.6</u> LCM <u>4</u> Vis. <u>51</u> WL <u>6.8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>5633</u> ⁹⁰
Blow Description <u>1st open weak blow built to B.O.B. in 4 min. never built</u>		
<u>No blow back</u>		
<u>2nd open weak blow built to 2"</u>		
<u>No blow back</u>		

Recovery — Total Feet <u>30</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>30</u>	Feet Of <u>Mud</u>	%gas _____	%oil _____ %water <u>100</u> %mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>140</u>	°F Gravity _____	*API D@ _____	°F Corrected Gravity _____ *API _____
RW _____ @ _____	°F Chlorides _____	ppm Recovery _____	Chlorides <u>2100</u> ppm System _____

(A) Initial Hydrostatic Mud	AK-1 <u>2902</u>	Alpine <u>2890</u>	PSI Recorder No. <u>3026</u>	T-On Location <u>2:30 P.M.</u>
(B) First Initial Flow Pressure	<u>97</u>	<u>29</u>	PSI (depth) <u>5952</u>	T-Started <u>13:36 P.M.</u>
(C) First Final Flow Pressure	<u>97</u>	<u>35</u>	PSI Recorder No. <u>13277</u>	T-Open <u>6:01 P.M.</u>
(D) Initial Shut-In Pressure	<u>183</u>	<u>152</u>	PSI (depth) <u>6019</u>	T-Pulled <u>10:31 P.M.</u>
(E) Second Initial Flow Pressure	<u>108</u>	<u>33</u>	PSI Recorder No. _____	T-Out <u>01:35</u> ¹⁰
(F) Second Final Flow Pressure	<u>108</u>	<u>41</u>	PSI (depth) _____	T-Off Location <u>950</u> ⁰⁶
(G) Final Shut-in Pressure	<u>183</u>	<u>148</u>	PSI Initial Opening <u>30</u>	Test ☒
(Q) Final Hydrostatic Mud	<u>2830</u>	<u>2803</u>	PSI Initial Shut-in <u>66</u>	Jars ☒ <u>200</u> ⁰⁰
			Final Flow <u>60</u>	Safety Joint ☒ <u>50</u> ⁰⁰
			Final Shut-in <u>120</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Edin A. Green

Our Representative Scott Bugbee

Extra Packer _____
 Elec. Rec. ☒ 150 ⁰⁰
 Mileage 55 ⁰⁰
 Other Shale packer 150 ⁰⁰
 TOTAL PRICE \$ 1553 ⁰⁰

1 hr 30
1585

TRILOBITE TESTING L.L.C.

OPERATOR : Raydon Exploration Ic.
WELL NAME: EVA 2-3
LOCATION : 3-34s-32w
INTERVAL : 6385.00 To 6420.00 ft

DATE 10-4-00
KB 0.00 ft TICKET NO: 13127 DST #5
GR 0.00 ft FORMATION: St. Louis
TD 6420.00 ft TEST TYPE: COVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13277	13277	3026			PF Fr. 0912 to 0942 hr
SI 60 Range(Psi)	4125.0	4125.0	4995.0	0.0	0.0	IS Fr. 0942 to 1042 hr
SF 30 Clock(hrs)	18hr	18hr	elect			SF Fr. 1042 to 1112 hr
FS 120 Depth(ft)	6420.0	6420.0	6392.0	0.0	0.0	FS Fr. 1112 to 1312 hr

	Field	1	2	3	4	
A. Init Hydro	2973.0	3034.0	3038.0	0.0	0.0	T STARTED 0700 hr
B. First Flow	64.0	41.0	21.0	0.0	0.0	T ON BOTM 0910 hr
B1. Final Flow	64.0	41.0	41.0	0.0	0.0	T OPEN 0912 hr
C. In Shut-in	1852.0	1836.0	1865.0	0.0	0.0	T PULLED 1342 hr
D. Init Flow	97.0	67.0	43.0	0.0	0.0	T OUT 1550 hr
E. Final Flow	97.0	67.0	59.0	0.0	0.0	
F. Fl Shut-in	1925.0	1910.0	1930.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2902.0	2947.0	2980.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 26000.00 lbs
						Wt Pulled Loose 110000.00 lbs
						Initial Str Wt 98000.00 lbs
						Unseated Str Wt 98000.00 lbs
						Bot Choke 0.78 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.38 in
						D.C. Length 297.00 ft
						D.P. Length 6065.00 ft

RECOVERY

Tot Fluid 70.00 ft of 70.00 ft in DC and 0.00 ft in DP
70.00 ft of mud 100%
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

SALINITY 2100.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

1st open weak blow built to 2.5"

No blow back

2nd open no blow

MUD DATA-----

Mud Type chemical
Weight 9.00 lb/c:
Vis. 47.00 S/L
W.L. 6.40 in3
F.C. 0.00 in
Mud Drop

Amt. of fill 0.00 ft
Btm. H. Temp. 140.00 F
Hole Condition good
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00

Cushion Type
Reversed Out N
Tool Chased N

Tester Scott Bugbee
Co. Rep. Ed Grieves
Contr. Big A
Rig # 1
Unit #
Pump T.

SAMPLES:

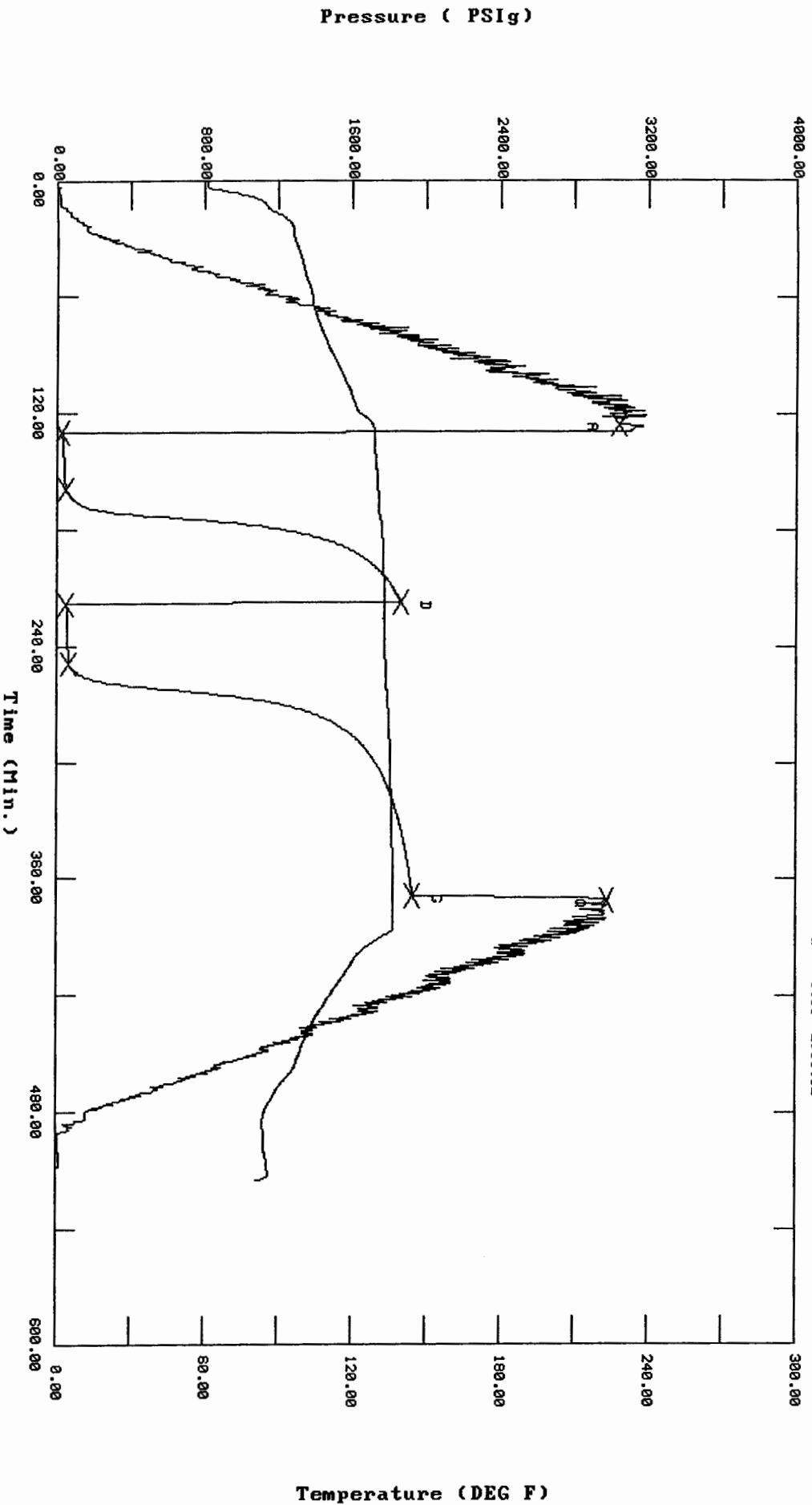
SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** COVENTIONAL

WELL NAME: EVA 2-3	P.O. SUB top of tool	6358
	C.O. SUB 1' DP	6359
LOCATION : 3-34s-32w	S.I. TOOL 5'	6364
TICKET No. 13127 D.S.T. No. 5 DATE 10-4-00		
TOTAL TOOL TO BOTTOM OF TOP PACKERS 27	HMV 5'	6369
INTERVAL TOOL		
BOTTOM PACKERS AND ANCHOR 35	JARS 5'	6374
TOTAL TOOL 62		
DRILL COLLAR ANCHOR IN INTERVAL		
D.C. ANCHOR STND.Stands Single Total	SAFETY JOINT 2'	6376
D.P. ANCHOR STND.Stands Single Total	PACKER 5'	6381
TOTAL ASSEMBLY	PACKER 5'	6385
D.C. ABOVE TOOLS.Stands5 Single Total 297	DEPTH 6385	
D.P. ABOVE TOOLS.Stands98 Single Total 6065	1'	6386
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 6424	ANCHOR	
	1' perf	6387
TOTAL DEPTH 6420		
TOTAL DRILL PIPE ABOVE K.B. 4	Alpine Rec.	6392
REMARKS:		
oil speced mud in tool	5' PU sub	6392
	23' perf	6415
	Ak1 Rec.	6420
	BULLNOSE	
	T.D. 5'	6420

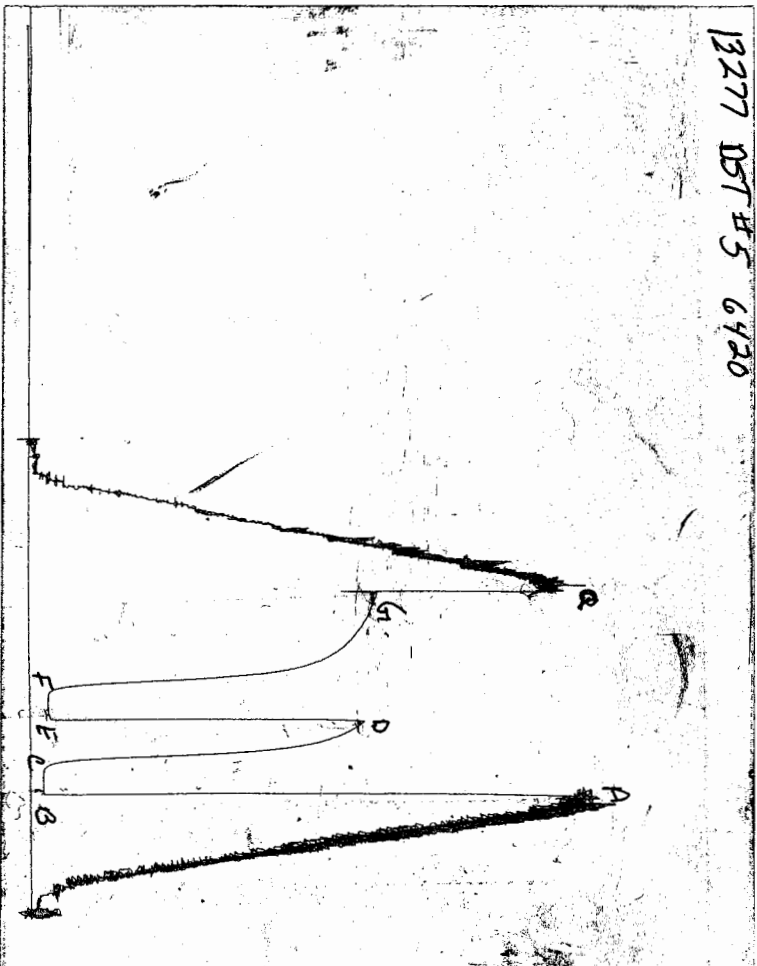
TEST HISTORY 13127 DST#5 EVA 2-3 Raydon Exploration Inc.



Flag Points

t(Min.)	P(PSIg)
A: 0.00	3038.12
B: 0.00	21.79
C: 29.50	41.06
D: 58.50	1865.46
E: 0.00	43.42
F: 30.50	59.10
G: 120.00	1930.35
H: 0.00	2980.82

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13127

Test Ticket

Well Name & No. <u>EVA 2-3</u>	Test No. <u>25</u>	Date <u>10-4-00</u>
Company <u>Raydon Exploration Inc.</u>	Zone Tested <u>St. Louis</u>	
Address <u>OK, City OK, 73114</u>	Elevation _____	KB _____ GL _____
Co. Rep / Geo. <u>Ed Grieves</u>	Cont. <u>Big A Reg 1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>3</u>	Twp. <u>34S</u>	Rge. <u>32W</u> Co. <u>Seward</u> State <u>KS</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>6385-6420</u>	Initial Str Wt./Lbs. <u>98,000</u>	Unseated Str Wt./Lbs. <u>98,000</u>
Anchor Length <u>35'</u>	Wt. Set Lbs. <u>26,000</u>	Wt. Pulled Loose/Lbs. <u>110,000</u>
Top Packer Depth <u>6380</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>6385</u>	Hole Size — 7 7/8" ☒	Rubber Size — 6 3/4" ☒
Total Depth <u>6420</u>	Wt. Pipe Run _____	Drill Collar Run <u>2975</u>
Mud Wt. <u>9.0</u> LCM <u>4</u> Vis. <u>47</u> WL <u>6.4</u>	Drill Pipe Size <u>4 1/2 x 4</u>	Ft. Run <u>6065</u>
Blow Description <u>1st open weak blow built to 2 1/2"</u>		

No blow back
2nd open no blow
Saw specs of oil when drained shut in

Recovery — Total Feet <u>70</u>	GIP _____	Ft. in DC <u>70</u>	Ft. in DP _____
Rec. <u>70</u> Feet Of <u>mud</u>	%gas _____	%oil _____	%water <u>100</u> %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT <u>140</u> °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery	Chlorides <u>2100</u>	ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2973</u>	Alpine <u>3038</u>	PSI Recorder No. <u>3026</u>	T-On Location <u>5:00 AM</u>
(B) First Initial Flow Pressure	<u>64</u>	<u>21</u>	PSI (depth) <u>6392</u>	T-Started <u>7:00 AM</u>
(C) First Final Flow Pressure	<u>64</u>	<u>41</u>	PSI Recorder No. <u>13277</u>	T-Open <u>9:12 AM</u>
(D) Initial Shut-In Pressure	<u>1852</u>	<u>1865</u>	PSI (depth) <u>6420</u>	T-Pulled <u>13:12 P.M.</u>
(E) Second Initial Flow Pressure	<u>97</u>	<u>43</u>	PSI Recorder No. _____	T-Out <u>15:50</u>
(F) Second Final Flow Pressure	<u>97</u>	<u>59</u>	PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>1925</u>	<u>1930</u>	PSI Initial Opening <u>30</u>	Test <u>✓</u> <u>450</u>
(Q) Final Hydrostatic Mud	<u>2902</u>	<u>2980</u>	PSI Initial Shut-in <u>60</u>	Jars <u>✓</u> <u>200</u>
			Final Flow <u>30</u>	Safety Joint <u>✓</u> <u>50</u>
			Final Shut-in <u>120</u>	Straddle _____

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Approved By Ed Grieves

Our Representative Scott Bungee

Extra Packer _____
 Elec. Rec. ✓ 150
 Mileage 55
 Other hr 30
 TOTAL PRICE \$ 1435