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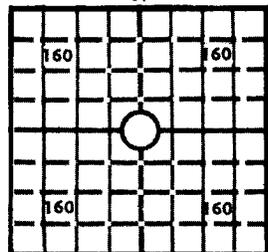
IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 10 T. 34 R. 32 $\frac{1}{4}$ W

Loc. SE SE

County Seward

640 Acres
N



Elev.: Gr. 2754

DF 2761 KB 2763

KANSAS DRILLERS LOG

API No. 15 — 175 — 20,454
County Number

Operator
Rincon Operating Co.

Address
1860 Lincoln St. Denver, Colo 80295

Well No. #1 Lease Name Higgins

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor DaMac Drilling Geologist Paul A. Montoia

Spud Date 7/20/80 Total Depth 6148' P.B.T.D.

Date Completed 8/1/80 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1510'	65-35 poz Common	600 200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Dry Hole		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rincon Operating Co. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Higgins Dry Hole

S 10 T 34S R 32W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 5913-5940'</p> <p>Open 15 min, SI 30 min Open 60 min, SI 120 min</p> <p>Rec. 20' drilling mud</p> <p>IHP 2805#, IFP 51-51#, ISIP 68#, FFP 51-51#, FSIP 68#, FHP 2737# BHT 130' F</p> <p>DST #2 5370-5428'</p> <p>Open 15 min, SI 30 min Open 60 min, SI 120 min</p> <p>open with strong initial flow, weak final flow. Rec'd 360' of drilling mud, 420' muddy salt water. IHP 2617#, IFP 291#, ISIP 1832#, FFP 325#, FSIP 1746# IHP 2566# BHT 130' F</p> <p>Plugged and Abandoned: 60 sxs cement plug at 1550' 25 sxs cement plug at 750' 10 sx cement plug at 40' 5 sxs in rate and 5 sxs in mouse hole 50-50 pozmix with 6% gel</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Clarence H. Brown</i> Clarence H. Brown Signature President 8/22/80 Date</p>
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