		O \mathcal{Q}_t	ate Con			O			
KANSAS DRILLERS LOG			State Geological Survey WICHITA, BRANCH 20,280			s	s. 11 T. 34 R. 32 XK		
API No. 15 —	_ 175	- 20	.280	BRANCH	weg	'	oc. NW	NE	
Operator	County	Nu	280 mber	· · · · · · · · · · · · · · · · · · ·		。	ounty Se	ward	
Beren Corpora	ation							640 Acres N	
Address 970 Fourth F	inancial Ce	enter. Wic	chita. Ka	nsas 672	202		160		
970 Fourth Financial Center, Wichita, Kansas 67202 Well No. Lease Name 1-11 Marcellus									
Footage Location	 	Marce	TUS		·······			-12111	
Principal Contractor	(N) (S) line	Geol	feet	from (E) (W)	line		160	160	
Rine Drilling	g Company		John L. James						
January 1, 1976			Total Depth P.B.T.D			E	LOC4	te well correctly	
Date Completed	1076	Oil F	urchaser			ヿ゙。	F	кв2749	
January 17,	19/6		CASING	RECORD	=				
Report of all strin								<u> </u>	
Purpose of string	Size hole drilled	T	Weight lbs/ft.		Type cer		Sacks	Type and percent	
Surface	12½"	8-5/8				alliburton LT		additives	
	124	0-3/8	. 141	1559	naliibur	ton Li	725	2% CC	
					Common		100	3% CC	
							· · · · · · · · · · · · · · · · · · ·		
	LINER RECO	RD	<u> </u>			PERFORA	TION RECO	ORD	
		Sacks co	ment	Shots	Shots per ft.		& type	Depth interval	
	TUBING RECO	ORD							
	TUBING RECO	ORD Packer :	set at				7		
	Setting depth			CEMENT SQ	UEEZE RECO	ORD			
	Setting depth	Packer :	URE, SHOT,	CEMENT SQ	UEEZE RECC	DRD		Depth interval treated	
	Setting depth	Packer :	URE, SHOT,	CEMENT SQ	UEEZE RECC	DRD		Depth interval treated	
Sixe	Setting depth	Packer :	URE, SHOT,	CEMENT SQ	UEEZE RECC	DRD	T T	Depth interval treated	
	Setting depth	Packer :	URE, SHOT,	CEMENT SQ	UEEZE RECO	DRD		Depth interval treated	
	Setting depth	Packer :	URE, SHOT,	CEMENT SQ	UEEZE RECO	DRD		Depth interval treated	
	Setting depth	Packer :	URE, SHOT,		UEEZE RECC	DRD		Depth interval treated	
Size	Setting depth	Packer :	URE, SHOT, material used			DRD		Depth interval treated	
	Setting depth	Packer :	URE, SHOT, material used	ODUCTION				Depth interval treated	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Beren Corporation	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole						
Well No. Lease I				· ·			
S 11 T 34 R 32 XKX Show all important zones of porosity of	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION						
cluding depth interval tested, cushion u		nd shut-in pressures,	BOTTOM	NAME DEPTH			
1) 5760 - 5875 30/45/60/45 Weak blow Rec. 40' mud 117/100 100/100 2) 5936 - 6040 45/45/60/45 Rec. 65' GCM 759/759 92/92			BOTTOM	Toronto Lansing Marmaton Morrow Shale U. Morrow Shale Chester R.T.D.	4424 4532 5222 5770 5844 5942 6040		
	ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WI	ELL RECORD.			
Date Received		Don Beauchamp, Geologist					
			April 21,	Title 1976			
				Date			