

16-34-32 W

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9357

Name: Nichols Fluid Service, Inc.

Address 316 Industrial Park Ave.

City/State/Zip Liberal, KS 67901

Purchaser: Nichols Fluid Service, Inc.

Operator Contact Person: Danny Slater

Phone (316) 624-5582

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

Operator: Nichols Fluid Service, Inc.

Well Name: Johnson #3

Comp. Date July 22, 95 Old Total Depth 6406

Deepening Plug Back Re-perf. Conv. to Inj.
Docket No. 4924 PBTB
Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-27-111

8-10-95 Date of START OF WORKOVER
8-14-95 Date Reached TD
Completion Date of WORKOVER

API NO. 15- 175-10190

County Seward

C - NE - NW Sec. 16 Twp. 34 Rge. 32 XX ^E _W

4620 Feet from SW (circle one) Line of Section

3300 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name Johnson Well # 3

Field Name Evalyn Condit N.E.

Disposal Toronto

Elevation: Ground 2772 KB 2782

Total Depth 6406 PBTB 4924

Amount of Surface Pipe Set and Cemented at 1440 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 5287 Feet

If Alternate II completion, cement circulated from 5287

feet depth to 4810 w/ 75 sx cmt.

Drilling Fluid Management Plan REWORK 8/21 2-23-96
(see must be collected from the Reserve Pft)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.

Signature Danny W Slater

Title Manager Date July 24, 1995

Subscribed and sworn to before me this 24th day of July, 19 95.

Notary Public Gregory J Bird

Date Commission Expires 11-30-97



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SLD/Rep NGPA
 KGS Plug Other (Specify) JS

WSE-4E-J

Operator Name Nichols Fluid Service, Inc.

Lease Name Johnson SWD Well # 3

Sec. 16 Twp. 34 Rge. 32 East

County Seward KS

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:

Name	Top	Datum
HEEBNER	4378	
TORONTO	4402	
MARMATON	5208	
MORROW	5766	
CHESTER	5931	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24	1440	Common	600	6% cel
Production	7 7/8	4 1/2	10.5	6406	Pozmix	100	18% salt
							10# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Cib @ 4924			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 shots/ft	Perforations 4380-4460	6000 gal HCl
2	5200'-5204'	
2	4394'-4408'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4312	4312	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9-12-95				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Disposal Production Interval 4380'-4460'