

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA BRANCH

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tucker Production Corp.

API NO. 15-175-20,568

ADDRESS 2546 West Main Street

COUNTY Seward

Littleton, Colorado 80120

FIELD Evalyn Condit (East)

\*\*CONTACT PERSON Susan Gill

PROD. FORMATION n/a

PHONE 303/794-1034

LEASE Johnson

PURCHASER n/a

WELL NO. 4

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

WELL LOCATION C SE NW

DRILLING NRG

1980 Ft. from North Line and

CONTRACTOR

CONSERVATION DIVISION

1980 Ft. from West Line of

ADDRESS P. O. Box 1157

Wichita, Kansas

the CSENW SEC. 16 TWP. 34S RGE. 32W

Liberal, Kansas 67901

WELL PLAT

PLUGGING Midwest

CONTRACTOR

ADDRESS Box F


KCC KGS (Office Use)

Sublette, Kansas 67877

TOTAL DEPTH 6430' PBSD 6398'

SPUD DATE 10-8-81 DATE COMPLETED temporarily abnd

ELEV; GR 2770 DF KB 2781

DRILLED WITH (CABLE) (ROTARY) (KER) TOOLS

RELEASED

Date: 1 OCT 1982

FROM CONFIDENTIAL

Amount of surface pipe set and cemented 1602.18 DV Tool Used?

AFFIDAVIT

STATE OF COLORADO, COUNTY OF ARAPAHOE SS, I,

L. Scott Tucker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XOR)(OF) Tucker Production Corp.

OPERATOR OF THE Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) L. Scott Tucker

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF May, 1982.

Notary Signature

MY COMMISSION EXPIRES: My Commission expires Feb. 25, 1985

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

16-34-32w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, L. Mor., 30-60-60-120 mins., wk blo thru 1st and 2nd ops, rec 120' DM; IHP 2932; FHP 2835; IFP 80-80; FFP 112-112; ISIP 258; FSIP 516; BHT 136°F	5928	6000	Heebner Toronto Lansing Marmaton Morrow M. Chester Ste. Gen.	4376 (-1595) 4404 (-1623) 4542 (-1761) 5204 (-2423) 5764 (-2983) 5981 (-3200) 6320 (-3539)
DST #2, 6310-6430; 30-60-60-120 mins.; wk blo thru 1st op, no blo thru 2nd op rec 50' DM; IHP 3230; FHP 2983; IFP 5066; FFP 83-100; ISIP 183; FSIP 183	6310	6430		
DST #3 misrun				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. csg.	12 1/4"	8 5/8"	24#	1572'	Dowell	200	2% CaCl 1/4#/sk D-29
					"	200	3% CaCl
Prod. csg.	7 7/8"	4 1/2"	10.5#	6429'	Dowell	150	18% salt; 2% gel POZA-ClH
						150	RFC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft	Bottom ft	Sacks cement	Shots per ft	Size & type	Depth interval
			2/ft (34)	3 1/8" csg gun	6350-60' 6364-70'
			4 spf (8)	3 1/8" csg gun	5302-04'
Size	Setting depth	Packer set at			
2 3/8"	6400'	6318'	1 jspf (18)	3 1/8" csg gun	5226-44'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated				
A2 2000 gal. MSR-100, 40 BS displd w/26 bbl 2%KCl wtr	6318'				
Frac 40,000 gal gel 2% Kcl wtr/410 sx 20-40 sand	6313'				
Squeeze 100sx Class H cmt w/ 18% salt	5126'-44'				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
Temporarily abandoned	N/A Gravity				
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio	
		bbls.	MCF	bbls	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	

16-34-32w