

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

S. 25 T. 34S R. 32 ^{XII} W

API No. 15 — 175 — 20,551
County Number

Loc. C NE NE SE

County Seward

Operator
Tucker Production Corporation

Address
2546 West Main, Littleton, CO 80120

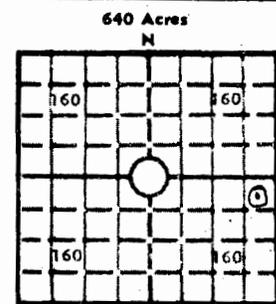
Well No. 1 Lease Name Davies

Footage Location
328 feet from (N) (S) line 330 feet from (E) (W) line of SE/4

Principal Contractor Sage Drilling Geologist Lyndell Tucker

Spud Date 7/7/81 Date Completed D&A 7/19/81 Total Depth 6470' P.B.T.D. D&A

Directional Deviation 1-1/2° @ 6470' Oil and/or Gas Purchaser



Locate well correctly
Elev.: Gr. 2720'

DF _____ KB 2731'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1533'	HLC Class H	600 150	1/4# F; 2% CaCl ₂ 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbis.	MCF	bbis.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Tucker Production Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Davies

S 25 T 34S R 32 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 6066-6123'; 15, 60, 30, 90 min.; wk blo, sli dec. on 1st op; no blo on 2nd op; rec. 150' drlg. mud; IH 2862#, IFP (plugged); ISIP 1960#; FFP (plugged); FH 2845#. Btm. pkr. failed during test.			Heebner	4394 (-1663)
			Lansing	4556 (-1825)
			Marm.	5268 (-2537)
			Morrow	5867 (-3136)
			St. Gen.	6432 (-3701)
DST #2 6068-6182'; 15, 60, 30, 90 min.; had a wk blo thru 1st & 2nd op; rec. 120' drlg. mud; IH 3013#; IFP 175-286#; ISIP 697#; FFP 206-254#; FSIP 333#; FH 2853#.				
DST #3 4400-4486' w/ hook-straddle tool; 15, 30, 60, 90 min.; had str. blo on both op; NGTS; rec. 325' hvy G&OCM w/ free oil on top & 425' GCSW; IH 2152.8#; IFP 90.1-189.8#/15 min; ISIP 1025.8#/30 min.; FFP 228.3-357/60 min.; FSIP 1031.9#/90 min.; FH 2281.4#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

[Signature]

Signature

Engineer

Title

July 21, 1981

Date