

AFFIDAVIT OF COMPLETION FORM

WICHITA, BRANCH

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

A F F I D A V I T

ASE HAS BEEN COMPLETED AS OF THE 28th DAY OF June, 19 82, AND THAT

6051-61'

USE-AE-6E

SIDE TWO

WELL LOG

32-34-32a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Lower Morrow) 6025-50', 30-60-60-120 mins; 1st op GTS 25 mins no gauge, 2nd op gauged 177 MCFD @ end of 2nd op; rec 30' DM; IHP 2835, FFP 80-90, ISIP 1935, FFP 80-80, FSIP 1935, FHP 2787.			1-32 Hasada Siner	
			L. Krider	2682' (+ 89)
			Heebner	4364' (-1593)
			Toronto	4386' (-1615)
			Lansing	4532' (-1761)
			Marmaton	5227' (-2456)
			Morrow	5855' (-3084)
			L. Morrow	6024' (-3253)
			Chester	6067' (-3296)
			Ste.	6438' (-3667)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidize w/1000 gals 15% HCL acid w/1000 scf/bbl N2, 7000 gals HCL foamed to 79% qual w/N2		6166-76'	
Acidize w/1500 gals 7½% MCA + 20 ball sealers		6030-36', 6038-48', 6051-61'	
Fracture w/45,000 gals 79% qual foam + 50,500 lbs 20-40 mesh sand		6030-36', 6038-48', 6051-61'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
pending pipeline connection	flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil --- bbls.	Gas 3,513 Chester 6,290 Morrow MCF	Water %
Disposition of gas (vented, used on lease or sold)		bbls	Gas-oil ratio None CFPB
sold		Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor csg.	30"	20"	—	52'	6 sx grout		—
Surface csg.	12½"	8 5/8"	23#	1530'	Howco	700	flocele CaCl
Production csg.	7 7/8"	4½"	10.5#	6460'	Howco	150	salt, gel, CFR-2

LINER RECORD

Top, ft	Bottom ft	Sacks cement
TUBING RECORD Sleeve @ 6025'		
Size	Setting depth	Pecker set at
2 3/8"	6272.5'	6087'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3 1/8"	Chester 6166-76'
1	3 1/8"	Morrow 6030-40'