

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 ————— County ————— Number —————

Operator

Kansas Energy Investment, Inc.

Address

P. O. Box 1578 Liberal, Kansas 67901

Well No.

#1

Lease Name

Mitchell OWWO

Footage Location

1980 feet from (N) line 1980 feet from (E) (W) line

Principal Contractor

DaMac Drilling Company

Geologist

Spud Date

10-28-79

Date Completed

2-16-80

Total Depth

6450

P.B.T.D.

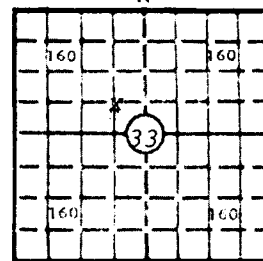
6359

Directional Deviation

Oil and/or Gas Purchaser

S. 33 T. 34 R. 32 ^{EW}Loc. C SE ^{XX} NW

County Seward

.640 Acres
N

Elev.: Gr. 2762

DF 2773 KB 2775

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		1390			
Production	7 7/8"	4 1/2"	11.6# & 10.5#	6408	class H	50	12 1/2# Gilsonite, 8%gel, 10%salt
					Pozmix	200	18%salt, 12 1/2#gilsonite, .5%CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 every 2 feet	.38 DP	6090-6094
			"	"	6102-6138
			"	"	6148-6166

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8"	4875	4875	"	"	6148-6166

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 20% HCS acid, w/3000 scf CO ₂ /barrel, 48 ball sealers	6090-6166
25,000 gal 28% HRTA w/1000 scf CO ₂ /barrel	"

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
shut in - waiting on PL connection	flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls. Gas 2750 MCF Water 1 bbls. Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)
to be sold	Chester 6090-6166

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Kansas Energy Investment, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas

Well No. 1 Lease Name Mitchell

S 33 T 34S R 32W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
washdown	0	6450		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Ned E. Lowry
Signature

Ned E. Lowry, Agent

Title

March 28, 1980

Date