



JOHNSTON TESTERS, INC.

OFFICES: Houston, Texas - Los Angeles, Calif. Test Ticket No. 39016

Date 9-17-1955 Customer's Order No. _____

COMPANY Shamrock Oil Company

LEASE AND WELL No. Fincher #1

FIELD W.C. COUNTY Seward STATE Kansas

Mail Inv. To Box 631 Amarillo, Texas

Mail Charts To Same

Formation Test No. <u>1</u> OK? _____ Misrun? _____	Casing Test No. _____ OK? _____ Misrun? _____
Total Depth <u>6104'</u>	Total (or PB) Depth _____
Interval Tested <u>6060'</u> to <u>6104'</u>	Perforations _____ to _____
Size: Main Hole <u>8 3/4</u> Rat Hole _____	Size Casing _____ Liner _____
Packer(s) Set At <u>6060'</u>	Packer(s) Set At _____
Packer Size <u>7 1/2</u> Type <u>B.T.</u>	Packer Size _____ Type _____
Anchor Length <u>44'</u> Size <u>3 1/2</u> Type <u>Flush</u>	Anchor Length _____ Size _____
Tool Size <u>3 1/2</u> Tool Joint Size <u>4 1/2 F.H.</u>	Tool Size _____ Tool Joint Size _____

Fluid Cushion _____ Kind _____ Mud Weight 10. Viscosity 52

PRESSURE RECORDERS: Top Make Long Cap 4500 No.; 346 Bottom Make Long Cap 4500 No. 199

Below Straddle Top Make _____ Cap _____ No.; _____ Bottom Make _____ Cap _____ No. _____

RESULTS

Set Packer 12:15^P; Tool Open 1 Hrs. 15 Min. Shut-in = _____ Hrs. 30 Min. Packer Set 1 Hrs. 45 Min.

Surface	Size Choke	Max. Press. psi	Time	Description (Rate) of Flow
<u>1/2"</u>				

Information Fair Blow Throughout Test.

Blow _____ Bottom Choke Size 5/8"

Max. Surface Press. _____ # Did Well Flow? Yes _____ No _____; Fluid Rise: 2

Oil, _____ Gas, _____ Water, _____ Mud, _____ Sand

REMARKS Recovered 30' Drilling Mud.

Max. Temp. °F _____

Type Circulating Tool None Pump Press. _____ Hrs. _____ Min. _____

Bottom Hole Sample Bomb No Jar: Size 3 1/2 Make Eowan No. 308

Extra Equipment None

Was Choke Plugged? No Perf. Plugged? No Other? _____ Did Mud Fall During Test? No

No. Rubbers Damaged? None Tool Rental Time 12 Operator's Time 15

JOHNSTON TESTERS, INC. shall not be liable for damage of any kind to the property or personnel of the party for whom a test is made, or for any loss suffered or sustained directly or indirectly, through or in the course of the use of its equipment, or its statement or opinion concerning the result of any test, all of which loss or damage is assumed by the customer. Tools lost or damaged in the hole shall be paid for at the cost by the party for whom test is made.

OPERATOR: Roy Davis

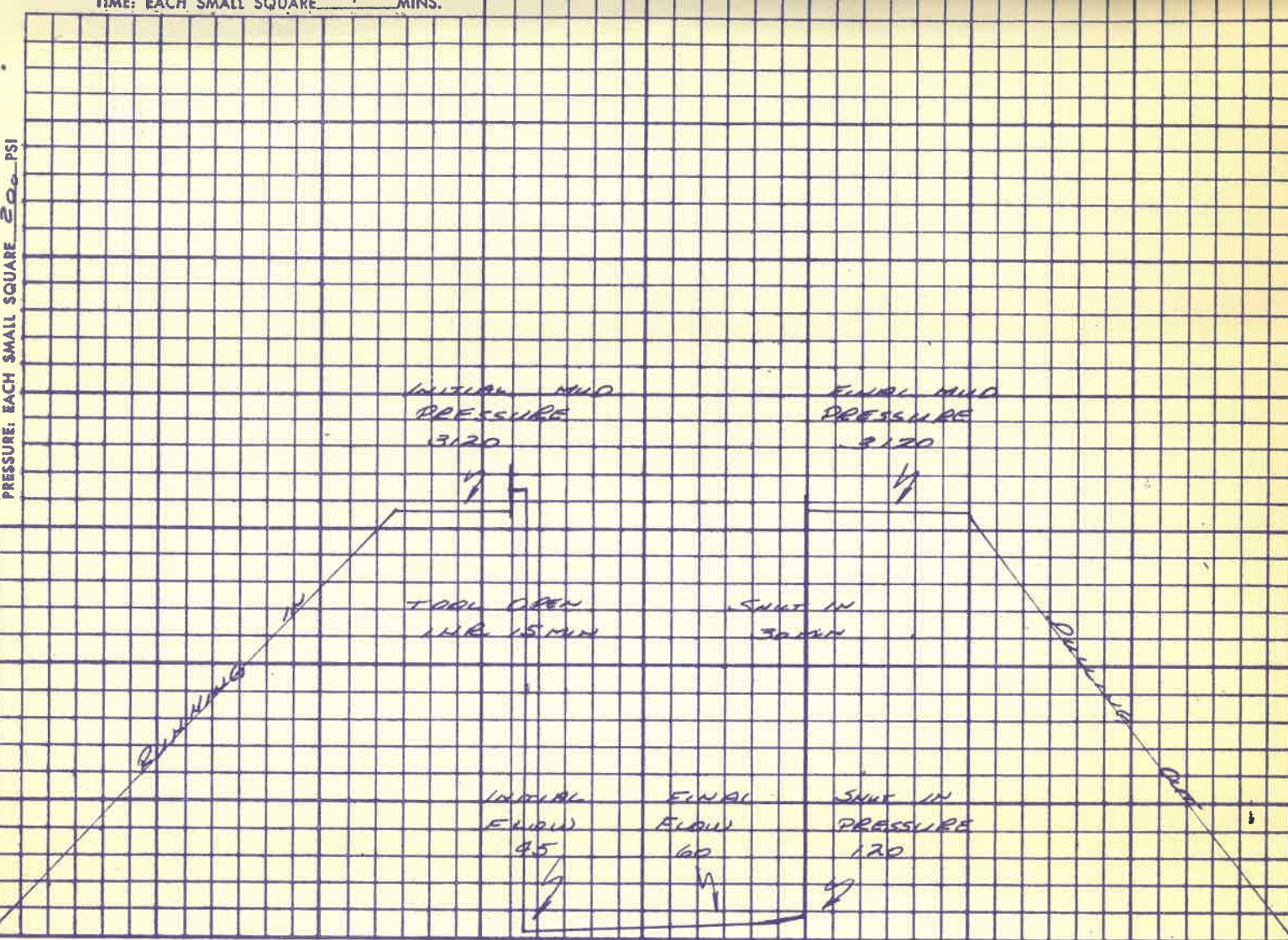
TEST APPROVED BY: Charles Hensler

No. of Copies Requested 3

LEASE AND WELL NO. Fincher #1 Formation TEST NO. 1

TIME: EACH SMALL SQUARE 10 MINS.

PRESSURE: EACH SMALL SQUARE 200 PSI



CHARGES

I-346

Test at	'	\$
Misrun at	'	\$
Rental on Tools	—16 Hours at \$2.50	
Safety Joint		
Dual Wall Packers		
Testing Between Two Packers		
Service Charge		
Mileage Charge	Mis. at	¢
Jars		
Operators' Time	—16 Hours at \$2.50	
Reservoir Sampler		
Damaged Rubber Packer	X	

SUBSURFACE PRESSURE DATA

	Field Reading		Corrected Reading	
	TOP	BOTTOM	TOP	BOTTOM
Recorder No.			I-346	
Initial BH Flow			45	
Final BH Flow			60	
Max. Recorded Shut In			120	
Initial Hydrostatic			3120	
Final Hydrostatic			3120	