

RELEASED

APR 6 1998

15-175-10213-0001

SIDE ONE

APR. NO. 15

PRE-1967

County

Seward

FROM CONFIDENTIAL

- SW - NE Sec. 18 Twp. 34 Rge. 32 X^E_W1980 Feet from S^(N) (circle one) Line of Section1980 Feet from E^(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE) SE, NW or SW (circle one)

Lease Name DODD Well # 1-18

Field Name

Producing Formation Upper Morrow

Elevation: Ground 2811 KB 2822

Total Depth 6691' PBTD 5910'

Amount of Surface Pipe Set and Cemented at 2369 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan REWORK 2-74 1-25-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite

Operator Name

Lease Name

Quarter Sec. Twp. S Rng. E/W

County Docket No.

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL COPY

Operator: License # 5364

Name: Beren Corporation

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: Anadarko Trading Company

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Name:

License:

Geologist:

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Beren Corporation

Well Name: DODD #1-18

Comp. Date 9/62 Old Total Depth 6691

Reopening X Re-perf. Conv. to Inj/SWD

X Plug Back 5910' PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

0-4-95

10/16/95

D. OF START Date Reached TO Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Jerby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature

Evan C Mayhew

Title Division Engineer

Date 1/4/96

Described and sworn to before me this 4 day of January

Notary Public

Tiffany R. Reese

TIFFANY R. REESE
NOTARY PUBLIC
STATE OF KANSAS

Notary Commission Expires

September 1, 1997

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name Beren Corporation Lease Name DODD Well # 1-18
 Sec. 18 Twp. 34 Rge. 32 ☐ East ☒ West
 County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)
 List All E.Logs Run: NA

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 NA

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8"		2369'	Class A	850	3% CaCl ₂
Production		5"		6588'	Class A	300	2% CaCl ₂ 10% GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP set @ 5910'		
4	5790-94	None	5790-94
4	5941'-5947' [24 SHOTS TOTAL]		

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	5743'	5743'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.			Producing Method					
10/16/95			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0		500		0	==	==

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

5790-94