

ORIGINAL



Weatherford®

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **EOG Resources**

3817 NW Expressway
#500
Oklahoma City, OK 73112

ATTN: Danny Rauh

1/34S/33W

Rozelle 1-1

Start Date: 2005.10.06 @ 11:08:17

End Date: 2005.10.06 @ 22:16:15

Job Ticket #: 22468 DST #: 1

EOG Resources

Rozelle 1-1

1/34S/33W

DST # 1

Lansing C

2006.10.06

CONFIDENTIAL

ALPINE OIL SERVICES CORPORATION

2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4

ph: 263-7800 fax: 264-7260

Printed: 2005.12.01 @ 15:59:42 Page 1

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

EOG Resources

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

Rozelle 1-1

1/34S/33W

Job Ticket: 22468

DST#:1

Test Start: 2005.10.06 @ 11:08:17

GENERAL INFORMATION:

Formation: **Lansing C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:12:15

Time Test Ended: 22:16:15

Test Type: Conventional Bottom Hole

Tester: Dusin Rash

Unit No: 20

Interval: **4970.00 ft (KB) To 5045.00 ft (KB) (TVD)**

Total Depth: 5045.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2839.00 ft (KB)

2827.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6770

Inside

Press@RunDepth: 905.95 psig @ 4972.00 ft (KB)

Start Date: 2005.10.06

End Date:

2005.10.06

Capacity: 7000.00 psig

Last Calib.:

1899.12.30

Start Time:

11:08:17

End Time:

22:16:15

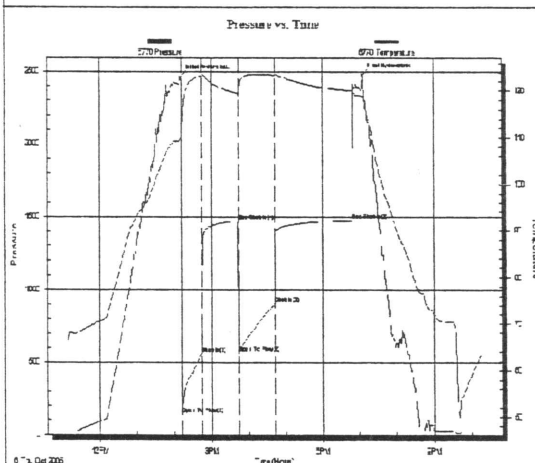
Time On Btm:

2005.10.06 @ 14:10:15

Time Off Btm:

2005.10.06 @ 19:05:15

TEST COMMENT: IF- Strong building blow. BOB in 5 min 15 sec.
IS- No blow back.
FF- Strong building blow. BOB in 7 min 30 sec.
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2457.84	109.80	Initial Hydro-static
2	142.03	109.04	Open To Flow (1)
34	556.92	123.18	Shut-In (1)
93	1471.84	119.46	End Shut-In (1)
94	562.44	118.84	Open To Flow (2)
152	905.95	123.35	Shut-In (2)
279	1476.97	119.99	End Shut-In (2)
295	2474.84	118.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	30% Mud 70% Water	0.89
360.00	10% Mud 90% Water	3.34
990.00	5% Mud 95% Water	13.89

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

		DRILL STEM TEST REPORT		TOOL DIAGRAM																																																																																																																									
		EOG Resources		Rozelle 1-1																																																																																																																									
3817 NW Expressway #500 Oklahoma City, OK 73112 ATTN: Danny Rauh		1/34S/33W Job Ticket: 22468 Test Start: 2005.10.06 @ 11:08:17		DST#:1																																																																																																																									
Tool Information																																																																																																																													
Drill Pipe:	Length: 4597.00 ft	Diameter: 3.80 inches	Volume: 64.48 bbl	Tool Weight: 2000.00 lb																																																																																																																									
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb																																																																																																																									
Drill Collar:	Length: 368.00 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose: 10000.00 lb																																																																																																																									
			Total Volume: 66.29 bbl	Tool Chased: 0.00 ft																																																																																																																									
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 78000.00 lb																																																																																																																									
Depth to Top Packer:	4970.00 ft			Final 86000.00 lb																																																																																																																									
Depth to Bottom Packer:	ft																																																																																																																												
Interval between Packers:	75.00 ft																																																																																																																												
Tool Length:	105.00 ft																																																																																																																												
Number of Packers:	2	Diameter: 6.75 inches																																																																																																																											
Tool Comments:																																																																																																																													
<table border="1"> <thead> <tr> <th>Tool Description</th> <th>Length (ft)</th> <th>Serial No.</th> <th>Position</th> <th>Depth (ft)</th> <th>Accum. Lengths</th> </tr> </thead> <tbody> <tr> <td>Change Over Sub</td> <td>1.00</td> <td></td> <td></td> <td>4941.00</td> <td></td> </tr> <tr> <td>Shut In Tool</td> <td>5.00</td> <td></td> <td></td> <td>4946.00</td> <td></td> </tr> <tr> <td>Sampler</td> <td>3.00</td> <td></td> <td></td> <td>4949.00</td> <td></td> </tr> <tr> <td>Hydraulic tool</td> <td>5.00</td> <td></td> <td></td> <td>4954.00</td> <td></td> </tr> <tr> <td>Jars</td> <td>5.00</td> <td></td> <td></td> <td>4959.00</td> <td></td> </tr> <tr> <td>Safety Joint</td> <td>2.00</td> <td></td> <td></td> <td>4961.00</td> <td></td> </tr> <tr> <td>Packer</td> <td>5.00</td> <td></td> <td></td> <td>4966.00</td> <td>30.00 Bottom Of Top Packer</td> </tr> <tr> <td>Packer</td> <td>4.00</td> <td></td> <td></td> <td>4970.00</td> <td></td> </tr> <tr> <td>Stubb</td> <td>1.00</td> <td></td> <td></td> <td>4971.00</td> <td></td> </tr> <tr> <td>Perforations</td> <td>1.00</td> <td></td> <td></td> <td>4972.00</td> <td></td> </tr> <tr> <td>Recorder</td> <td>0.00</td> <td>6770</td> <td>Inside</td> <td>4972.00</td> <td></td> </tr> <tr> <td>Perforations</td> <td>15.00</td> <td></td> <td></td> <td>4987.00</td> <td></td> </tr> <tr> <td>Change Over Sub</td> <td>1.00</td> <td></td> <td></td> <td>4988.00</td> <td></td> </tr> <tr> <td>Drill Pipe</td> <td>31.00</td> <td></td> <td></td> <td>5019.00</td> <td></td> </tr> <tr> <td>Perforations</td> <td>22.00</td> <td></td> <td></td> <td>5041.00</td> <td></td> </tr> <tr> <td>Change Over Sub</td> <td>1.00</td> <td></td> <td></td> <td>5042.00</td> <td></td> </tr> <tr> <td>Recorder</td> <td>0.00</td> <td>10993</td> <td>Inside</td> <td>5042.00</td> <td></td> </tr> <tr> <td>Bullnose</td> <td>3.00</td> <td></td> <td></td> <td>5045.00</td> <td>75.00 Bottom Packers & Anchor</td> </tr> <tr> <td colspan="2">Total Tool Length:</td> <td colspan="4">105.00</td> </tr> </tbody> </table>						Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	Change Over Sub	1.00			4941.00		Shut In Tool	5.00			4946.00		Sampler	3.00			4949.00		Hydraulic tool	5.00			4954.00		Jars	5.00			4959.00		Safety Joint	2.00			4961.00		Packer	5.00			4966.00	30.00 Bottom Of Top Packer	Packer	4.00			4970.00		Stubb	1.00			4971.00		Perforations	1.00			4972.00		Recorder	0.00	6770	Inside	4972.00		Perforations	15.00			4987.00		Change Over Sub	1.00			4988.00		Drill Pipe	31.00			5019.00		Perforations	22.00			5041.00		Change Over Sub	1.00			5042.00		Recorder	0.00	10993	Inside	5042.00		Bullnose	3.00			5045.00	75.00 Bottom Packers & Anchor	Total Tool Length:		105.00			
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths																																																																																																																								
Change Over Sub	1.00			4941.00																																																																																																																									
Shut In Tool	5.00			4946.00																																																																																																																									
Sampler	3.00			4949.00																																																																																																																									
Hydraulic tool	5.00			4954.00																																																																																																																									
Jars	5.00			4959.00																																																																																																																									
Safety Joint	2.00			4961.00																																																																																																																									
Packer	5.00			4966.00	30.00 Bottom Of Top Packer																																																																																																																								
Packer	4.00			4970.00																																																																																																																									
Stubb	1.00			4971.00																																																																																																																									
Perforations	1.00			4972.00																																																																																																																									
Recorder	0.00	6770	Inside	4972.00																																																																																																																									
Perforations	15.00			4987.00																																																																																																																									
Change Over Sub	1.00			4988.00																																																																																																																									
Drill Pipe	31.00			5019.00																																																																																																																									
Perforations	22.00			5041.00																																																																																																																									
Change Over Sub	1.00			5042.00																																																																																																																									
Recorder	0.00	10993	Inside	5042.00																																																																																																																									
Bullnose	3.00			5045.00	75.00 Bottom Packers & Anchor																																																																																																																								
Total Tool Length:		105.00																																																																																																																											

ORIGINAL
CONFIDENTIAL



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

EOG Resources

Rozelle 1-1

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

1/34S/33W
Job Ticket: 22468 **DST#: 1**
Test Start: 2005.10.06 @ 11:08:17

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 40.00 sec/qt
Water Loss: 14.13 in³
Resistivity: 0.06 ohm.m
Salinity: 4000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig
Oil API: deg API
Water Salinity: 200000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	30% Mud 70% Water	0.885
360.00	10% Mud 90% Water	3.337
990.00	5% Mud 95% Water	13.887

Total Length: 1530.00 ft Total Volume: 18.109 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial#:

Laboratory Name:

Laboratory Location:

Recovery Comments:

ORIGINAL

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

GAS RATES

EOG Resources

Rozelle 1-1

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

1/34S/33W
Job Ticket: 22468 **DST#:1**
Test Start: 2005.10.06 @ 11:08:17

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00

ORIGINAL

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

DST Test Number: 1

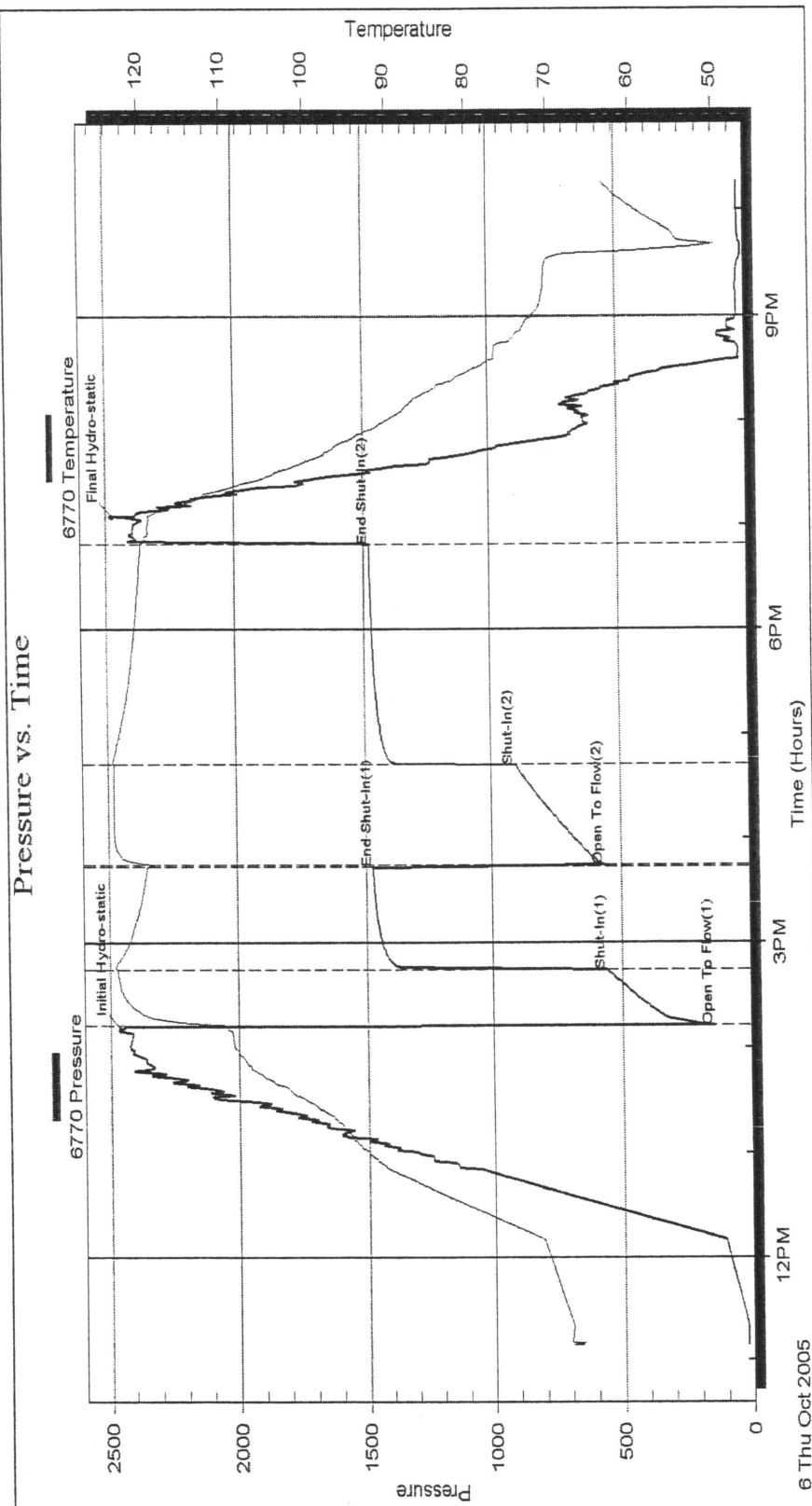
1/34S/33W

EOG Resources

Inside

Serial #: 6770

Pressure vs. Time



Printed: 2005.12.01 @ 15:59:43 Page 6

ORIGINAL
CONFIDENTIAL

Ref. No: 22468

ALPINE OIL SERVICES CORPORATION

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

 Weatherford® Completion Systems				DRILL STEM TESTING - DATA LISTING			
EOG Resources 3817 NW Expressway #500 Oklahoma City, OK 73112 ATTN: Danny Rauh				Rozelle 1-1 1/34S/33W Job Ticket: 22468 DST#:1 Test Start: 2005.10.06 @ 11:08:17			
Serial # 6770	Inside			Serial # 6770	Inside		
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	0.0	22.45	66.8		142.5	1974.48	100.9
	0.2	22.52	67.7		144.2	2018.72	101.7
	0.5	22.47	68.0		146.0	2112.43	102.1
	0.7	22.43	67.5		147.7	2144.28	102.4
	0.9	22.36	67.1		149.5	2193.87	102.8
	1.2	22.36	66.8		151.2	2154.00	103.9
	1.4	22.47	66.3		153.0	2199.92	104.7
	1.6	22.54	67.8		154.7	2243.79	105.4
	1.9	22.56	68.1		156.5	2342.65	106.1
	42.0	22.60	67.3		158.2	2390.01	106.5
	102.2	1056.16	90.6		160.0	2329.89	107.1
	104.0	1107.99	90.9		161.7	2348.37	107.4
	105.7	1138.25	91.4		163.5	2361.49	107.8
	107.5	1197.25	91.9		165.2	2497.32	107.9
	109.2	1243.34	92.5		167.0	2396.72	108.3
	111.0	1286.20	92.8		168.7	2409.63	108.6
	112.7	1330.95	93.1		170.5	2455.61	108.9
	114.5	1378.71	93.7		172.2	2424.30	109.1
	116.2	1448.85	94.1		174.0	2418.64	109.2
	118.0	1481.87	94.3		175.7	2415.95	109.2
	119.7	1466.13	94.8		177.5	2414.30	109.3
	121.5	1514.52	95.0		179.2	2410.62	109.3
	123.2	1592.00	95.3		181.0	2449.16	109.3
	125.0	1598.00	95.4		181.5	2456.43	109.4
	126.7	1607.17	96.0		181.7	2454.28	109.6
	128.5	1652.86	96.2	Initial Hydro-static	182.0	2457.84	109.8
	130.2	1734.22	96.7		182.2	2451.35	109.9
	132.0	1769.62	97.1		182.5	2445.76	110.0
	133.7	1824.56	97.5		182.7	2444.20	110.0
	135.5	1790.74	98.3		183.5	2439.13	110.1
	137.2	1837.35	99.0		183.7	2439.26	110.1
	139.0	1867.87	99.5	Open To Flow (1)	184.0	142.03	109.0
	140.7	2007.73	100.0		184.2	151.00	109.9

Printing every 7 samples

ALPINE OIL SERVICES CORPORATION

Ref.No: 22468

Printed: 2005.12.01 @ 15:59:44 Page 7

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	184.5	174.71	110.6		246.5	1455.32	120.7
	184.7	194.48	111.4		248.2	1456.24	120.6
	186.5	254.60	116.6		250.0	1457.91	120.5
	188.2	313.77	118.7		251.7	1458.90	120.4
	190.0	338.75	119.7		253.5	1460.11	120.3
	191.7	359.24	120.5		255.2	1461.26	120.2
	193.5	375.17	121.0		257.0	1462.30	120.1
	195.2	391.99	121.6		258.7	1463.44	120.1
	197.0	407.31	121.9		260.5	1464.48	120.0
	198.7	421.57	122.1		262.2	1465.52	119.9
	200.5	435.64	122.4		264.0	1466.46	119.8
	202.2	449.62	122.5		265.7	1467.27	119.8
	204.0	463.34	122.7		267.5	1468.15	119.7
	205.7	476.97	122.8		269.2	1469.00	119.7
	207.5	490.93	122.9		271.0	1469.88	119.6
	209.2	504.80	123.0		272.7	1470.51	119.5
	211.0	518.64	123.0		274.5	1471.43	119.5
	212.7	531.93	123.1		274.7	1471.49	119.5
	214.5	545.57	123.1	End Shut-In(1)	275.0	1471.84	119.5
	215.5	553.54	123.2		275.2	737.91	119.0
	215.7	555.52	123.2		275.5	563.78	119.0
Shut-In(1)	216.0	556.92	123.2	Open To Flow (2)	275.7	562.44	118.8
	216.2	1286.34	123.5		276.0	564.03	118.8
	216.5	1332.24	123.5		276.2	565.66	118.8
	216.7	1348.05	123.5		276.5	568.95	118.9
	218.5	1385.20	123.4		278.2	590.41	121.7
	220.2	1400.29	123.0		280.0	602.58	122.4
	222.0	1410.66	122.7		281.7	616.12	122.7
	223.7	1418.07	122.5		283.5	628.40	123.0
	225.5	1423.95	122.3		285.2	640.58	123.2
	227.2	1426.70	122.1		287.0	650.15	123.3
	229.0	1432.64	121.9		288.7	661.31	123.4
	230.7	1436.14	121.8		290.5	672.02	123.4
	232.5	1439.29	121.6		292.2	682.30	123.4
	234.2	1441.90	121.5		294.0	693.23	123.5
	236.0	1444.25	121.3		295.7	703.68	123.5
	237.7	1446.39	121.2		297.5	714.29	123.5
	239.5	1448.48	121.1		299.2	724.76	123.5
	241.2	1450.18	121.0		301.0	734.68	123.5
	243.0	1451.89	120.9		302.7	745.20	123.5
	244.7	1453.42	120.8		304.5	755.79	123.5

Printing every 7 samples

ALPINE OIL SERVICES CORPORATION

Ref.No: 22468

Printed: 2005.12.01 @ 15:59:44 Page 8

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

CONFIDENTIAL

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	306.2	765.90	123.5		369.7	1450.60	121.9
	308.0	776.22	123.5		371.5	1451.29	121.9
	309.7	785.74	123.5		373.2	1452.23	121.8
	311.5	795.48	123.5		375.0	1453.06	121.7
	313.2	805.17	123.5		376.7	1454.04	121.7
	315.0	814.55	123.5		378.5	1454.95	121.6
	316.7	823.31	123.5		380.2	1455.80	121.6
	318.5	832.23	123.5		382.0	1456.48	121.5
	320.2	840.73	123.5		383.7	1457.53	121.4
	322.0	849.73	123.5		385.5	1458.27	121.4
	323.7	858.18	123.4		387.2	1459.01	121.3
	325.5	867.07	123.5		389.0	1459.66	121.3
	327.2	875.08	123.5		390.7	1460.44	121.3
	329.0	882.59	123.4		392.5	1460.66	121.2
	330.7	891.20	123.4		394.2	1461.68	121.2
	332.5	898.84	123.4		396.0	1462.38	121.1
	333.5	903.42	123.4		397.7	1463.37	121.1
	333.7	904.67	123.4		399.5	1463.27	121.0
Shut-In(2)	334.0	905.95	123.4		401.2	1463.98	121.0
	334.2	946.70	123.4		403.0	1464.28	120.9
	334.5	1348.59	123.5		404.7	1465.06	120.9
	334.7	1374.73	123.5		406.5	1465.61	120.8
	336.5	1401.56	123.5		408.2	1466.59	120.8
	338.2	1410.58	123.5		410.0	1466.69	120.8
	340.0	1416.81	123.4		411.7	1467.13	120.8
	341.7	1421.38	123.2		413.5	1467.75	120.7
	343.5	1424.85	123.1		415.2	1468.17	120.7
	345.2	1428.19	123.0		417.0	1468.61	120.7
	347.0	1430.05	122.9		418.7	1469.34	120.6
	348.7	1432.64	122.8		420.5	1469.60	120.6
	350.5	1434.91	122.8		422.2	1469.63	120.5
	352.2	1437.25	122.7		424.0	1470.11	120.5
	354.0	1438.38	122.6		425.7	1470.97	120.5
	355.7	1439.70	122.5		427.5	1470.94	120.5
	357.5	1441.42	122.4		429.2	1471.75	120.4
	359.2	1443.00	122.4		431.0	1472.01	120.4
	361.0	1444.44	122.3		432.7	1471.94	120.4
	362.7	1445.54	122.2		434.5	1472.40	120.3
	364.5	1446.60	122.1		436.2	1473.31	120.3
	366.2	1447.62	122.0		438.0	1473.58	120.3
	368.0	1449.42	122.0		439.7	1473.85	120.3

Printing every 7 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22468

Printed: 2005.12.01 @ 15:59:44 Page 9

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 23 2005

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

CONFIDENTIAL

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	441.5	1473.76	120.2		497.0	1766.64	106.5
	443.2	1474.59	120.2		498.7	1698.91	105.2
	445.0	1474.85	120.2		500.5	1543.46	104.3
	446.7	1475.16	120.2		502.2	1467.14	103.6
	448.5	1475.39	120.1		504.0	1394.83	102.5
	450.2	1475.59	120.1		505.7	1414.67	101.4
	452.0	1475.87	120.1		507.5	1299.62	100.3
	453.7	1475.81	120.1		509.2	1232.99	99.3
	455.5	1476.57	120.0		511.0	1167.50	98.5
	457.2	1476.68	120.0		512.7	1101.74	97.7
	459.0	1476.76	120.0		514.5	1035.86	97.1
	460.0	1477.04	120.0		516.2	969.22	96.5
	460.2	1477.04	120.0		518.0	896.76	96.1
End Shut-in(2)	460.5	1476.97	120.0		519.7	839.30	95.3
	460.7	1870.61	120.0		521.5	772.81	94.4
	461.0	1536.25	119.9		523.2	712.96	93.8
	461.2	1564.07	119.8		525.0	672.41	93.1
	463.0	2374.82	119.5		526.7	637.61	92.1
	464.7	2390.50	119.5		528.5	642.74	91.2
	466.5	2397.97	119.0		530.2	639.94	90.7
	468.2	2393.50	119.1		532.0	641.98	90.0
	470.0	2391.68	119.1		533.7	641.90	89.4
	471.7	2390.24	119.1		535.5	637.80	88.7
	473.5	2376.18	119.0		537.2	642.17	88.1
	475.2	2362.55	118.9		539.0	706.64	87.8
	476.5	2401.07	118.9		540.7	709.96	87.4
	476.7	2399.20	118.9		542.5	709.75	86.9
Final Hydro-static	477.0	2474.84	119.0		544.2	693.07	86.4
	477.2	2383.15	118.9		546.0	650.51	85.7
	477.5	2319.67	118.9		547.7	594.71	85.0
	477.7	2314.13	118.8		549.5	478.20	84.3
	479.5	2364.96	118.0		551.2	557.75	83.7
	481.2	2237.40	117.1		553.0	502.38	82.7
	483.0	2182.41	115.9		554.7	442.30	81.7
	484.7	2229.20	114.4		556.5	447.64	81.2
	486.5	2167.73	113.1		558.2	389.28	80.4
	488.2	2032.79	112.6		560.0	327.72	79.5
	490.0	1948.07	111.9		561.7	266.34	78.8
	491.7	1885.61	110.5		563.5	205.79	78.1
	493.5	1905.56	109.0		565.2	87.38	77.4
	495.2	1839.25	107.7		567.0	22.84	76.6

Printing every 7 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22468

Printed: 2005.12.01 @ 15:59:44 Page 10

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

CONFIDENTIAL

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	568.7	23.44	76.6		640.5	21.89	55.2
	570.5	23.19	76.5		642.2	22.15	55.9
	572.2	23.08	76.5		644.0	22.40	56.6
	574.0	27.08	76.5		645.7	22.32	57.3
	575.7	34.08	76.1		647.5	22.93	57.9
	577.5	91.32	74.6		649.2	23.14	58.5
	579.2	86.77	74.2		651.0	23.32	59.0
	581.0	105.05	73.9		652.7	23.47	59.6
	582.7	104.17	73.7		654.5	23.62	60.1
	584.5	65.51	73.1		656.2	23.72	60.6
	586.2	64.75	73.0		658.0	23.79	61.1
	588.0	64.26	72.8		659.7	23.89	61.6
	589.7	34.74	72.5		661.5	24.02	62.0
	591.5	32.54	72.0		663.2	24.14	62.4
	593.2	29.79	71.7		665.0	24.15	62.8
	595.0	29.60	71.3		666.7	24.20	63.2
	596.7	29.78	71.0		668.0	24.25	63.6
	598.5	29.89	70.9				
	600.2	29.92	70.8				
	602.0	29.88	70.7				
	603.7	29.86	70.6				
	605.5	31.71	70.6				
	607.2	31.79	70.5				
	609.0	32.07	70.4				
	610.7	32.16	70.4				
	612.5	27.61	70.4				
	614.2	30.31	70.4				
	616.0	30.17	70.4				
	617.7	30.00	70.3				
	619.5	29.65	70.3				
	621.2	25.89	70.3				
	623.0	22.47	70.1				
	624.7	17.68	69.6				
	626.5	13.79	68.4				
	628.2	10.64	60.4				
	630.0	10.61	54.3				
	631.7	12.23	50.4				
	633.5	17.79	53.2				
	635.2	19.82	54.3				
	637.0	20.56	54.5				
	638.7	21.51	54.8				

ORIGINAL

CONFIDENTIAL

Printing every 7 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22468

Printed: 2005.12.01 @ 15:59:44 Page 11

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

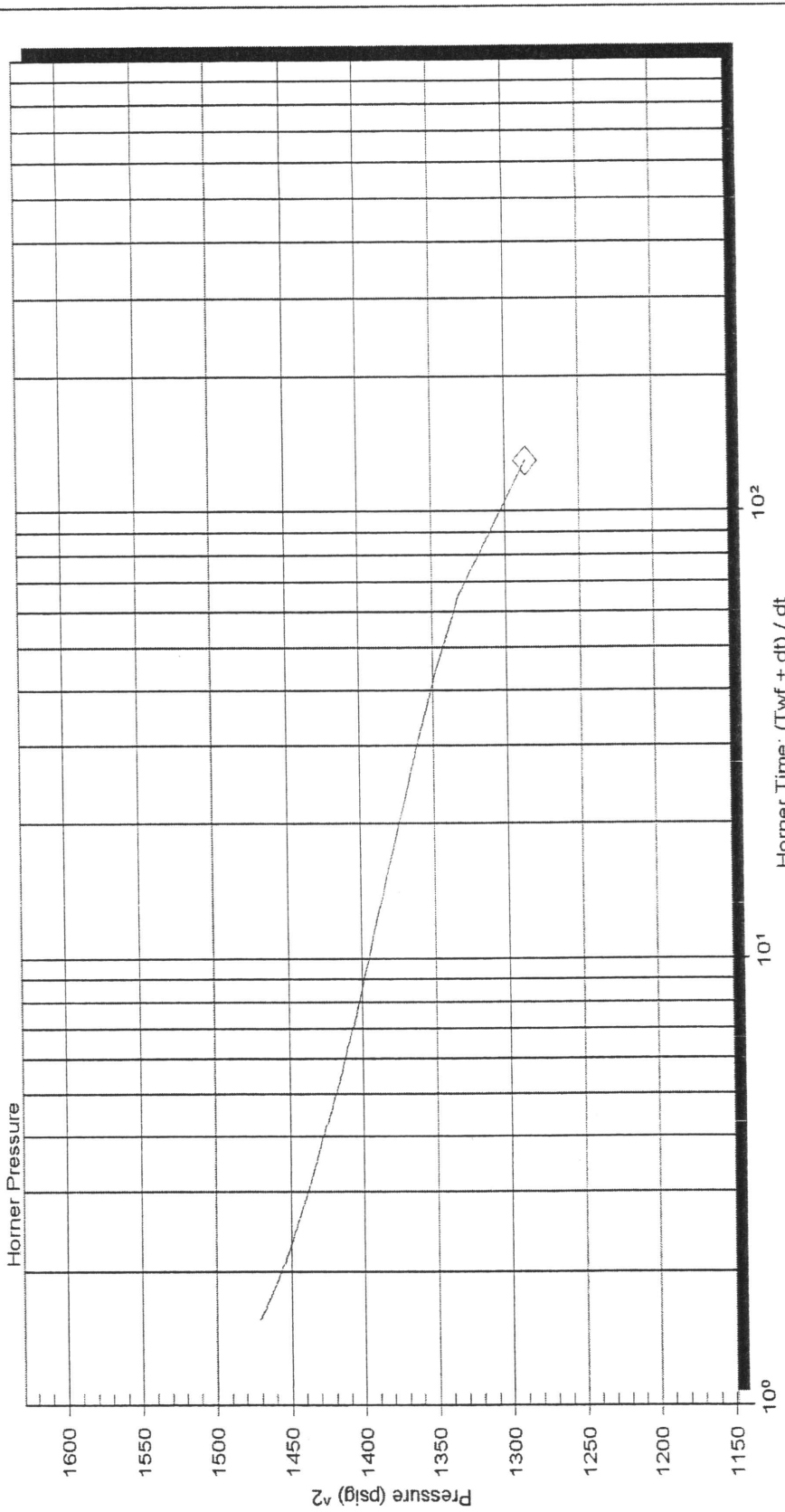
1/34S/33W

2005.10.06 @ 11:08:17

EOG Resources

Horner Plot

Horner Pressure



Serial Number: 6770 (Inside)

Slope (m) : kpa/log cycle

Flow Cycle: 1

CONFIDENTIAL

ORIGINAL

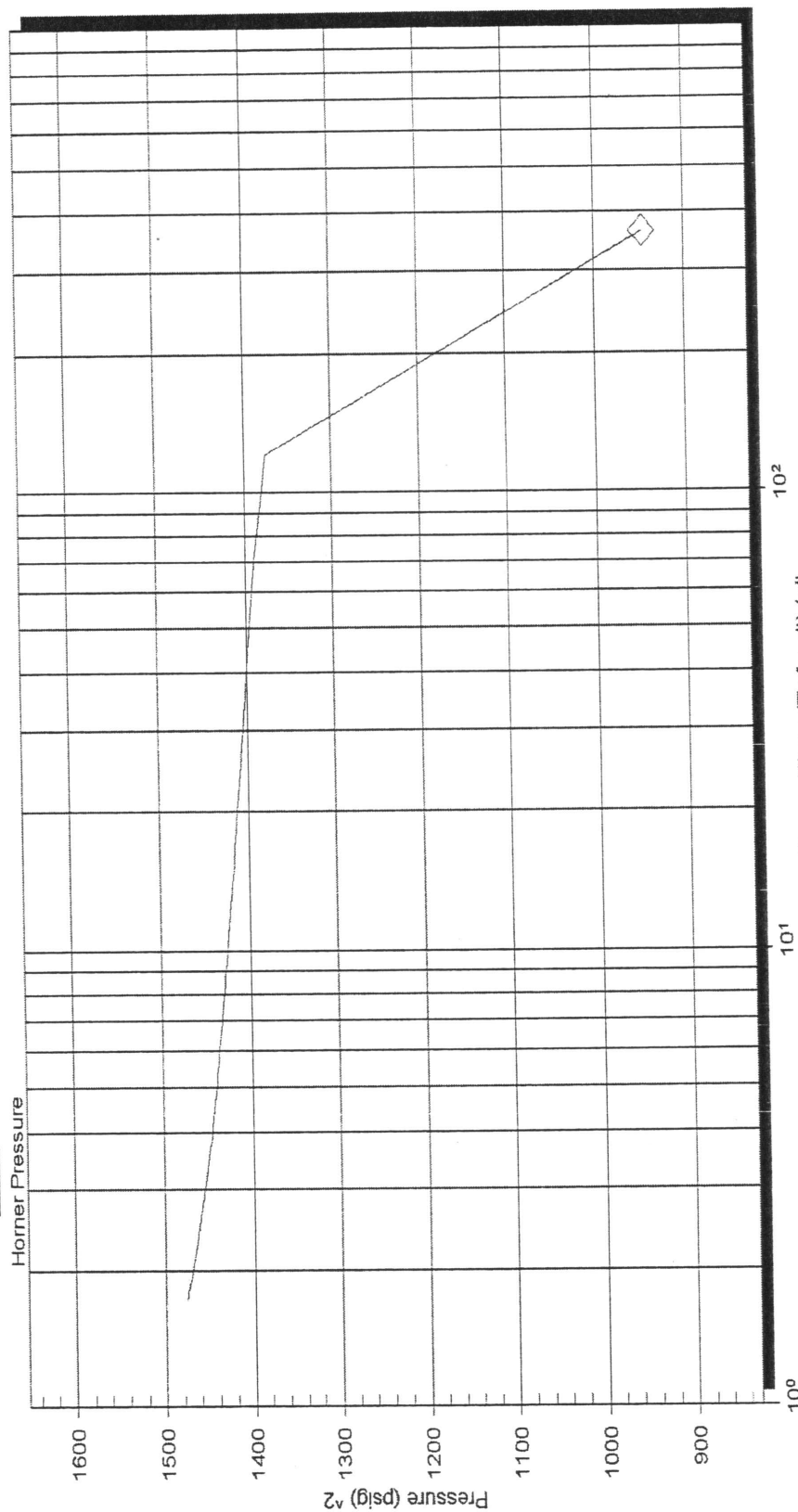
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

1/34S/33W

2005.10.06 @ 11:08:17

EOG Resources

Horner Plot



Flow Cycle: 2

Slope (m) : kpa/log cycle

p* :

Serial Number: 6770 (Inside)

ORIGINAL

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006

CONSERVATION DIVISION



Weatherford®

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **EOG Resources**

3817 NW Expressway
#500
Oklahoma City, OK 73112

ATTN: Danny Rauh

1/34S/33W

Rozelle 1-1

Start Date: 2005.10.07 @ 19:21:13

End Date: 2005.10.08 @ 02:02:26

Job Ticket #: 22469 DST #: 2

ORIGINAL

CONFIDENTIAL

EOG Resources

Rozelle 1-1

1/34S/33W

DST #2

MORROW

2005.10.07

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260

Printed: 2005.12.01 @ 16:01:16 Page 1

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

EOG Resources

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

Rozelle 1-1

1/34S/33W

Job Ticket: 22469

DST#:2

Test Start: 2005.10.07 @ 19:21:13

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:48:11

Time Test Ended: 02:02:26

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 20

Interval: 5760.00 ft (KB) To 5840.00 ft (KB) (TVD)

Total Depth: 5840.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2839.00 ft (KB)

2827.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6770

Inside

Press@RunDepth: psig @ 5763.00 ft (KB)

Start Date: 2005.10.07

End Date:

2005.10.08

Start Time: 19:21:13

End Time:

02:02:26

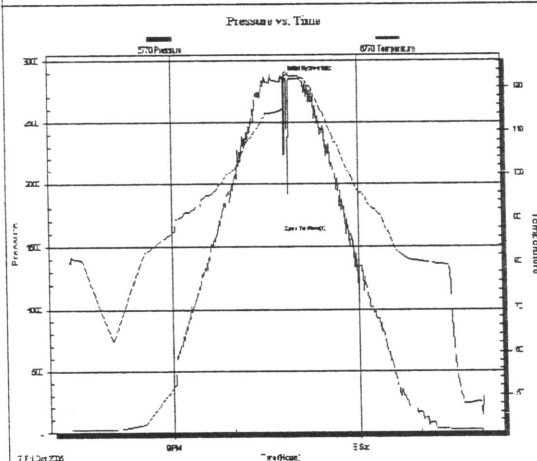
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.10.07 @ 22:47:26

Time Off Btm:

TEST COMMENT: IF- Packer Failure.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2852.60	114.97	Initial Hydro-static
1	1605.99	120.57	Open To Flow (1)

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

**ORIGINAL
CONFIDENTIAL**

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

 Weatherford® Completion Systems	DRILL STEM TEST REPORT		TOOL DIAGRAM																																																																																																																								
	EOG Resources 3817 NW Expressway #500 Oklahoma City, OK 73112 ATTN: Danny Rauh	Rozelle 1-1 1/34S/33W Job Ticket: 22469 DST#:2 Test Start: 2005.10.07 @ 19:21:13																																																																																																																									
Tool Information <table style="width: 100%;"> <tr> <td>Drill Pipe:</td> <td>Length: 5382.00 ft</td> <td>Diameter: 3.80 inches</td> <td>Volume: 75.50 bbl</td> <td>Tool Weight: 2000.00 lb</td> </tr> <tr> <td>Heavy Wt. Pipe:</td> <td>Length: 0.00 ft</td> <td>Diameter: 0.00 inches</td> <td>Volume: 0.00 bbl</td> <td>Weight set on Packer: 22000.00 lb</td> </tr> <tr> <td>Drill Collar:</td> <td>Length: 368.00 ft</td> <td>Diameter: 2.25 inches</td> <td>Volume: 1.81 bbl</td> <td>Weight to Pull Loose: 5000.00 lb</td> </tr> <tr> <td colspan="3"></td> <td>Total Volume: 77.31 bbl</td> <td>Tool Chased: 0.00 ft</td> </tr> <tr> <td>Drill Pipe Above KB:</td> <td>20.00 ft</td> <td colspan="2"></td> <td>String Weight: Initial 82000.00 lb</td> </tr> <tr> <td>Depth to Top Packer:</td> <td>5760.00 ft</td> <td colspan="2"></td> <td>Final 88000.00 lb</td> </tr> <tr> <td>Depth to Bottom Packer:</td> <td>ft</td> <td colspan="3"></td> </tr> <tr> <td>Interval between Packers:</td> <td>80.00 ft</td> <td colspan="3"></td> </tr> <tr> <td>Tool Length:</td> <td>110.00 ft</td> <td colspan="3"></td> </tr> <tr> <td>Number of Packers:</td> <td>2</td> <td>Diameter:</td> <td>6.75 inches</td> <td></td> </tr> <tr> <td colspan="5">Tool Comments:</td> </tr> </table>				Drill Pipe:	Length: 5382.00 ft	Diameter: 3.80 inches	Volume: 75.50 bbl	Tool Weight: 2000.00 lb	Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb	Drill Collar:	Length: 368.00 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose: 5000.00 lb				Total Volume: 77.31 bbl	Tool Chased: 0.00 ft	Drill Pipe Above KB:	20.00 ft			String Weight: Initial 82000.00 lb	Depth to Top Packer:	5760.00 ft			Final 88000.00 lb	Depth to Bottom Packer:	ft				Interval between Packers:	80.00 ft				Tool Length:	110.00 ft				Number of Packers:	2	Diameter:	6.75 inches		Tool Comments:																																																																					
Drill Pipe:	Length: 5382.00 ft	Diameter: 3.80 inches	Volume: 75.50 bbl	Tool Weight: 2000.00 lb																																																																																																																							
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb																																																																																																																							
Drill Collar:	Length: 368.00 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose: 5000.00 lb																																																																																																																							
			Total Volume: 77.31 bbl	Tool Chased: 0.00 ft																																																																																																																							
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 82000.00 lb																																																																																																																							
Depth to Top Packer:	5760.00 ft			Final 88000.00 lb																																																																																																																							
Depth to Bottom Packer:	ft																																																																																																																										
Interval between Packers:	80.00 ft																																																																																																																										
Tool Length:	110.00 ft																																																																																																																										
Number of Packers:	2	Diameter:	6.75 inches																																																																																																																								
Tool Comments:																																																																																																																											
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Tool Description</th> <th>Length (ft)</th> <th>Serial No.</th> <th>Position</th> <th>Depth (ft)</th> <th>Accum. Lengths</th> </tr> </thead> <tbody> <tr><td>Change Over Sub</td><td>1.00</td><td></td><td></td><td>5731.00</td><td></td></tr> <tr><td>Shut In Tool</td><td>5.00</td><td></td><td></td><td>5736.00</td><td></td></tr> <tr><td>Sampler</td><td>3.00</td><td></td><td></td><td>5739.00</td><td></td></tr> <tr><td>Hydraulic tool</td><td>5.00</td><td></td><td></td><td>5744.00</td><td></td></tr> <tr><td>Jars</td><td>5.00</td><td></td><td></td><td>5749.00</td><td></td></tr> <tr><td>Safety Joint</td><td>2.00</td><td></td><td></td><td>5751.00</td><td></td></tr> <tr> <td>Packer</td> <td>5.00</td> <td></td> <td></td> <td>5756.00</td> <td>30.00 Bottom Of Top Packer</td> </tr> <tr><td>Packer</td><td>4.00</td><td></td><td></td><td>5760.00</td><td></td></tr> <tr><td>Stubb</td><td>1.00</td><td></td><td></td><td>5761.00</td><td></td></tr> <tr><td>Perforations</td><td>2.00</td><td></td><td></td><td>5763.00</td><td></td></tr> <tr> <td>Recorder</td> <td>0.00</td> <td>6770</td> <td>Inside</td> <td>5763.00</td> <td></td> </tr> <tr><td>Perforations</td><td>5.00</td><td></td><td></td><td>5768.00</td><td></td></tr> <tr><td>Change Over Sub</td><td>1.00</td><td></td><td></td><td>5769.00</td><td></td></tr> <tr><td>Drill Pipe</td><td>62.00</td><td></td><td></td><td>5831.00</td><td></td></tr> <tr><td>Perforations</td><td>5.00</td><td></td><td></td><td>5836.00</td><td></td></tr> <tr><td>Change Over Sub</td><td>1.00</td><td></td><td></td><td>5837.00</td><td></td></tr> <tr> <td>Recorder</td> <td>0.00</td> <td>10993</td> <td>Inside</td> <td>5837.00</td> <td></td> </tr> <tr> <td>Bullnose</td> <td>3.00</td> <td></td> <td></td> <td>5840.00</td> <td>80.00 Bottom Packers & Anchor</td> </tr> <tr> <td colspan="6" style="text-align: center;">Total Tool Length: 110.00</td> </tr> </tbody> </table>				Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	Change Over Sub	1.00			5731.00		Shut In Tool	5.00			5736.00		Sampler	3.00			5739.00		Hydraulic tool	5.00			5744.00		Jars	5.00			5749.00		Safety Joint	2.00			5751.00		Packer	5.00			5756.00	30.00 Bottom Of Top Packer	Packer	4.00			5760.00		Stubb	1.00			5761.00		Perforations	2.00			5763.00		Recorder	0.00	6770	Inside	5763.00		Perforations	5.00			5768.00		Change Over Sub	1.00			5769.00		Drill Pipe	62.00			5831.00		Perforations	5.00			5836.00		Change Over Sub	1.00			5837.00		Recorder	0.00	10993	Inside	5837.00		Bullnose	3.00			5840.00	80.00 Bottom Packers & Anchor	Total Tool Length: 110.00					
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths																																																																																																																						
Change Over Sub	1.00			5731.00																																																																																																																							
Shut In Tool	5.00			5736.00																																																																																																																							
Sampler	3.00			5739.00																																																																																																																							
Hydraulic tool	5.00			5744.00																																																																																																																							
Jars	5.00			5749.00																																																																																																																							
Safety Joint	2.00			5751.00																																																																																																																							
Packer	5.00			5756.00	30.00 Bottom Of Top Packer																																																																																																																						
Packer	4.00			5760.00																																																																																																																							
Stubb	1.00			5761.00																																																																																																																							
Perforations	2.00			5763.00																																																																																																																							
Recorder	0.00	6770	Inside	5763.00																																																																																																																							
Perforations	5.00			5768.00																																																																																																																							
Change Over Sub	1.00			5769.00																																																																																																																							
Drill Pipe	62.00			5831.00																																																																																																																							
Perforations	5.00			5836.00																																																																																																																							
Change Over Sub	1.00			5837.00																																																																																																																							
Recorder	0.00	10993	Inside	5837.00																																																																																																																							
Bullnose	3.00			5840.00	80.00 Bottom Packers & Anchor																																																																																																																						
Total Tool Length: 110.00																																																																																																																											

CONFIDENTIAL

ORIGINAL

	DRILL STEM TEST REPORT		FLUID SUMMARY																												
	EOG Resources 3817 NW Expressway #500 Oklahoma City, OK 73112 A TTN: Danny Rauh	Rozelle 1-1 1/34S/33W Job Ticket: 22469 DST#:2 Test Start: 2005.10.07 @ 19:21:13																													
Mud and Cushion Information																															
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;">Mud Type: Gel Chem</td> <td style="width: 33%;">Cushion Type:</td> <td style="width: 15%;">Oil API:</td> <td style="width: 19%;">deg API</td> </tr> <tr> <td>Mud Weight: 9.00 lb/gal</td> <td>Cushion Length: ft</td> <td>Water Salinity:</td> <td>ppm</td> </tr> <tr> <td>Viscosity: 40.00 sec/qt</td> <td>Cushion Volume: bbl</td> <td></td> <td></td> </tr> <tr> <td>Water Loss: 7.78 in²</td> <td>Gas Cushion Type:</td> <td></td> <td></td> </tr> <tr> <td>Resistivity: ohm.m</td> <td>Gas Cushion Pressure: psig</td> <td></td> <td></td> </tr> <tr> <td>Salinity: 2000.00 ppm</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Filter Cake: inches</td> <td></td> <td></td> <td></td> </tr> </table>				Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API	Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm	Viscosity: 40.00 sec/qt	Cushion Volume: bbl			Water Loss: 7.78 in ²	Gas Cushion Type:			Resistivity: ohm.m	Gas Cushion Pressure: psig			Salinity: 2000.00 ppm				Filter Cake: inches			
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API																												
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm																												
Viscosity: 40.00 sec/qt	Cushion Volume: bbl																														
Water Loss: 7.78 in ²	Gas Cushion Type:																														
Resistivity: ohm.m	Gas Cushion Pressure: psig																														
Salinity: 2000.00 ppm																															
Filter Cake: inches																															
Recovery Information																															
Recovery Table																															
<table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width: 25%;">Length ft</th> <th style="width: 50%;">Description</th> <th style="width: 25%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td style="height: 20px;"> </td> <td> </td> <td> </td> </tr> </tbody> </table>				Length ft	Description	Volume bbl																									
Length ft	Description	Volume bbl																													
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;">Total Length: ft</td> <td style="width: 33%;">Total Volume: bbl</td> <td style="width: 34%;"></td> </tr> <tr> <td>Num Fluid Samples: 0</td> <td>Num Gas Bombs: 0</td> <td>Serial #:</td> </tr> <tr> <td>Laboratory Name:</td> <td>Laboratory Location:</td> <td></td> </tr> <tr> <td colspan="3">Recovery Comments:</td> </tr> </table>				Total Length: ft	Total Volume: bbl		Num Fluid Samples: 0	Num Gas Bombs: 0	Serial #:	Laboratory Name:	Laboratory Location:		Recovery Comments:																		
Total Length: ft	Total Volume: bbl																														
Num Fluid Samples: 0	Num Gas Bombs: 0	Serial #:																													
Laboratory Name:	Laboratory Location:																														
Recovery Comments:																															

CONFIDENTIAL

ORIGINAL



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

GAS RATES

EOG Resources

Rozelle 1-1

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

1/34S/33W
Job Ticket: 22469 **DST#:2**
Test Start: 2005.10.07 @ 19:21:13

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
		0.00	0.00	0.00

CONFIDENTIAL

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

DST Test Number: 2

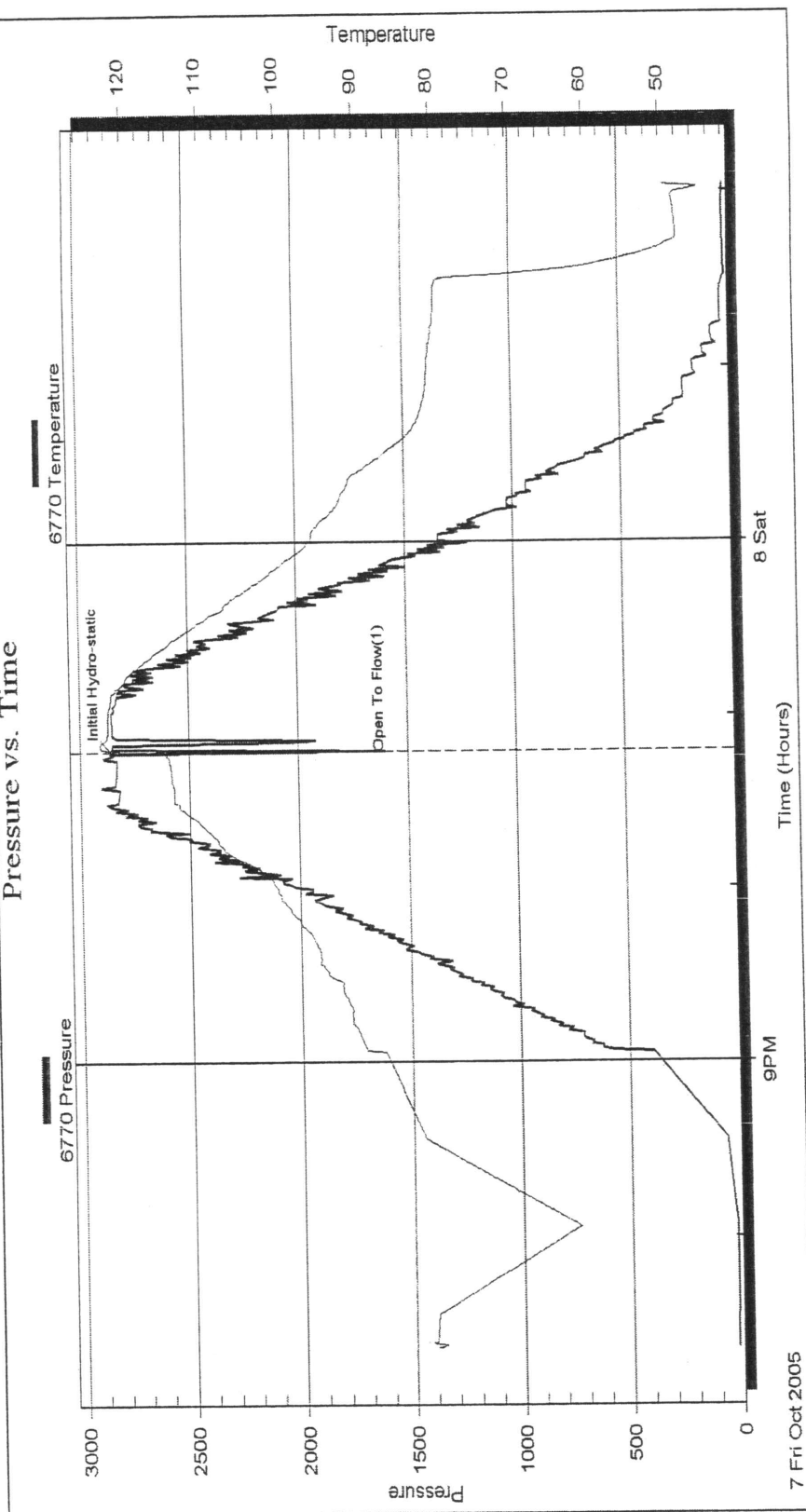
1/34S/33W

EOG Resources

Inside

Serial #: 6770

Pressure vs. Time



Printed: 2005.12.01 @ 16:01:17 Page 6

ORIGINAL
CONFIDENTIAL

ALPINE OIL SERVICES CORPORATION Ref. No: 22469

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2005
CONSERVATION DIVISION
WICHITA, KS

 Weatherford® Completion Systems		DRILL STEM TESTING - DATA LISTING					
		EOG Resources 3817 NW Expressway #500 Oklahoma City, OK 73112 ATTN: Danny Rauh			Rozelle 1-1 1/34S/33W Job Ticket: 22469 DST#:2 Test Start: 2005.10.07 @ 19:21:13		

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	0.0	22.34	80.4		117.7	1032.09	91.6
	0.1	22.48	80.7		118.7	984.41	91.8
	0.3	22.42	80.6		119.7	1032.49	92.0
	0.4	22.41	80.4		120.7	1066.68	92.1
	0.5	22.39	80.2		121.7	1073.96	92.5
	0.7	22.38	80.1		122.7	1108.33	92.5
	0.8	22.35	79.9		123.7	1135.96	92.7
	0.9	22.37	79.9		124.7	1156.63	92.7
	1.1	22.43	79.8		125.7	1165.01	92.6
	1.2	22.51	80.3		126.7	1228.22	92.8
	1.3	22.60	80.8		127.7	1243.42	93.7
	1.5	22.59	80.9		128.7	1283.99	94.4
	1.6	22.57	81.3		129.7	1295.31	94.5
	1.7	22.52	81.5		130.7	1327.34	94.9
	1.9	22.48	81.2		131.7	1351.24	95.0
	12.0	22.44	80.7		132.7	1379.98	95.5
	52.0	18.97	60.9		133.7	1401.89	95.5
	92.0	198.14	84.9		134.7	1425.89	95.4
	102.7	572.24	89.7		135.7	1449.86	95.5
	103.7	605.38	89.8		136.7	1438.57	95.5
	104.7	676.83	90.0		137.7	1505.14	95.6
	105.7	662.43	90.2		138.7	1486.09	95.9
	106.7	725.42	90.3		139.7	1547.47	96.0
	107.7	709.58	90.5		140.7	1533.03	96.3
	108.7	708.39	90.5		141.7	1609.17	96.5
	109.7	756.59	90.8		142.7	1577.86	96.6
	110.7	812.09	91.1		143.7	1626.61	97.0
	111.7	802.09	91.3		144.7	1711.19	97.3
	112.7	846.00	91.5		145.7	1741.94	97.8
	113.7	881.22	91.4		146.7	1750.81	97.9
	114.7	891.82	91.5		147.7	1756.90	98.0
	115.7	933.26	91.5		148.7	1803.61	98.6
	116.7	935.31	91.4		149.7	1826.80	98.9

Printing every 4 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22469

Printed: 2005.12.01 @ 16:01:18 Page 7

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	150.7	1846.03	99.2		191.7	2819.76	114.0
	151.7	1781.99	99.4		192.7	2818.01	114.0
	152.7	1895.61	99.8		193.7	2816.70	114.0
	153.7	1913.22	100.0		194.7	2898.65	114.0
	154.7	1940.72	100.3		195.7	2838.62	114.2
	155.7	1900.31	100.4		196.7	2835.64	114.2
	156.7	1978.42	100.7		197.7	2833.97	114.2
	157.7	1946.46	100.8		198.7	2832.76	114.3
	158.7	2017.28	100.8		199.7	2831.78	114.3
	159.7	2042.27	101.2		200.7	2830.85	114.3
	160.7	2069.23	101.3		201.7	2829.97	114.4
	161.7	2038.68	101.7		202.7	2823.90	114.5
	162.7	2278.36	102.0		203.7	2827.38	114.6
	163.7	2166.53	102.3		204.7	2894.56	114.6
	164.7	2134.18	102.8		205.7	2851.61	114.9
	165.7	2183.14	103.6		206.0	2853.71	114.9
	166.7	2390.07	104.0	Initial Hydro-static	206.2	2852.60	115.0
	167.7	2327.59	104.7		206.5	1889.73	114.6
	168.7	2276.22	105.6		206.7	1644.81	117.1
	169.7	2376.17	106.5	Open To Flow (1)	207.0	1605.99	120.6
	170.7	2402.10	106.9		207.2	1828.05	122.4
	171.7	2362.12	107.5		207.5	2850.69	123.5
	172.7	2359.52	107.6		207.7	2855.70	123.5
	173.7	2486.37	108.1		208.7	2851.31	123.6
	174.7	2408.08	108.3		209.7	2848.54	123.6
	175.7	2514.43	108.5		210.7	1922.93	123.0
	176.7	2458.07	108.8		211.7	2848.58	122.7
	177.7	2607.86	109.2		212.7	2849.03	122.6
	178.7	2598.34	109.4		213.7	2849.34	122.6
	179.7	2552.58	110.0		214.7	2850.17	122.6
	180.7	2726.61	110.4		215.7	2851.13	122.6
	181.7	2701.91	110.7		216.7	2851.72	122.6
	182.7	2644.83	111.1		217.7	2852.36	122.5
	183.7	2692.38	111.8		218.7	2852.44	122.5
	184.7	2805.15	112.1		219.7	2852.50	122.5
	185.7	2735.21	112.7		220.7	2852.55	122.5
	186.7	2782.08	113.2		221.7	2856.88	122.4
	187.7	2868.85	113.3		222.7	2843.31	122.3
	188.7	2877.71	113.8		223.7	2834.06	122.2
	189.7	2824.86	114.0		224.7	2831.08	122.2
	190.7	2822.00	114.0		225.7	2829.38	122.1

Printing every 4 samples

ALPINE OIL SERVICES CORPORATION

Ref.No: 22469

Printed: 2005.12.01 @ 16:01:18 Page 8

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL
CONFIDENTIAL

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	226.7	2878.01	121.9		267.7	1715.77	101.4
	227.7	2819.13	121.5		268.7	1531.59	101.0
	228.7	2704.13	121.3		269.7	1565.06	100.5
	229.7	2790.39	120.6		270.7	1621.72	99.9
	230.7	2698.59	120.4		271.7	1580.83	99.5
	231.7	2755.11	120.2		272.7	1400.82	99.1
	232.7	2643.98	120.0		273.7	1451.66	98.4
	233.7	2729.98	119.5		274.7	1481.76	97.8
	234.7	2749.19	119.0		275.7	1443.12	97.3
	235.7	2587.08	118.6		276.7	1316.66	96.9
	236.7	2639.96	117.9		277.7	1392.27	96.6
	237.7	2495.02	117.6		278.7	1347.42	96.1
	238.7	2590.81	116.9		279.7	1344.36	96.0
	239.7	2458.30	116.7		280.7	1344.40	95.9
	240.7	2439.41	116.2		281.7	1344.46	95.9
	241.7	2498.17	115.3		282.7	1303.36	95.6
	242.7	2503.59	114.9		283.7	1261.69	95.3
	243.7	2413.11	114.4		284.7	1167.57	95.0
	244.7	2409.51	113.8		285.7	1211.01	94.7
	245.7	2283.41	113.3		286.7	1164.68	94.1
	246.7	2357.71	112.9		287.7	1084.16	93.7
	247.7	2303.24	112.3		288.7	1096.30	93.4
	248.7	2213.96	111.7		289.7	1072.65	93.0
	249.7	2266.16	111.1		290.7	1030.72	92.7
	250.7	2225.10	110.4		291.7	1025.58	92.4
	251.7	2116.49	109.9		292.7	1024.16	92.3
	252.7	2175.06	109.5		293.7	1023.93	92.2
	253.7	2131.25	108.7		294.7	985.43	92.0
	254.7	1936.63	108.0		295.7	858.42	91.8
	255.7	2080.86	107.4		296.7	935.44	91.5
	256.7	2077.87	107.3		297.7	934.05	91.3
	257.7	2043.93	106.8		298.7	933.32	91.2
	258.7	1947.20	106.5		299.7	933.99	91.1
	259.7	1993.19	106.0		300.7	891.30	90.8
	260.7	1947.16	105.2		301.7	845.11	90.5
	261.7	1789.65	104.6		302.7	768.03	89.9
	262.7	1789.05	104.1		303.7	798.67	89.1
	263.7	1852.65	103.6		304.7	756.42	88.6
	264.7	1810.16	102.9		305.7	724.15	88.2
	265.7	1759.98	102.5		306.7	673.84	87.6
	266.7	1757.59	102.0		307.7	660.36	87.0

Printing every 4 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22469

Printed: 2005.12.01 @ 16:01:18 Page 9

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	308.7	659.56	86.7		349.7	78.67	80.0
	309.7	616.19	86.1		350.7	79.03	80.0
	310.7	572.03	85.5		351.7	79.08	80.0
	311.7	493.09	85.0		352.7	79.10	79.9
	312.7	522.61	84.5		353.7	25.37	79.8
	313.7	478.30	83.9		354.7	36.14	79.7
	314.7	417.22	83.6		355.7	36.40	79.7
	315.7	432.16	83.2		356.7	36.39	79.7
	316.7	390.48	82.8		357.7	36.34	79.7
	317.7	386.56	82.5		358.7	36.30	79.6
	318.7	297.17	82.4		359.7	36.28	79.6
	319.7	342.35	82.1		360.7	36.25	79.6
	320.7	341.80	81.9		361.7	36.26	79.6
	321.7	303.75	81.8		362.7	35.52	79.6
	322.7	300.13	81.6		363.7	34.16	79.6
	323.7	299.46	81.5		364.7	34.03	79.5
	324.7	255.07	81.3		365.7	33.94	79.5
	325.7	253.85	81.2		366.7	33.77	79.5
	326.7	253.30	81.1		367.7	26.55	79.4
	327.7	209.75	81.0		368.7	22.66	79.2
	328.7	208.10	80.9		369.7	17.47	77.9
	329.7	208.00	80.8		370.7	13.36	69.3
	330.7	208.11	80.8		371.7	15.01	65.9
	331.7	208.10	80.7		372.7	16.37	61.6
	332.7	208.30	80.7		373.7	16.79	59.3
	333.7	208.39	80.7		374.7	16.87	57.3
	334.7	208.60	80.7		375.7	17.09	55.5
	335.7	130.54	80.7		376.7	16.92	53.8
	336.7	160.83	80.6		377.7	17.02	52.4
	337.7	163.65	80.6		378.7	17.54	51.1
	338.7	163.88	80.5		379.7	17.84	50.1
	339.7	164.51	80.5		380.7	18.02	49.3
	340.7	165.19	80.5		381.7	18.96	48.4
	341.7	81.55	80.5		382.7	18.82	47.9
	342.7	116.57	80.4		383.7	19.64	47.9
	343.7	119.41	80.4		384.7	20.32	47.9
	344.7	120.75	80.3		385.7	20.87	48.0
	345.7	121.99	80.3		386.7	21.01	48.0
	346.7	48.38	80.3		387.7	21.15	48.0
	347.7	74.00	80.1		388.7	21.30	48.0
	348.7	77.00	80.1		389.7	21.42	48.1

Printing every 4 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22469

Printed: 2005.12.01 @ 16:01:18 Page 10

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Serial # 6770		Inside	
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	390.7	21.53	48.1
	391.7	21.60	48.2
	392.7	21.66	48.2
	393.7	21.70	48.3
	394.7	21.72	48.3
	395.7	21.68	48.4
	396.7	21.65	48.4
	397.7	21.55	48.4
	399.0	20.25	46.7
	400.0	19.21	45.2
	401.0	18.89	49.8
	401.2	19.20	50.1

ORIGINAL

CONFIDENTIAL

Printing every 4 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22469

Printed: 2005.12.01 @ 16:01:18 Page 11

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2005

CONSERVATION DIVISION
WICHITA, KS



Weatherford®

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **EOG Resources**

3817 NW Expressway
#500
Oklahoma City, OK 73112

ATTN: Danny Rauh

1/34S/33W

Rozelle 1-1

Start Date: 2005.10.08 @ 02:31:42

End Date: 2005.10.08 @ 12:54:55

Job Ticket #: 22470 DST #: 3

ALPINE OIL SERVICES CORPORATION

2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4

ph: 263-7800 fax: 264-7260

EOG Resources

ORIGINAL

Rozelle 1-1

CONFIDENTIAL

1/34S/33W

DST # 3

Morrow

2005.10.08

Printed: 2005.12.01 @ 16:02:11 Page 1

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

EOG Resources

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

Rozelle 1-1

1/34S/33W

Job Ticket: 22470

DST#:3

Test Start: 2005.10.08 @ 02:31:42

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:28:10

Time Test Ended: 12:54:55

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 20

Interval: 5740.00 ft (KB) To 5840.00 ft (KB) (TVD)

Total Depth: 5840.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2839.00 ft (KB)

2827.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6770

Inside

Press@RunDepth: 74.45 psig @ 5742.00 ft (KB)

Start Date: 2005.10.08

End Date:

2005.10.08

Start Time: 02:31:42

End Time:

12:54:55

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.10.08 @ 05:27:40

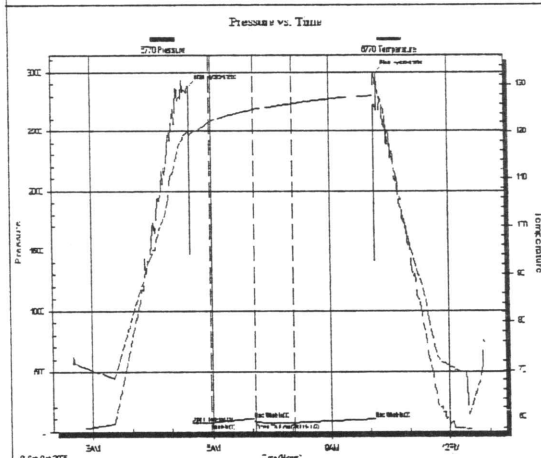
Time Off Btm: 2005.10.08 @ 10:11:55

TEST COMMENT: IF- Weak blow . Built to 1 inch.

ISI- No blow back.

FF- No flow .

FSI- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2874.86	120.13	Initial Hydro-static
1	66.33	118.90	Open To Flow (1)
30	73.14	122.04	Shut-In (1)
95	104.55	124.67	End Shut-In (1)
97	75.34	124.81	Open To Flow (2)
156	74.45	126.08	Shut-In (2)
280	100.35	127.81	End Shut-In (2)
285	2993.60	128.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	100% Mud	0.44

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mscld)



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

TOOL DIAGRAM

EOG Resources

Rozelle 1-1

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

1/34S/33W
Job Ticket: 22470 **DST#:3**
Test Start: 2005.10.08 @ 02:31:42

Tool Information

Drill Pipe:	Length: 5372.00 ft	Diameter: 3.80 inches	Volume: 75.36 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 368.00 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose: 15000.00 lb
		Total Volume: 77.17 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	5740.00 ft			Final 86000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	100.00 ft			
Tool Length:	130.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5711.00		
Shut In Tool	5.00			5716.00		
Sampler	3.00			5719.00		
Hydraulic tool	5.00			5724.00		
Jars	5.00			5729.00		
Safety Joint	2.00			5731.00		
Packer	5.00			5736.00	90.00	Bottom Of Top Packer
Packer	4.00			5740.00		
Stubb	1.00			5741.00		
Perforations	1.00			5742.00		
Recorder	0.00	6770	Inside	5742.00		
Perforations	15.00			5757.00		
Change Over Sub	1.00			5758.00		
Drill Pipe	62.00			5820.00		
Perforations	16.00			5836.00		
Change Over Sub	1.00			5837.00		
Recorder	0.00	10993	Inside	5837.00		
Bullnose	3.00			5840.00	100.00	Bottom Packers & Anchor

Total Tool Length: 130.00

ORIGINAL
CONFIDENTIAL



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

EOG Resources

Rozelle 1-1

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

1/34S/33W
Job Ticket: 22470 **DST#:3**
Test Start: 2005.10.08 @ 02:31:42

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 40.00 sec/qt
Water Loss: 7.78 in³
Resistivity: 1.68 ohm.m
Salinity: 2000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 3700 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	100% Mud	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

ORIGINAL

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

GAS RATES

EOG Resources

Rozelle 1-1

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

1/34S/33W
Job Ticket: 22470 DST#:3
Test Start: 2005.10.08 @ 02:31:42

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
		0.00	0.00	0.00

ORIGINAL

CONFIDENTIAL

JAN 23 2006

DST Test Number: 3

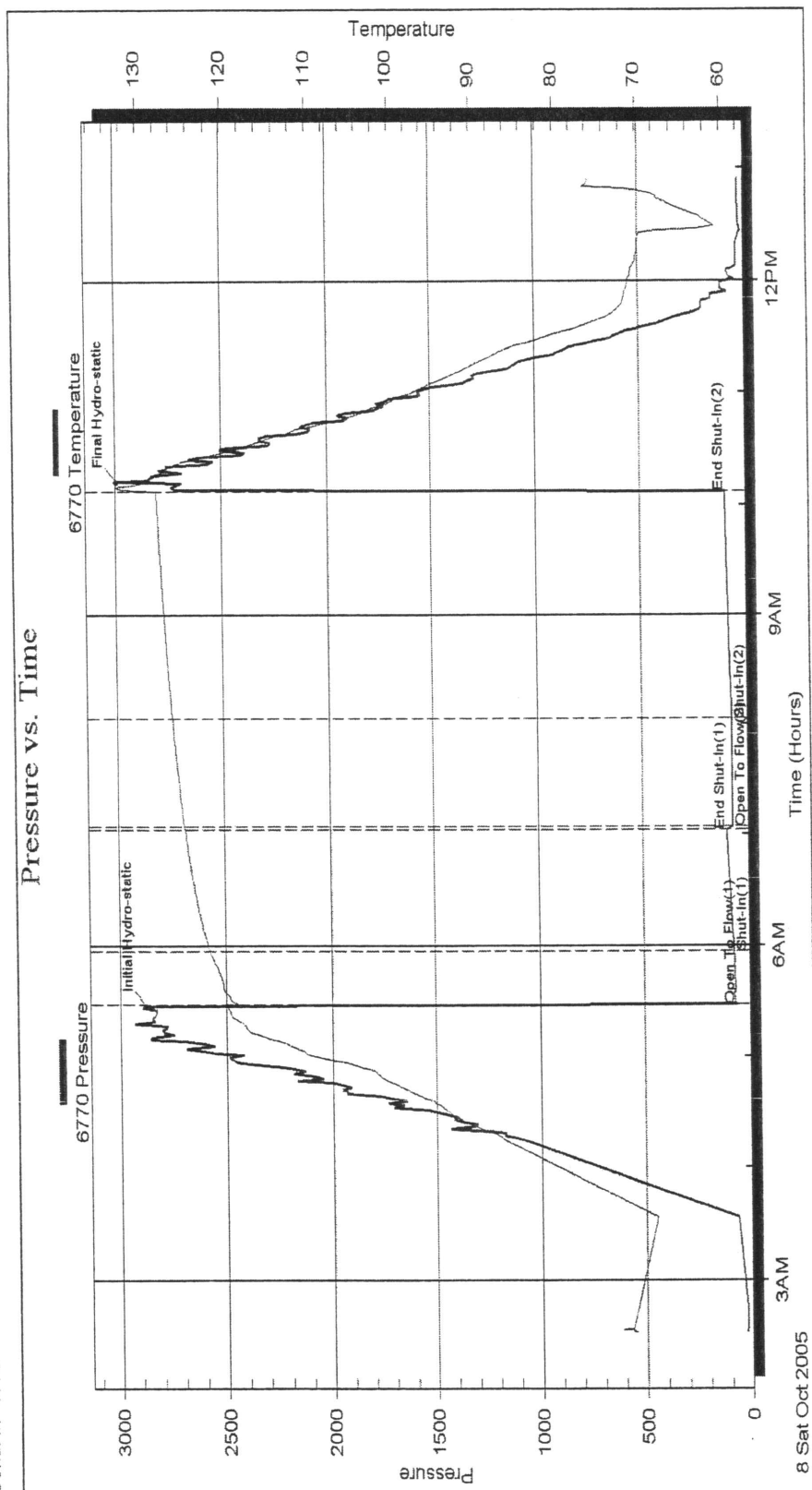
1/34S/33W

EOG Resources

Inside

Serial #: 6770

Pressure vs. Time



Printed: 2005.12.01 @ 16:02:12 Page 6

ORIGINAL

CONFIDENTIAL

Ref. No: 22470

ALPINE OIL SERVICES CORPORATION

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2005

CONSERVATION DIVISION
WICHITA, KS



DRILL STEM TESTING - DATA LISTING

EOG Resources

Rozelle 1-1

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

1/34S/33W
Job Ticket: 22470 DST#:3
Test Start: 2005.10.08 @ 02:31:42

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	0.0	26.92	71.1		142.5	2237.12	104.3
	0.2	26.95	71.1		144.2	2278.68	105.5
	0.5	26.77	71.4		146.0	2469.91	107.8
	0.7	26.63	71.4		147.7	2558.65	109.9
	0.9	26.76	71.8		149.5	2593.05	110.7
	1.2	27.12	71.7		151.2	2661.08	111.3
	1.4	26.69	72.6		153.0	2553.37	112.3
	1.6	26.07	72.1		154.7	2604.74	113.1
	1.9	25.24	71.3		156.5	2655.24	114.3
	42.0	22.77	46.0		158.2	2591.63	115.3
	102.2	1074.52	86.6		160.0	2901.83	116.4
	104.0	1120.59	87.2		161.7	2887.39	117.5
	105.7	1168.66	88.0		163.5	2781.85	117.8
	107.5	1215.19	89.2		165.2	2817.78	117.9
	109.2	1262.51	90.0		167.0	2837.15	118.6
	111.0	1307.34	91.1		168.7	2870.96	119.2
	112.7	1353.30	91.8		170.5	2838.04	119.5
	114.5	1399.86	92.5		172.2	2830.62	119.7
	116.2	1449.07	93.1		174.0	2839.39	119.9
	118.0	1595.30	93.4		175.5	2881.22	120.1
	119.7	1709.28	94.1		175.7	2878.05	120.1
	121.5	1631.95	94.8	Initial Hydro-static	176.0	2874.86	120.1
	123.2	1672.90	95.1		176.2	311.86	118.5
	125.0	1720.03	96.3	Open To Flow (1)	176.5	66.33	116.9
	126.7	1852.72	97.1		176.7	67.09	118.9
	128.5	1927.77	98.0		178.5	70.04	119.5
	130.2	2041.71	99.0		180.2	73.84	119.7
	132.0	1980.30	99.7		182.0	76.09	120.0
	133.7	2004.78	100.5		183.7	68.04	120.3
	135.5	2053.35	101.3		185.5	70.19	120.4
	137.2	2090.67	101.8		187.2	69.04	120.5
	139.0	2205.08	102.3		189.0	69.36	120.6
	140.7	2188.53	103.0		190.7	71.04	120.7

Printing every 7 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22470

Printed: 2005.12.01 @ 16:02:12 Page 7

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	192.5	70.32	120.8		255.2	98.12	124.2
	194.2	71.93	121.0		257.0	98.89	124.3
	196.0	72.80	121.1		258.7	99.66	124.3
	197.7	73.92	121.3		260.5	100.33	124.4
	199.5	73.00	121.5		262.2	101.01	124.4
	201.2	72.89	121.6		264.0	101.75	124.5
	203.0	73.48	121.8		265.7	102.43	124.5
	204.7	73.41	122.0		267.5	103.19	124.6
	205.0	73.33	122.0		269.2	104.27	124.6
Shut-In(1)	205.2	73.31	122.0		270.2	104.45	124.7
	205.5	73.14	122.0		270.5	104.53	124.7
	205.7	73.97	122.1	End Shut-In(1)	270.7	104.55	124.7
	206.0	74.07	122.1		271.0	103.51	124.7
	206.2	74.02	122.1		271.2	82.04	124.7
	208.0	75.07	122.2		271.5	78.96	124.8
	209.7	75.87	122.3		272.0	76.87	124.8
	211.5	77.10	122.4		272.2	75.62	124.8
	213.2	78.52	122.5	Open To Flow(2)	272.5	75.34	124.8
	215.0	79.38	122.6		272.7	75.56	124.8
	216.7	80.16	122.7		273.0	75.36	124.8
	218.5	80.78	122.8		273.2	75.61	124.8
	220.2	81.63	122.9		275.0	76.81	124.9
	222.0	82.42	123.0		276.7	76.78	124.9
	223.7	83.21	123.1		278.5	76.93	125.0
	225.5	84.17	123.2		280.2	75.90	125.0
	227.2	84.99	123.2		282.0	76.02	125.1
	229.0	85.78	123.3		283.7	76.01	125.1
	230.7	86.59	123.4		285.5	76.23	125.2
	232.5	87.49	123.5		287.2	75.31	125.2
	234.2	88.33	123.5		289.0	75.41	125.3
	236.0	89.18	123.6		290.7	75.58	125.3
	237.7	90.02	123.7		292.5	75.65	125.3
	239.5	90.86	123.7		294.2	75.73	125.4
	241.2	91.75	123.8		296.0	74.93	125.4
	243.0	92.55	123.8		297.7	74.57	125.4
	244.7	93.41	123.9		299.5	74.81	125.5
	246.5	94.16	124.0		301.2	75.06	125.5
	248.2	95.01	124.0		303.0	74.76	125.6
	250.0	95.74	124.1		304.7	75.14	125.6
	251.7	96.67	124.1		306.5	74.29	125.6
	253.5	97.46	124.2		308.2	74.54	125.7

Printing every 7 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22470

Printed: 2005.12.01 @ 16:02:12 Page

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

CONFIDENTIAL

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	310.0	74.77	125.7		374.0	84.73	126.8
	311.7	74.89	125.8		375.7	84.72	126.8
	313.5	74.07	125.8		377.5	85.09	126.9
	315.2	74.22	125.8		379.2	85.86	126.9
	317.0	74.47	125.8		381.0	86.21	126.9
	318.7	74.63	125.9		382.7	86.55	126.9
	320.5	74.81	125.9		384.5	86.50	127.0
	322.2	73.73	125.9		386.2	86.90	127.0
	324.0	73.90	126.0		388.0	87.28	127.0
	325.7	74.10	126.0		389.7	88.05	127.0
	327.5	74.26	126.0		391.5	88.36	127.1
	329.2	74.47	126.1		393.2	88.73	127.1
	330.7	74.22	126.1		395.0	89.13	127.1
	331.0	74.37	126.1		396.7	89.50	127.1
Shut-In(2)	331.2	74.45	126.1		398.5	89.83	127.1
	331.5	74.60	126.1		400.2	90.17	127.2
	331.7	75.03	126.1		402.0	90.12	127.2
	332.0	74.61	126.1		403.7	90.50	127.2
	333.7	75.10	126.1		405.5	91.27	127.2
	335.5	75.57	126.2		407.2	91.59	127.3
	337.2	75.98	126.2		409.0	91.92	127.3
	339.0	76.36	126.2		410.7	92.28	127.3
	340.7	76.67	126.3		412.5	92.67	127.3
	342.5	77.25	126.3		414.2	93.00	127.3
	344.2	78.03	126.3		416.0	93.32	127.4
	346.0	78.07	126.4		417.7	93.66	127.4
	347.7	78.50	126.4		419.5	93.64	127.4
	349.5	78.93	126.4		421.2	93.96	127.4
	351.2	79.27	126.5		423.0	94.69	127.5
	353.0	79.74	126.5		424.7	95.00	127.5
	354.7	80.16	126.5		426.5	95.33	127.5
	356.5	80.54	126.6		428.2	95.67	127.5
	358.2	81.36	126.6		430.0	96.02	127.5
	360.0	81.75	126.6		431.7	96.34	127.6
	361.7	81.74	126.6		433.5	96.65	127.6
	363.5	82.50	126.7		435.2	97.01	127.6
	365.2	82.84	126.7		437.0	97.34	127.6
	367.0	83.21	126.7		438.7	97.66	127.6
	368.7	83.18	126.8		440.5	97.97	127.7
	370.5	83.95	126.8		442.2	98.27	127.7
	372.2	84.34	126.8		444.0	98.61	127.7

Printing every 7 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22470

Printed: 2005.12.01 @ 16:02:12 Page 9

ORIGINAL

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	445.7	98.95	127.7		499.5	1764.25	102.3
	447.5	98.89	127.7		501.2	1705.83	101.1
	449.2	99.55	127.7		503.0	1639.71	99.9
	451.0	99.44	127.8		504.7	1702.30	99.2
	452.7	100.09	127.8		506.5	1628.16	98.1
	454.5	100.29	127.8		508.2	1575.99	97.1
	454.7	100.31	127.8		510.0	1526.88	96.2
	455.0	100.32	127.8		511.7	1412.93	95.4
End Shut-in(2)	455.2	100.35	127.8		513.5	1343.54	94.6
	455.5	2754.11	129.7		515.2	1351.00	93.6
	455.7	2780.19	131.4		517.0	1302.16	92.5
	456.0	2714.39	132.0		518.7	1253.23	91.8
	457.7	2802.57	132.4		520.5	1158.59	91.0
	459.5	2662.70	129.7		522.2	1114.96	90.2
	459.7	2682.25	129.5		524.0	1052.46	89.4
	460.0	2836.62	129.0		525.7	1030.01	88.5
Final Hydro-static	460.2	2993.60	128.9		527.5	982.78	87.7
	460.5	2871.79	128.6		529.2	933.10	87.0
	460.7	2865.33	128.5		531.0	857.08	86.1
	461.0	2859.09	128.5		532.7	792.60	85.1
	462.7	2822.59	128.5		534.5	755.98	83.8
	464.5	2565.04	128.1		536.2	702.87	82.3
	466.2	2691.99	126.7		538.0	654.79	81.0
	468.0	2610.23	126.6		539.7	588.30	79.7
	469.7	2561.91	125.4		541.5	523.99	78.3
	471.5	2491.20	123.9		543.2	460.32	77.0
	473.2	2654.33	122.4		545.0	430.83	75.8
	475.0	2570.48	120.8		546.7	381.01	74.7
	476.7	2517.45	118.8		548.5	335.55	73.7
	478.5	2473.56	117.8		550.2	292.97	73.0
	480.2	2421.15	116.6		552.0	231.11	72.4
	482.0	2371.37	115.3		553.7	203.36	72.0
	483.7	2318.44	114.4		555.5	202.30	71.7
	485.5	2150.14	113.1		557.2	202.66	71.6
	487.2	2093.96	111.9		559.0	157.68	71.5
	489.0	2040.18	110.8		560.7	159.92	71.4
	490.7	2143.40	108.8		562.5	97.08	71.3
	492.5	2048.64	106.9		564.2	112.76	71.1
	494.2	1999.25	105.4		566.0	114.02	71.0
	496.0	1946.60	104.3		567.7	115.38	70.9
	497.7	1899.56	103.2		569.5	67.32	70.8

Printing every 7 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22470

Printed: 2005.12.01 @ 16:02:12 Page 10

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	571.2	78.24	70.6
	573.0	80.35	70.6
	574.7	48.18	70.5
	576.5	37.03	70.3
	578.2	37.37	70.1
	580.0	37.44	70.0
	581.7	35.17	69.9
	583.5	35.26	69.9
	585.2	35.24	69.8
	587.0	35.18	69.8
	588.7	35.09	69.8
	590.5	30.69	69.8
	592.2	23.77	69.7
	594.0	23.43	69.3
	595.7	16.67	63.7
	597.5	20.28	60.7
	599.2	23.83	61.4
	601.0	24.29	62.0
	602.7	24.53	62.6
	604.5	24.75	63.6
	606.2	24.94	64.7
	608.0	25.09	65.7
	609.7	25.20	66.4
	611.5	25.22	67.1
	613.2	25.53	67.6
	615.0	25.88	68.5
	616.7	26.05	70.8
	618.5	25.47	76.4
	620.2	25.49	75.8
	622.0	25.83	75.7
	623.2	25.92	76.0

ORIGINAL

CONFIDENTIAL

Printing every 7 samples

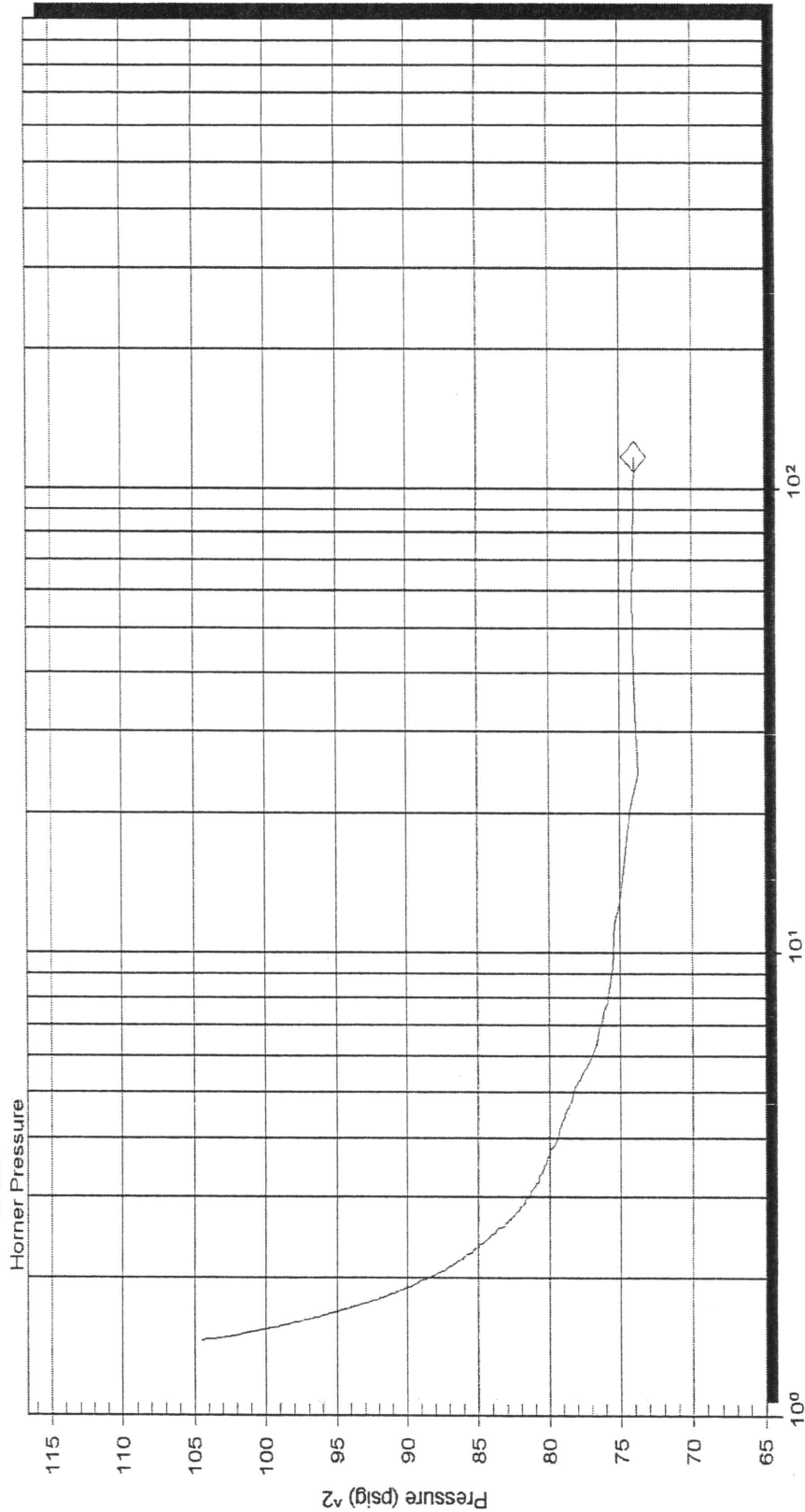
ALPINE OIL SERVICES CORPORATION

Ref.No: 22470

Printed: 2005.12.01 @ 16:02:12 Page 11

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Horner Plot



Flow Cycle: 1

Slope (m) : kpa/log cycle

P* :

Serial Number: 6770 (Inside)

ORIGINAL

CONFIDENTIAL

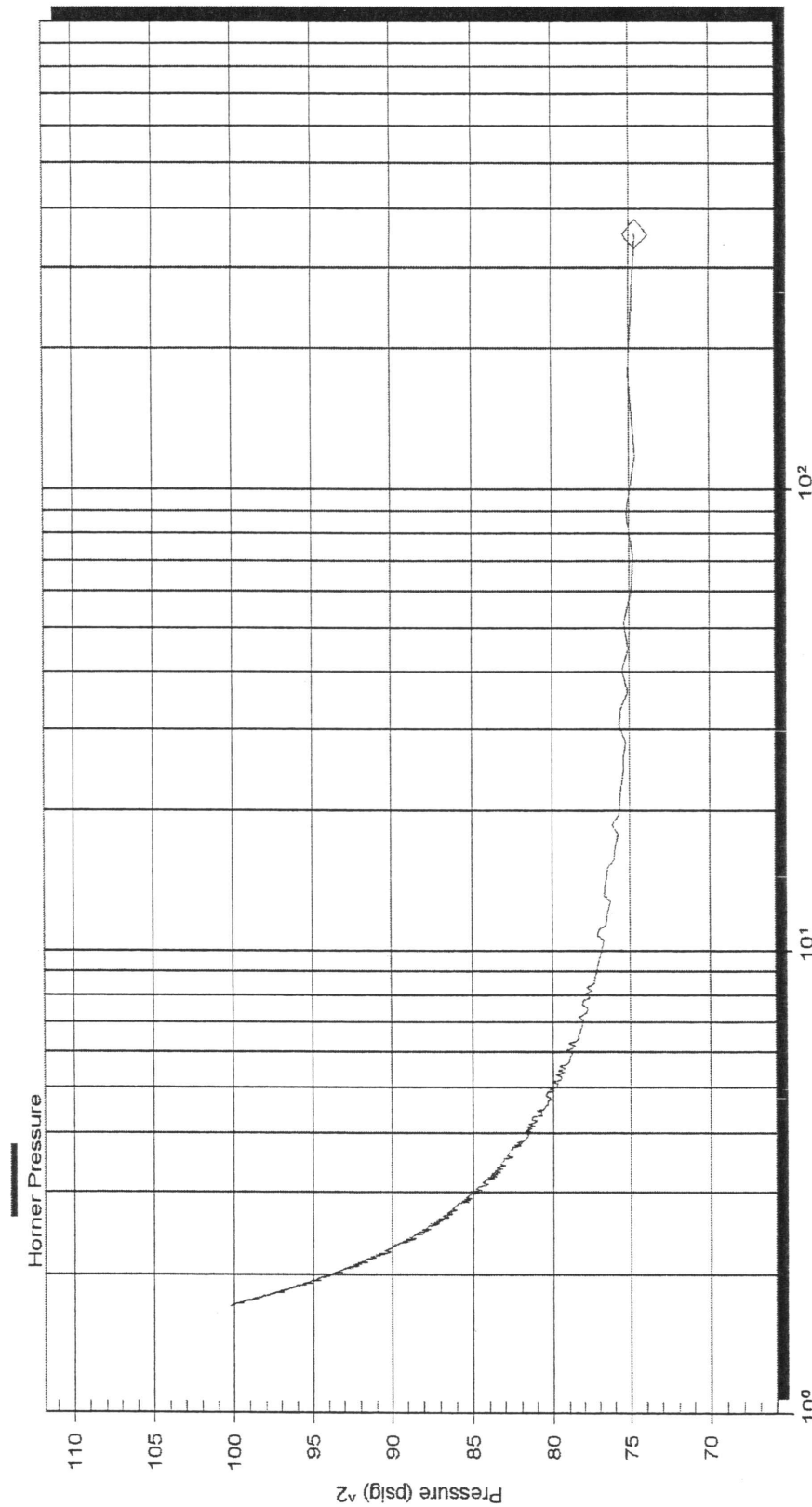
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

1/34S/33W

2005.10.08 @ 02:31:42

EOG Resources

Horner Plot



Flow Cycle: 2

Slope (m) : kpa/log cycle

P* :

Serial Number: 6770 (Inside)

ORIGINAL

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS



Weatherford®

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **EOG Resources**

3817 NW Expressway
#500
Oklahoma City, OK 73112

ATTN: Danny Rauh

1/34S/33W

Rozelle 1-1

Start Date: 2005.10.09 @ 08:13:57

End Date: 2005.10.09 @ 20:13:10

Job Ticket #: 22471 DST #: 4

EOG Resources

Rozelle 1-1

1/34S/33W

DST

Chester

2005.10.09

CONFIDENTIAL

ORIGINAL

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260

Printed: 2005.12.01 @ 16:03:10 Page 1

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS



Weatherford® Completion Systems

DRILL STEM TEST REPORT

EOG Resources

Rozelle 1-1

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh1/34S/33W
Job Ticket: 22471 DST#:4
Test Start: 2005.10.09 @ 08:13:57

GENERAL INFORMATION:

Formation: **Chester**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:50:40

Time Test Ended: 20:13:10

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 20

Interval: 6140.00 ft (KB) To 6250.00 ft (KB) (TVD)

Total Depth: 6250.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2839.00 ft (KB)

2827.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6770

Inside

Press@RunDepth: 338.40 psig @ 6142.00 ft (KB)

Start Date: 2005.10.09

End Date: 2005.10.09

Start Time: 08:13:57

End Time: 20:13:10

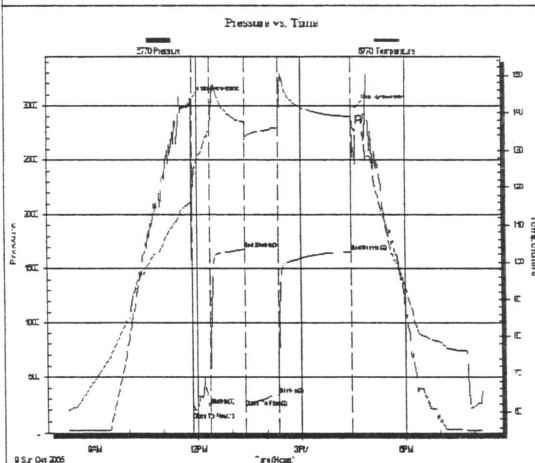
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.10.09 @ 11:49:10

Time Off Btm: 2005.10.09 @ 16:35:25

TEST COMMENT: IF- Strong building blow . BOB in 3 min. 30 sec. GTS in 15 min.
ISI- Blow back present in 10 sec. Built to 10 inches.
FF- Strong buiding blow . BOB ASAO. GTS ASAO. Gauged gas.
FSI- Blow back in 10 sec.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3052.88	115.98	Initial Hydro-static
2	113.83	115.11	Open To Flow (1)
33	240.84	134.66	Shut-In(1)
93	1680.47	137.39	End Shut-In(1)
95	226.43	132.76	Open To Flow (2)
153	338.40	135.91	Shut-In(2)
279	1660.55	139.02	End Shut-In(2)
287	2985.35	136.12	Final Hydro-static

ORIGINAL

CONFIDENTIAL

Recovery

Length (ft)	Description	Volume (bbl)
180.00	10% water 90% mud	0.89
180.00	10% gas 30% water 60% mud	0.89
180.00	10% gas 60% water 30% mud	2.45
180.00	10% gas 80% water 10% mud	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	6.00	137.61
Last Gas Rate			
Max. Gas Rate	0.50	21.00	238.80

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

		DRILL STEM TEST REPORT		TOOL DIAGRAM																																																																																																																									
		EOG Resources 3817 NW Expressway #500 Oklahoma City, OK 73112 ATTN: Danny Rauh		Rozelle 1-1 1/34S/33W Job Ticket: 22471 DST#: 4 Test Start: 2005.10.09 @ 08:13:57																																																																																																																									
Tool Information																																																																																																																													
Drill Pipe:	Length: 5758.00 ft	Diameter: 3.80 inches	Volume: 80.77 bbl	Tool Weight:	2000.00 lb																																																																																																																								
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb																																																																																																																								
Drill Collar:	Length: 388.00 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose:	25000.00 lb																																																																																																																								
			Total Volume:	82.58 bbl	Tool Chased: 0.00 ft																																																																																																																								
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	92000.00 lb																																																																																																																								
Depth to Top Packer:	6140.00 ft			Final	98000.00 lb																																																																																																																								
Depth to Bottom Packer:	ft																																																																																																																												
Interval between Packers:	110.00 ft																																																																																																																												
Tool Length:	140.00 ft																																																																																																																												
Number of Packers:	2	Diameter:	6.75 inches																																																																																																																										
Tool Comments: Gas was flammable.																																																																																																																													
<table border="1"> <thead> <tr> <th>Tool Description</th> <th>Length (ft)</th> <th>Serial No.</th> <th>Position</th> <th>Depth (ft)</th> <th>Accum. Lengths</th> </tr> </thead> <tbody> <tr> <td>Change Over Sub</td> <td>1.00</td> <td></td> <td></td> <td>6111.00</td> <td></td> </tr> <tr> <td>Shut In Tool</td> <td>5.00</td> <td></td> <td></td> <td>6116.00</td> <td></td> </tr> <tr> <td>Sampler</td> <td>3.00</td> <td></td> <td></td> <td>6119.00</td> <td></td> </tr> <tr> <td>Hydraulic tool</td> <td>5.00</td> <td></td> <td></td> <td>6124.00</td> <td></td> </tr> <tr> <td>Jars</td> <td>5.00</td> <td></td> <td></td> <td>6129.00</td> <td></td> </tr> <tr> <td>Safety Joint</td> <td>2.00</td> <td></td> <td></td> <td>6131.00</td> <td></td> </tr> <tr> <td>Packer</td> <td>5.00</td> <td></td> <td></td> <td>6136.00</td> <td>30.00 Bottom Of Top Packer</td> </tr> <tr> <td>Packer</td> <td>4.00</td> <td></td> <td></td> <td>6140.00</td> <td></td> </tr> <tr> <td>Stubb</td> <td>1.00</td> <td></td> <td></td> <td>6141.00</td> <td></td> </tr> <tr> <td>Perforations</td> <td>1.00</td> <td></td> <td></td> <td>6142.00</td> <td></td> </tr> <tr> <td>Recorder</td> <td>0.00</td> <td>6770</td> <td>Inside</td> <td>6142.00</td> <td></td> </tr> <tr> <td>Perforations</td> <td>5.00</td> <td></td> <td></td> <td>6147.00</td> <td></td> </tr> <tr> <td>Change Over Sub</td> <td>1.00</td> <td></td> <td></td> <td>6148.00</td> <td></td> </tr> <tr> <td>Drill Pipe</td> <td>93.00</td> <td></td> <td></td> <td>6241.00</td> <td></td> </tr> <tr> <td>Perforations</td> <td>5.00</td> <td></td> <td></td> <td>6246.00</td> <td></td> </tr> <tr> <td>Change Over Sub</td> <td>1.00</td> <td></td> <td></td> <td>6247.00</td> <td></td> </tr> <tr> <td>Recorder</td> <td>0.00</td> <td>10993</td> <td>Inside</td> <td>6247.00</td> <td></td> </tr> <tr> <td>Bullnose</td> <td>3.00</td> <td></td> <td></td> <td>6250.00</td> <td>110.00 Bottom Packers & Anchor</td> </tr> <tr> <td colspan="2">Total Tool Length:</td> <td colspan="4">140.00</td> </tr> </tbody> </table>						Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	Change Over Sub	1.00			6111.00		Shut In Tool	5.00			6116.00		Sampler	3.00			6119.00		Hydraulic tool	5.00			6124.00		Jars	5.00			6129.00		Safety Joint	2.00			6131.00		Packer	5.00			6136.00	30.00 Bottom Of Top Packer	Packer	4.00			6140.00		Stubb	1.00			6141.00		Perforations	1.00			6142.00		Recorder	0.00	6770	Inside	6142.00		Perforations	5.00			6147.00		Change Over Sub	1.00			6148.00		Drill Pipe	93.00			6241.00		Perforations	5.00			6246.00		Change Over Sub	1.00			6247.00		Recorder	0.00	10993	Inside	6247.00		Bullnose	3.00			6250.00	110.00 Bottom Packers & Anchor	Total Tool Length:		140.00			
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths																																																																																																																								
Change Over Sub	1.00			6111.00																																																																																																																									
Shut In Tool	5.00			6116.00																																																																																																																									
Sampler	3.00			6119.00																																																																																																																									
Hydraulic tool	5.00			6124.00																																																																																																																									
Jars	5.00			6129.00																																																																																																																									
Safety Joint	2.00			6131.00																																																																																																																									
Packer	5.00			6136.00	30.00 Bottom Of Top Packer																																																																																																																								
Packer	4.00			6140.00																																																																																																																									
Stubb	1.00			6141.00																																																																																																																									
Perforations	1.00			6142.00																																																																																																																									
Recorder	0.00	6770	Inside	6142.00																																																																																																																									
Perforations	5.00			6147.00																																																																																																																									
Change Over Sub	1.00			6148.00																																																																																																																									
Drill Pipe	93.00			6241.00																																																																																																																									
Perforations	5.00			6246.00																																																																																																																									
Change Over Sub	1.00			6247.00																																																																																																																									
Recorder	0.00	10993	Inside	6247.00																																																																																																																									
Bullnose	3.00			6250.00	110.00 Bottom Packers & Anchor																																																																																																																								
Total Tool Length:		140.00																																																																																																																											

CONFIDENTIAL

ORIGINAL

	DRILL STEM TEST REPORT		FLUID SUMMARY																												
	EOG Resources 3817 NW Expressway #500 Oklahoma City, OK 73112 ATTN: Danny Rauh	Rozelle 1-1 1/34S/33W Job Ticket: 22471 DST#: 4 Test Start: 2005.10.09 @ 08:13:57																													
Mud and Cushion Information																															
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;">Mud Type: Gel Chem</td> <td style="width: 33%;">Cushion Type:</td> <td style="width: 15%;">Oil API:</td> <td style="width: 19%;">deg API</td> </tr> <tr> <td>Mud Weight: 9.00 lb/gal</td> <td>Cushion Length: ft</td> <td>Water Salinity:</td> <td>72000 ppm</td> </tr> <tr> <td>Viscosity: 42.00 sec/qt</td> <td>Cushion Volume: bbl</td> <td></td> <td></td> </tr> <tr> <td>Water Loss: 7.98 in³</td> <td>Gas Cushion Type:</td> <td></td> <td></td> </tr> <tr> <td>Resistivity: 0.11 ohm.m</td> <td>Gas Cushion Pressure: psig</td> <td></td> <td></td> </tr> <tr> <td>Salinity: 1400.00 ppm</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Filter Cake: inches</td> <td></td> <td></td> <td></td> </tr> </table>				Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API	Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	72000 ppm	Viscosity: 42.00 sec/qt	Cushion Volume: bbl			Water Loss: 7.98 in ³	Gas Cushion Type:			Resistivity: 0.11 ohm.m	Gas Cushion Pressure: psig			Salinity: 1400.00 ppm				Filter Cake: inches			
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API																												
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	72000 ppm																												
Viscosity: 42.00 sec/qt	Cushion Volume: bbl																														
Water Loss: 7.98 in ³	Gas Cushion Type:																														
Resistivity: 0.11 ohm.m	Gas Cushion Pressure: psig																														
Salinity: 1400.00 ppm																															
Filter Cake: inches																															
Recovery Information																															
Recovery Table																															
<table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width: 15%;">Length ft</th> <th style="width: 55%;">Description</th> <th style="width: 30%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td>180.00</td> <td>10% water 90% mud</td> <td>0.885</td> </tr> <tr> <td>180.00</td> <td>10% gas 30% water 60% mud</td> <td>0.885</td> </tr> <tr> <td>180.00</td> <td>10% gas 60% water 30% mud</td> <td>2.452</td> </tr> <tr> <td>180.00</td> <td>10% gas 80% water 10% mud</td> <td>2.525</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	180.00	10% water 90% mud	0.885	180.00	10% gas 30% water 60% mud	0.885	180.00	10% gas 60% water 30% mud	2.452	180.00	10% gas 80% water 10% mud	2.525													
Length ft	Description	Volume bbl																													
180.00	10% water 90% mud	0.885																													
180.00	10% gas 30% water 60% mud	0.885																													
180.00	10% gas 60% water 30% mud	2.452																													
180.00	10% gas 80% water 10% mud	2.525																													
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;">Total Length: 720.00 ft</td> <td style="width: 33%;">Total Volume: 6.747 bbl</td> <td style="width: 34%;"></td> </tr> <tr> <td>Num Fluid Samples: 1</td> <td>Num Gas Bombs: 1</td> <td>Serial #:</td> </tr> <tr> <td>Laboratory Name: Caraway</td> <td>Laboratory Location: Liberal, KS</td> <td></td> </tr> <tr> <td colspan="3">Recovery Comments: Gas was flammable.</td> </tr> </table>				Total Length: 720.00 ft	Total Volume: 6.747 bbl		Num Fluid Samples: 1	Num Gas Bombs: 1	Serial #:	Laboratory Name: Caraway	Laboratory Location: Liberal, KS		Recovery Comments: Gas was flammable.																		
Total Length: 720.00 ft	Total Volume: 6.747 bbl																														
Num Fluid Samples: 1	Num Gas Bombs: 1	Serial #:																													
Laboratory Name: Caraway	Laboratory Location: Liberal, KS																														
Recovery Comments: Gas was flammable.																															

CONFIDENTIAL

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

GAS RATES

EOG Resources

Rozelle 1-1

3817 NW Expressway
#500
Oklahoma City, OK 73112
ATTN: Danny Rauh

1/34S/33W
Job Ticket: 22471 **DST#:4**
Test Start: 2005.10.09 @ 08:13:57

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.50	6.00	137.61
1	20	0.50	6.00	137.61
1	25	0.50	6.00	137.61
1	30	0.50	7.00	144.36
2	10	0.50	16.00	205.07
2	20	0.50	20.00	232.05
2	30	0.50	21.00	236.80
2	40	0.50	21.00	236.80
2	50	0.50	21.00	236.80
2	60	0.50	20.00	232.05
2	-	-999999.00	-999999.00	-999999.00

CONFIDENTIAL

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

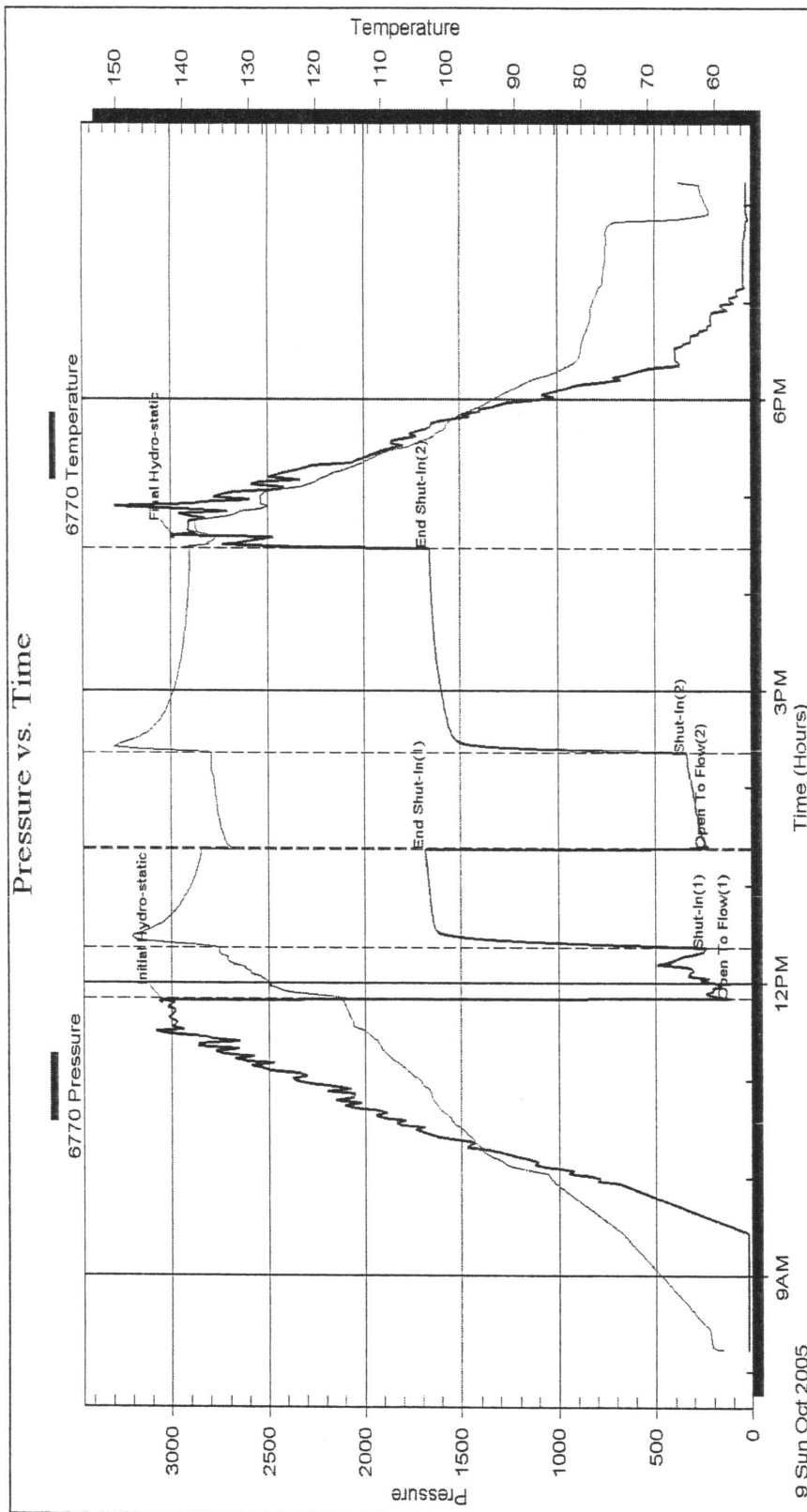
DST Test Number: 4

1/34S/33W

EOG Resources

Inside

Serial #: 6770



Printed: 2005.12.01 @ 16:03:11 Page 6

CONFIDENTIAL
ORIGINAL

Ref. No: 22471

ALPINE OIL SERVICES CORPORATION

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

				DRILL STEM TESTING - DATA LISTING			
Weatherford® Completion Systems				EOG Resources 3817 NW Expressway #500 Oklahoma City, OK 73112 ATTN: Danny Rauh			
				Rozelle 1-1 1/34S/33W Job Ticket: 22471 Test Start: 2005.10.09 @ 08:13:57			
Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	0.0	19.86	59.1		150.7	2102.95	101.7
	0.3	20.12	59.6		152.7	2042.58	102.0
	0.5	20.32	59.8		154.7	2065.66	102.5
	0.8	20.45	60.1		156.7	2053.29	102.6
	1.1	20.56	60.2		158.7	2049.21	102.7
	1.3	20.68	60.4		160.7	2126.07	103.1
	1.6	20.77	60.5		162.7	2158.52	103.7
	1.9	20.80	60.6		164.7	2203.13	104.1
	52.0	19.19	58.8		166.7	2246.18	104.5
	102.7	683.99	84.1		168.7	2301.31	105.2
	104.7	749.10	84.4		170.7	2507.79	105.9
	106.7	860.08	85.4		172.7	2540.22	106.5
	108.7	949.58	85.3		174.7	2590.76	107.2
	110.7	934.76	88.3		176.7	2647.93	107.7
	112.7	981.75	90.3		178.7	2515.03	108.5
	114.7	1123.48	91.5		180.7	2576.82	109.0
	116.7	1111.87	92.1		182.7	2606.79	109.6
	118.7	1297.92	93.3		184.7	2650.83	110.0
	120.7	1255.42	94.3		186.7	2863.24	110.3
	122.7	1295.13	95.0		188.7	2873.17	110.7
	124.7	1336.67	95.2		190.7	2901.93	111.2
	126.7	1456.78	95.9		192.7	2832.80	111.7
	128.7	1513.78	96.5		194.7	2882.33	112.4
	130.7	1472.13	96.5		196.7	2933.12	112.9
	132.7	1641.98	97.2		198.7	2996.27	114.3
	134.7	1614.79	97.6		200.7	2977.87	114.5
	136.7	1831.54	98.3		202.7	2967.26	114.6
	138.7	1808.12	99.0		204.7	3015.60	114.9
	140.7	1848.17	99.4		206.7	2991.47	115.1
	142.7	1894.15	99.7		208.7	2981.35	115.3
	144.7	1941.91	100.2		210.7	3021.14	115.6
	146.7	1988.75	100.8		212.7	2994.51	115.8
	148.7	1974.89	101.2		214.7	3063.45	115.9

CONFIDENTIAL

ORIGINAL

Printing every 8 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22471

Printed: 2005.12.01 @ 16:03:12 Page

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
Initial Hydro-static	215.0	3054.50	116.0		270.5	1649.34	141.3
	215.2	3052.88	116.0		272.5	1651.58	140.9
	215.5	3051.22	116.0		274.5	1653.59	140.5
	215.7	3048.62	116.0		276.5	1655.46	140.2
Open To Flow (1)	216.0	3046.72	116.1		278.5	1657.06	139.9
	216.2	3044.20	116.1		280.5	1658.72	139.6
	216.5	3045.06	116.1		282.5	1660.38	139.4
	216.7	113.83	115.1		284.5	1661.78	139.1
	217.0	125.88	115.1		286.5	1663.29	138.9
	217.2	128.37	115.1		288.5	1665.05	138.7
	217.5	157.54	115.5		290.5	1666.90	138.5
	219.5	214.38	121.8		292.5	1668.75	138.3
	221.5	225.13	125.2		294.5	1670.61	138.2
	223.5	164.82	126.8		296.5	1672.37	138.0
	225.5	188.01	127.0		298.5	1673.90	137.9
	227.5	269.39	127.6		300.5	1675.44	137.8
	229.5	287.54	128.3		302.5	1676.87	137.7
	231.5	323.52	129.8		304.5	1678.28	137.6
	233.5	285.60	130.3		306.5	1679.58	137.5
	235.5	355.33	131.1		307.5	1680.32	137.4
	237.5	565.49	132.0		307.7	1680.37	137.4
	239.5	418.70	133.3	End Shut-In(1)	308.0	1680.47	137.4
	241.5	385.73	133.5		308.2	618.61	132.8
	243.5	301.95	134.4		308.5	344.31	130.9
Shut-In(1)	245.5	251.06	134.8		308.7	246.39	131.9
	247.2	241.84	134.7		309.0	228.10	132.4
	247.5	241.08	134.7	Open To Flow (2)	309.2	226.43	132.8
	247.7	240.84	134.7		309.5	225.72	133.0
	248.0	288.63	134.7		309.7	223.57	133.2
	248.2	367.85	134.7		310.0	218.64	133.3
	248.5	444.15	135.1		312.0	245.90	133.6
	250.5	968.64	141.5		314.0	261.16	133.9
	252.5	1330.72	146.7		316.0	257.00	134.0
	254.5	1522.29	147.8		318.0	260.91	134.1
	256.5	1597.23	146.9		320.0	267.63	134.3
	258.5	1621.68	145.7		322.0	263.22	134.4
	260.5	1631.48	144.6		324.0	271.85	134.5
	262.5	1637.28	143.6		326.0	277.68	134.7
	264.5	1641.02	142.9		328.0	280.88	134.8
	266.5	1644.22	142.3		330.0	283.74	134.8
	268.5	1646.90	141.8		332.0	289.03	134.9

Printing every 8 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22471

Printed: 2005.12.01 @ 16:03:12 Page 8

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	334.0	286.86	135.0		406.5	1597.81	141.4
	336.0	292.94	135.1		408.5	1600.58	141.3
	338.0	296.78	135.1		410.5	1603.39	141.1
	340.0	299.46	135.2		412.5	1605.97	141.0
	342.0	300.37	135.3		414.5	1608.43	140.9
	344.0	302.09	135.3		416.5	1610.83	140.8
	346.0	309.76	135.4		418.5	1613.12	140.6
	348.0	311.65	135.4		420.5	1615.26	140.5
	350.0	312.50	135.5		422.5	1617.30	140.4
	352.0	323.58	135.6		424.5	1619.23	140.4
	354.0	325.47	135.8		426.5	1621.14	140.3
	356.0	328.22	135.9		428.5	1622.92	140.2
	358.0	329.77	135.9		430.5	1624.74	140.1
	360.0	332.67	135.9		432.5	1626.45	140.0
	362.0	331.28	135.9		434.5	1627.98	140.0
	364.0	332.21	135.9		436.5	1629.71	139.9
	366.0	335.16	135.9		438.5	1631.13	139.8
	367.2	337.78	135.9		440.5	1632.58	139.8
	367.5	336.86	135.9		442.5	1633.95	139.7
Shut-In(2)	367.7	338.40	135.9		444.5	1635.30	139.7
	368.0	359.45	135.9		446.5	1636.69	139.6
	368.2	480.23	136.2		448.5	1637.84	139.6
	368.5	588.38	137.6		450.5	1639.03	139.5
	370.5	1240.93	149.3		452.5	1640.19	139.5
	372.5	1461.35	150.0		454.5	1641.41	139.5
	374.5	1515.91	148.4		456.5	1642.36	139.4
	376.5	1532.58	147.1		458.5	1643.49	139.4
	378.5	1542.14	146.1		460.5	1644.63	139.4
	380.5	1549.13	145.4		462.5	1645.63	139.3
	382.5	1554.93	144.8		464.5	1646.53	139.3
	384.5	1559.98	144.3		466.5	1647.52	139.3
	386.5	1564.57	143.9		468.5	1648.56	139.3
	388.5	1568.97	143.5		470.5	1649.33	139.2
	390.5	1572.68	143.2		472.5	1650.23	139.2
	392.5	1576.14	142.9		474.5	1651.03	139.2
	394.5	1579.64	142.6		476.5	1651.84	139.2
	396.5	1582.85	142.4		478.5	1652.64	139.1
	398.5	1585.89	142.1		480.5	1653.48	139.1
	400.5	1588.80	141.9		482.5	1654.20	139.1
	402.5	1591.88	141.8		484.5	1654.97	139.1
	404.5	1594.78	141.6		486.5	1655.59	139.1

CONFIDENTIAL

ORIGINAL

Printing every 8 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22471

Printed: 2005.12.01 @ 16:03:12 Page

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	488.5	1656.36	139.1		550.2	2136.97	111.1
	490.5	1656.94	139.1		552.2	2080.37	109.9
	492.5	1657.70	139.0		554.2	1893.87	108.6
	493.2	1657.07	139.0		556.2	1995.05	106.1
	493.5	1657.11	139.0		558.2	1899.41	104.9
End Shut-In(2)	493.7	1660.55	139.0		560.2	1853.13	104.0
	494.0	1700.28	139.1		562.2	1687.91	102.9
	494.2	2319.23	139.9		564.2	1764.15	101.9
	494.5	2832.58	137.5		566.2	1718.61	101.2
	496.5	2674.00	136.4		568.2	1662.88	100.5
	498.5	2565.95	135.3		570.2	1650.63	100.3
	500.5	2455.11	135.4		572.2	1613.00	99.7
	501.0	2530.64	135.5		574.2	1573.47	99.0
	501.2	2927.21	135.8		576.2	1452.34	98.2
Final Hydro-static	501.5	2985.35	136.1		578.2	1400.19	97.1
	501.7	2959.46	136.3		580.2	1393.63	96.1
	502.0	2944.60	136.4		582.2	1306.05	95.0
	502.2	2932.95	136.5		584.2	1253.26	94.0
	504.2	2805.31	138.1		586.2	1167.54	93.1
	506.2	2909.10	138.1		588.2	1074.24	92.3
	508.2	2907.77	138.2		590.2	1030.03	91.3
	510.2	2909.79	138.4		592.2	864.56	90.3
	512.2	2823.30	135.9		594.2	897.22	89.3
	514.2	2751.04	133.1		596.2	765.11	88.2
	516.2	2931.82	132.0		598.2	757.65	86.9
	518.2	2944.18	128.6		600.2	669.35	85.5
	520.2	2722.64	128.2		602.2	619.35	84.2
	522.2	2648.67	128.4		604.2	496.45	83.2
	524.2	2592.92	128.4		606.2	484.37	82.0
	526.2	2564.54	128.5		608.2	376.75	81.1
	528.2	2518.61	128.0		610.2	392.97	80.5
	530.2	2438.70	125.7		612.2	392.84	80.3
	532.2	2394.55	122.0		614.2	393.66	80.2
	534.2	2356.97	120.7		616.2	398.89	80.1
	536.2	2332.23	119.7		618.2	312.94	80.1
	538.2	2300.40	118.5		620.2	353.73	79.9
	540.2	2427.37	117.4		622.2	311.24	79.8
	542.2	2358.33	116.0		624.2	311.93	79.6
	544.2	2302.73	114.7		626.2	267.84	79.4
	546.2	2100.31	113.4		628.2	269.47	79.3
	548.2	2041.21	112.2		630.2	224.38	79.1

Printing every 8 samples

ALPINE OIL SERVICES CORPORATION

Ref. No: 22471

Printed: 2005.12.01 @ 16:03:12 Page 10

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

Serial # 6770 Inside				Serial # 6770 Inside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	632.2	206.90	78.9		714.2	24.91	62.3
	634.2	208.96	78.8		716.2	24.94	62.3
	636.2	209.79	78.7		718.2	24.85	62.3
	638.2	209.87	78.6		719.2	25.13	65.7
	640.2	202.67	78.6				
	642.2	155.49	78.6				
	644.2	157.40	78.5				
	646.2	111.15	78.3				
	648.2	112.02	78.1				
	650.2	64.49	77.8				
	652.2	71.05	77.6				
	654.2	69.02	77.5				
	656.2	36.68	76.9				
	658.2	36.74	76.8				
	660.2	36.56	76.8				
	662.2	36.42	76.7				
	664.2	36.40	76.7				
	666.2	36.69	76.6				
	668.2	37.94	76.5				
	670.2	37.98	76.5				
	672.2	36.74	76.4				
	674.2	36.05	76.4				
	676.2	35.75	76.4				
	678.2	35.56	76.3				
	680.2	35.36	76.3				
	682.2	35.19	76.3				
	684.2	35.14	76.3				
	686.2	33.48	76.3				
	688.2	30.88	76.4				
	690.2	28.20	76.3				
	692.2	26.15	76.2				
	694.2	24.48	75.5				
	696.2	16.22	67.9				
	698.2	20.63	63.0				
	700.2	24.30	61.0				
	702.2	24.81	61.0				
	704.2	24.94	61.1				
	706.2	25.00	61.4				
	708.2	25.02	61.7				
	710.2	25.01	61.9				
	712.2	24.98	62.1				

CONFIDENTIAL

ORIGINAL

Printing every 8 samples

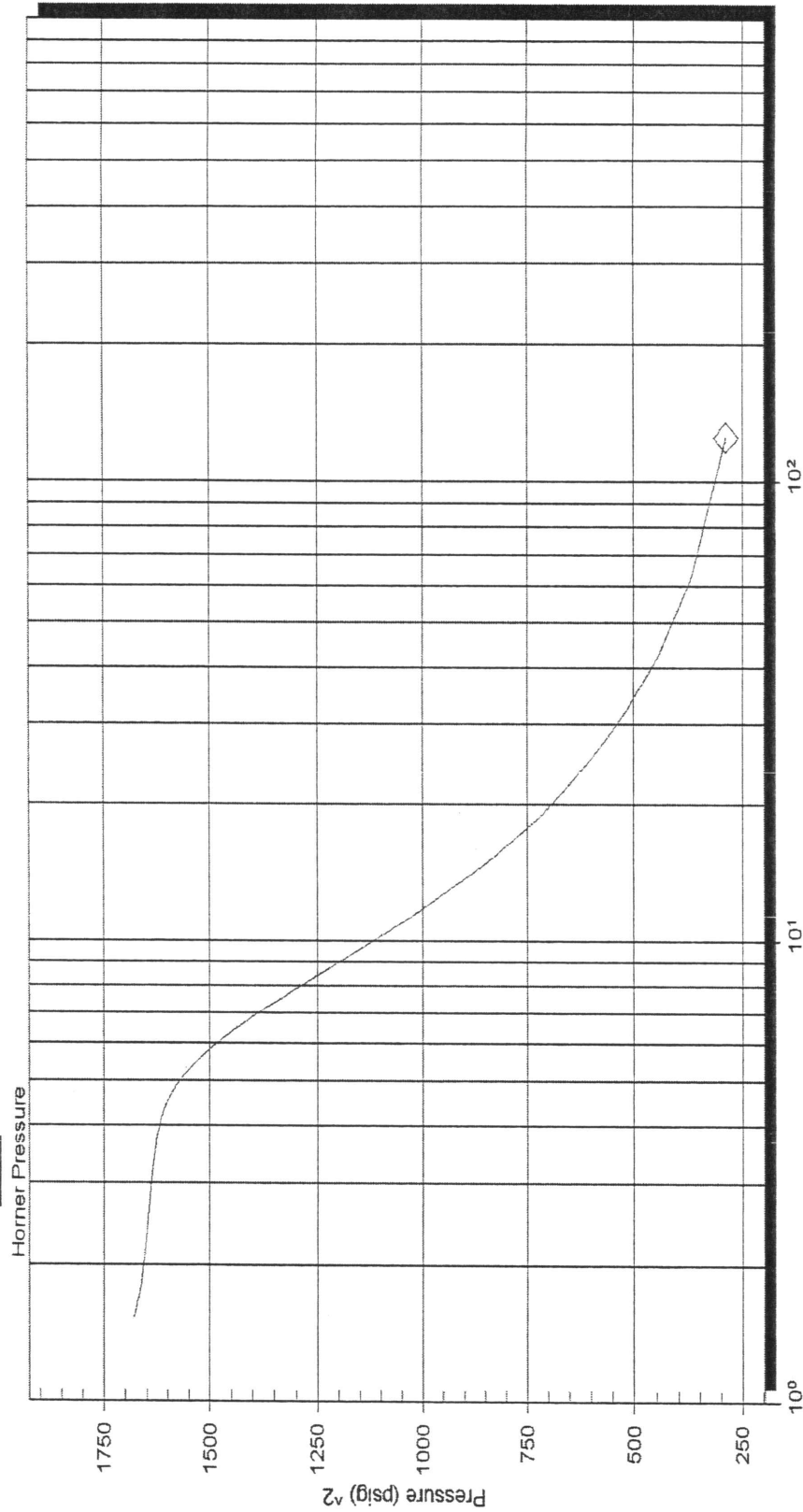
ALPINE OIL SERVICES CORPORATION

Ref. No: 22471

Printed: 2005.12.01 @ 16:03:12 Page 11

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Horner Plot



Flow Cycle: 1

Slope (m) : kpa/log cycle

P* :

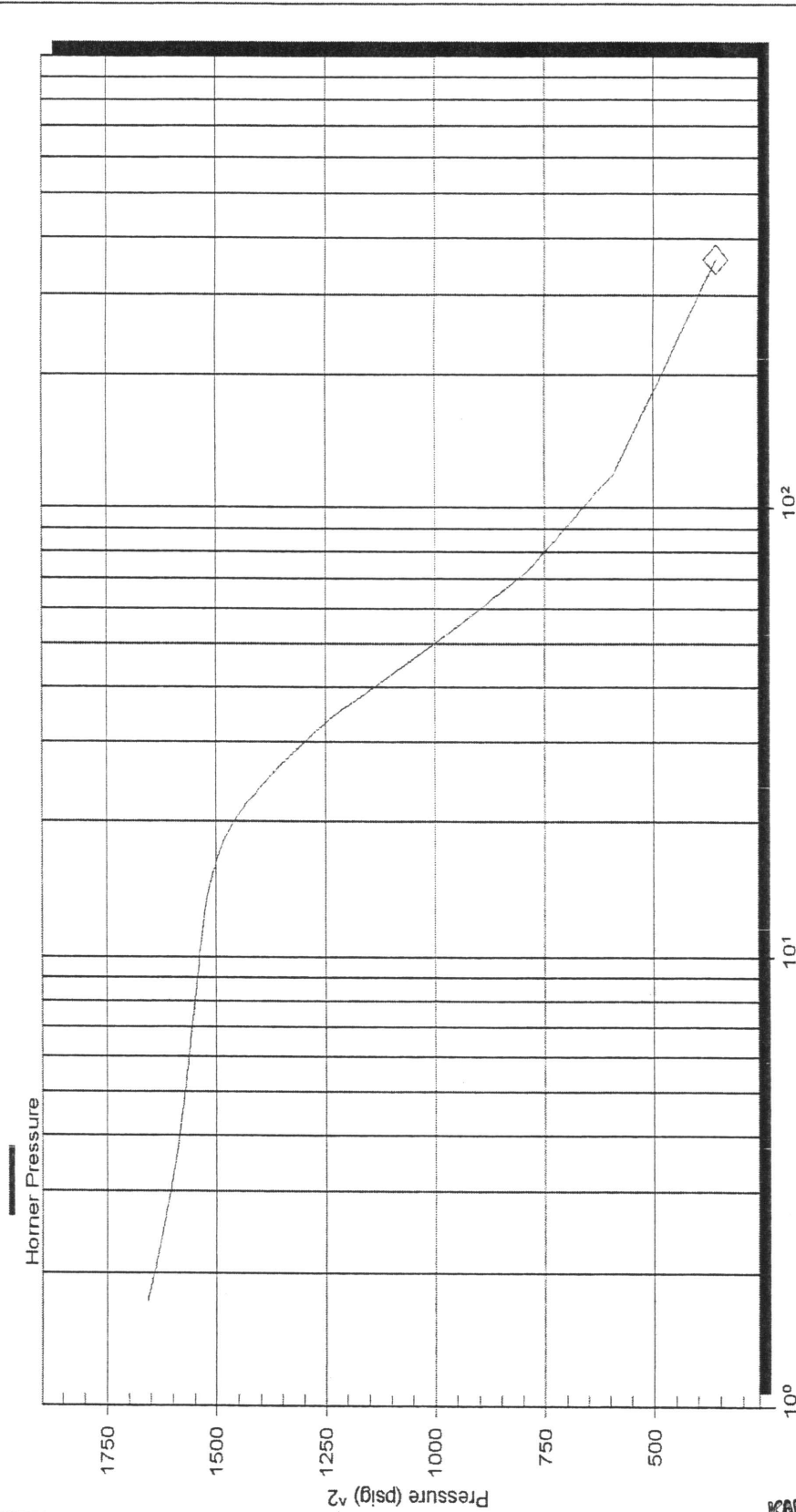
Serial Number: 6770 (Inside)

CONFIDENTIAL

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Horner Plot



Flow Cycle: 2

Slope (m) : kpa/log cycle

P* :

Well Number: 6770 (Inside)

CONFIDENTIAL

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS