

RELEASED

SIDE ONE

14-34-33W 11/14/85
11/14/86
KCCDate: **DEC 1 0 1987**
KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIALWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**CONFIDENTIAL**

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address Box 351
City/State/Zip Liberal, Kansas 67901Purchaser: J. M. Petroleum Corporation
Dallas, TexasOperator Contact Person Paul Gatlin
Phone (316) 624-6253Contractor: License # 5842
Name Gabbert-Jones, Inc.Wellsite Geologist Joe Blair
Phone (316) 624-2804

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable6/20/85 7/3/85 8/14/85
Spud Date Date Reached TD Completion Date
6640 6450
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 1579 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmtAPI NO. 15-175-20,861
County Seward
C NE SE Sec 14 Twp 34S Rge 33 ☐ East ☒ West1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

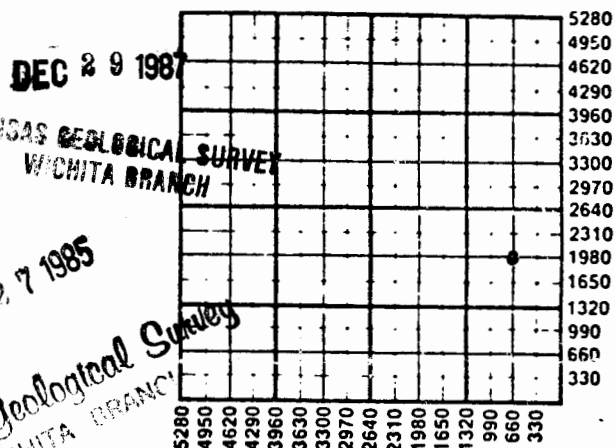
Lease Name Salley "I" Well # 1

Field Name Condit Evelyn

Producing Formation Chester

Elevation: Ground 2823 KB 2832

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T85-570

☒ Groundwater 1980 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 14 Twp 34S Rge 33 ☐ East ☒ West☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WEE-HE-4

SIDE TWO

CONFIDENTIAL

Operator Name ..Anadarko Petroleum Corporation..... Lease Name.....Salley "I"..... Well #.....1.....

Sec....14..... Twp....34S..... Rge....33..... ☐ East
☒ West County.....Seward.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Schlumberger ran Compensated Neutron/Lithodensity
 w/GR, and Dual Induction SFL w/GR.

Name	Top	Bottom
Cased Hole	0'	30'
Sand	30'	135'
Sand-Redbed	135'	880'
Redbed-Anhy	880'	1295'
Redbed	1295'	1580'
Anhy-Redbed	1580'	1965'
Redbed-Shale-Anhy	1965'	2350'
Lime-Shale	2350'	6640'
TD	6640'	

CONFIDENTIAL

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1579	Pozmix	550	3% CaCl
Production	7-7/8	4-1/2	10.5	6640	Common Litewater	200	3% CaCl
					Pozmix	75	.75% CFR-2
						365	10% Salt .5% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			
2	6534-36, 6544-49			900 gal 15% MCA, 25 BS CIBP			
2	6473-82			A/1000 gal 15% Spearhead, 25 BS CIBP			
2	6297-6302			50 sxs LW, 250 sxs Pozmix			
2	6297-6302			10% salt .5% CFR-2			
2	6297-6302			500 gal 7-1/2% MCA, 12 BS F/11,700 diesel + 7500# 20/40			
TUBING RECORD				Liner Run ☐ Yes ☒ No sand.			
Size	Set At	Packer at					
2-3/8	6393						
Date of First Production		Producing Method					
8/13/85		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					

GABBERT-JONES, INC.
DRILLERS WELL LOG

14-34-33W

SALLEY "I" #1
C NE SE Sec. 14-34S-33W
Seward Co, Ks

CONFIDENTIAL

Commenced: 6-20-85

Completed: 7-4-85

Operator: ANADARKO PRODUCTION COMPANY

Depth		Formation	Remarks
From	To		
0	30	Cased Hole	30' of 20" csg
30	135	Sand	
135	880	Sand-Redbed	Ran 35jts of 24# 8 5/8" csg
880	1295	Redbed-Anhy	LD @ 1579' W/550 sks Posmix
1295	1580	Redbed	4% Gel-2% CC-200sks
1580	1965	Anhy-Redbed	Class H - 2%CC
1965	2350	Redbed-Shale-Anhy	PD @ 11:30pm 6-21-85
2350	6640	Lime-Shale	

6640-TD

Ran 188jts of 10 1/2# 4 1/2" csg
LD @ 6640" W/75sks
Howco lite -3/4 of 1% CFR2
365 sks 50/50 Posmix
10% Salt-.5 of 1% CFR2
PD @ 12:30 pm 7-4-85

AUG 27 1985
State Geologist
WICHITA

State of Kansas) I, the undersigned, being duly sworn on oath, state
County of Sedgwick) that the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	175 Bbls	237 MCF	-0- Bbls	1354	CFPB 39.2 @ 60°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

6297-6302 (Chester)

☐ Dually Completed

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My Commission expires November 21, 1988

JOSEPH G. BLAIR, JR.

PETROLEUM GEOLOGIST

606 NORTH CALHOUN

LIBERAL, KANSAS 67901

316-624-2804 - 316-624-4024

Salley Rd, 3E, 1/2N,
W into

Anadarko Production Co
Salley "I" 1
NE SE Sec 14-34S-33W
Seward County, KA
Condit Field

Elev. G.L. zero on G.L.

8 5/8.

DIL T.D. to base of surface pipe
G-FDC-CNL-Cal T.D. to 4200'
G-Micro-log T.D. to 4200'

Distribution	Field prints	Final prints	Geological Log
APC Box 5050 Denver CO 80217	4	3	2
APC Box 351 Liberal KA 67901	3	3	2
Joe Blair	1	0	2

Send Samples to:
Wichita Sample Cut
4150 Monroe
Wichita KA

Thanks,

Joe Blair

