

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,591

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Condit SW

** CONTACT PERSON Paul Gatlin PROD. FORMATION

PHONE (316) 624-6253

PURCHASER LEASE Correll "A"

ADDRESS WELL NO. 2

DRILLING Johnson Drilling Company, Inc. 1980 Ft. from South line and

CONTRACTOR 3535 NW 58th Street, Suite 710 1980 Ft. from East line of

ADDRESS Oklahoma City, Oklahoma 73112 theSE (Qtr.) SEC 24 TWP 34S RGE 33 (W).

PLUGGING Sargents Casing Pulling

CONTRACTOR 620 South Lincoln

ADDRESS Liberal, Kansas 67901

TOTAL DEPTH 6610 PSTD 6400

SPUD DATE 2/17/82 DATE COMPLETED 12/13/82

ELEV: GR 2816 DF 2826 KB 2827

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1554 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. B. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			

(Office Use Only)

KCC
KCS

SWD/REP
PIG.

[Signature]

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.			Welex ran Dual Induction Guard Log, Compensated Density Neutron Log	
Surface, Clay, & Sand	0'	280'		
Sand & Redbed	280'	691'		
Redbed, Sand, & Shale	691'	1548'		
Anhydrite	1548'	1558'		
Shale	1558'	2680'		
Lime & Shale	2680'	6610'		

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1554	Pozmix Common	550 200	4% Gel 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	6465	Litewate Pozmix	50 200	SS 5 CPR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	.46	6312-20'
Size	Setting depth	Packer set at			

Liberal, NE of town
on hwy 54, north across
RR to loc.

Anadarko Production Co
Correll "A"2
NW SE Sec 24-34S-33W
Seward County, Kan
Condit Field

Elev. 2816 G.L. ZERO on G.L.
8 5/8. 15'54

DIL T.D. to base of surface pipe
G-FDC-CNL-Cal..... T.D. " " " " "
Microlog-prox T.D. to 4350', and 3000' to 2550'
*** DIL,FDC-CNL repeat log from T.D. to 5950' ****

Distribution	Field Prints	Final Prints	Geology Log
APC Box 5050 Denver Colo 80217	3	3	1
APC Box 351 Liberal Kan 67901	4	2	1
Joe Blair	1	0	2

Take samples to town and ship to:
Wichita Sample Cut
4150 Monroe
Wichita Ka

Thanks much,

Joe Blair 624-4024 or Scat # 707



LIBERAL DIVISION
ANADARKO PRODUCTION COMPANY
GEOLOGICAL WELL FORECAST

*** PROSPECT/FIELD CONDIT

*** WELL NAME Correll "A" No. 2

Request: X Formal AFE
 Preliminary Well Cost Est.

FOR LAND USE

Deadline: Ext: as possible?

Surface Owner: HUDINE CORRELL, et al

Mineral Owner: HUDINE CORRELL, et al

W.I.: APC 100% PEEC

OTHERS

R.I.: APC 81.25 85.9375% GAS
84.375% OIL

Can Location be Staked?

ESTIMATED SPUD DATE: 1ST QUARTER 1982

DEPARTMENT

Exploration () Operations (X)

EXPECTED RESULTS: Gas (X) Oil ()

LOCATION C NW SE 24-34S-33W

COUNTY SEWARD

STATE KANSAS

ELEVATION EST GL 2810

RECOMMENDATIONS:

Total Depth 6600'

Casing - (Approx. Depth)
Surface Casing Set at 1580'

Production Casing Set at TD

Estimated No. of DST's NONE

Estimated Amt. of Coring NONE

Gas Detector Days; 5200' to T.D.

Geological Labor Days; to T.D.

Catch 10 Samples from 2500' to TD

Catch Samples from to

FORMATION	DEPTH	SUBSEA
<u>HOLLENBERG</u>	<u>2620</u>	<u>+190</u>
<u>HERRINGTON</u>	<u>2645</u>	<u>+165</u>
<u>KRIDER</u>	<u>2680</u>	<u>+130</u>
<u>COUNCIL GROVE</u>	<u>3010</u>	<u>-200</u>
<u>TORONTO</u>	<u>4370</u>	<u>-1560</u>
<u>LANSING</u>	<u>4500</u>	<u>-1690</u>
<u>MARMATON</u>	<u>5200</u>	<u>-2390</u>
<u>MORROW SHALE</u>	<u>5795</u>	<u>-2985</u>
<u>L. MORROW SD</u>	<u>5990</u>	<u>-3180</u>
<u>CHESTER</u>	<u>6010</u>	<u>-3200</u>
<u>** U. CHST LIME</u>	<u>6110</u>	<u>-3300</u>
<u>L. CHST SAND</u>	<u>6300</u>	<u>-3490</u>
<u>STE GEN</u>	<u>6370</u>	<u>-3560</u>
<u>ST LOUIS</u>	<u>6540</u>	<u>-3730</u>
<u>TD</u>	<u>6600</u>	<u>-3790</u>

LOGGING PROGRAM: DIL - SFL, FDC - CNL / GR, from TD to surface csg.
MICRO - PROXIMITY LOG TD up thru TORONTO (4370') and then across

HUGOTON (3300 - 2600'). Repeat DIL, FDC / CNL up thru Lower Morrow.

REMARKS: LOG DISTRIBUTION: Denver - 3 copies field / final, Liberal - 2 copies field / final

TOPS, CORE, AND DST INTERVALS SUBJECT TO REVISION FROM INFORMATION OBTAINED DURING DRILLING.

SIGNED Wayne K. Cap DATE 10/15/81

APPROVED E. H. H. H. DATE 10/15/81

cc: Paul Campbell
Larry Brown
Jerry Anderson
Elaine Ledford

*Interval where DST is possible **Primary objective