

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

REVISED

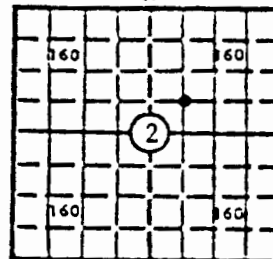
GILMORE B #1

Exhibit A

2-34-33W
S. 2 T. 34S R. 33 W.

Loc. C SW NE

County Seward

640 Acres
N

Locate well correctly

Elev.: Gr. 2834'

DF 2845' KB 2847'

API No. 15 — 175 — 21765
County Number

Operator

Anadarko Production Company

Address

Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

Gilmore B

Footage Location

1980

feet from (N) (X) line

1980

feet from (E) (W) line

Principal Contractor

Moran Brothers

Geologist

Gerald B. Stone

Spud Date

2-17-65

Date Completed

3-24-65

Total Depth

6600'

P.B.T.D.

6237'

Directional Deviation

Not applicable

Oil & Gas Purchaser

Cimarron River System

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1603'	Pozmix	650	4% Gel, 2% CaCl
					Common	200	2% CaCl
Production	7-7/8"	4-1/2"	9.5# & 10.5#	6270'	Pozmix "A"	150	salt saturated w/5% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		6169' to 6170'
			2		6181' to 6191'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" EUE	6200'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUN 20 1987

RECEIVED
STATE CORPORATION COMMISSION

JUN 22 1987

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				REGISTRATION DIVISION Wichita, Kansas	
4-22-65		Flowing					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio			
	0	bbls. 3087	MCF 0	bbls.	N/A	CFPB	
Disposition of gas (vented, used on lease or sold)				Producing interval(s)			
Sold				6169' - 6170' 6181' - 6191'			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDOW, ETC.:
Gas

Well No.

1

Lease Name

Gilmore B

S 2 T 34SR 33 ^{MEX}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface sand & red bed

0

700

Red bed, gypsum & sand

700

1265

Red bed, gypsum & anhydrite

1265

1604

Red bed, & gypsum

1604

2073

Red bed, & shale

2073

2358

Shale & lime

2358

2638

Shale & anhydrite

2638

2835

Shale & lime

2835

4288

Lime

4288

5482

Lime & shale

5482

6208

Lime

6208

6600

Total Depth

6600

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUN 23 1987

Division Operations Manager

December 7, 1981

Title

Date

RECEIVED
STATE CORPORATION COMMISSION

JUN 22 1987

CONSERVATION DIVISION
Wichita, Kansas