

State
WICHITA
WELL COMPLETION REPORT AND
DRILLER'S LOG

KANSAS

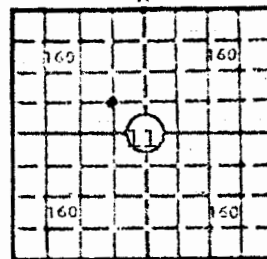
15-175-20414
11-34-33W

S. 11 T. 34S R. 33 W

Loc. C SE NW

County Seward

640 Acres
N



Locate well correctly

Elev.: Gr. 2849.5

DF KB

PI No. 15 — 175 — 20,414
County Number

Operator Anadarko Production Company			
Address Box 351, Liberal, Kansas 67901			
Well No. 1	Lease Name BOZARTH "A"		
Footage Location 1980 feet from (N) line 1980 feet from (W) line			
Principal Contractor Lohmann-Johnson Drlg. Co.		Geologist Joe Blair	
Spud Date 8/14/79	Date Completed 8/29/79	Total Depth 6600	P.B.T.D. ---
Directional Deviation		Oil and/or Gas Purchaser	

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1590	Pozmix Common	600 200	2% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Dry Hole		Producing method (flowing, pumping, gas lift, etc.)			
Rate of production per 24 hours	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name BOZARTH "A" Dry Hole

S 11 T 34 S R 33 Ex W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	579'		
Redbed	579'	1010'		
Sand	1010'	1120'		
Redbed and Anhydrite	1120'	1591'		
Redbed	1591'	1635'		
Redbed and Shale	1635'	2250'		
Lime and Shale	2250'	6600'		
DST #1 5943-6068 (Morrow) 30-60-60-120, open w/fair blo, dec, rec 132' drlg mud, IFP 49-66, ISIP 165, FFP 6972, FSIP 165, HP 3024-2664.				
DST #2 6331-6433 (Chester) 20-40-40-120, open w/vry wk blo & died, rec 10' drlg mud, IFP 64-64, ISIP 97, FFP 64-64, FSIP 97, HP 3186-3050.				
DST #3 6498-6600, 30-60-60-120, open w/very wk blo, inc, rec 30' vry sli GCM, 816' vry sli cut SW, IFP 97-323, ISIP 1945, FFP 323-484, FSIP 1608, HP 3319-3222.				
USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.				

Date Received

Signature

Paul Campbell, Division Production Manager

Title

September 24, 1979

Date

11-3d-33m