

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7123
Name H. I. INC.
Address P. O. BOX 2526
City/State/Zip LIBERAL, KS 67901

Purchaser CLEAR CREEK

Operator Contact Person HAROLD BOX
Phone 316/624-8484

Contractor: License # 7052
Name BOLAND WELL SERVICE

Wellsite Geologist NONE
Phone

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator WILLIAM GRUENWALD
Well Name #1 BASSETT & LIGHT ETAL
Comp. Date 10-1-64 Old Total Depth 6780'

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-4-87..... 2-6-87..... 2-13-87.....
Spud Date Date Reached TD Completion Date

5995'..... 5970'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1550 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....175-01,001

County SEWARD

..C.. NW.. SE.. Sec 36.. Twp 34.. Rge 33.. ☒ East
☒ West

1980..... Ft North from Southeast Corner of Section
1980..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

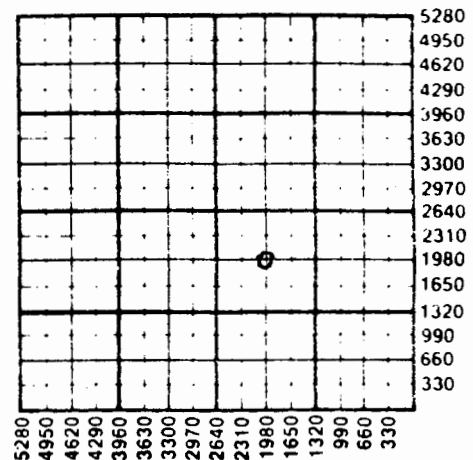
Lease Name BOX Well # 1-R

Field Name

Producing Formation OSAGE *Warm*

Elevation: Ground 2773.....KB.....2776.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

KANSAS GEOLOGICAL SURVEY

WICHITA BRANCH

JUN 19 1987

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name H. I. INC. Lease Name BOX Well # 1-RSec. 36 Twp. 34 Rge. 33 ☐ East ☒ West County SEWARD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

NA - OWWO
 KLA

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	12 Bbls	10 MCF	.5 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)
☐ Used on Lease

.5433!...5437!...

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	4 1/2"	10.5#	5995	50-50 POS	300	10% NaCh 6/10 Hal
SURFACE	8 5/8"			1550		923	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5433' - 5437'	500 gals. 15% FE 4000 gals. 28% HCL	

TUBING RECORD

Size 2 3/8

Set At 5450'

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production Producing Method

2-21-87

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....