

Dunne Equities
8100 E 22nd St. Bldg 1100
Wichita, Ks 67203

DRILLING REPORT

Hatcher #12-1
3300 FSL & 1980 FWL
Section 12-34S-33W
Seward, Ks
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12-15-06

Move in equipment. First cut @ 3 P.M.

12-16-06

Depth 520. Ft Cut 520. Mud Wt. 9.1. Viscosity 32. Clorides 100. L.M.C. 4lb.

12-17-06

Depth 1650. Ft Cut 1130. Mud Cost 1306. Mud Wt. 9.3. Viscosity 34. L.C.M. 4lb.

12-18-06

Depth 1655. Ft Cut 5. Mud Cost 1306. Mud Wt 8.4. Viscosity 26. Clorides 100.
WOC- Drlg ahead.

12-19-06

Depth 2545. Ft Cut 890. Mud Wt. 9.7. Viscosity 28.

12-20-06

Depth 3210. Ft Cut 665. Mud Cost 4473. Mud Wt. 9.3. Viscosity 33. Clorides 5000.

12-21-06

Depth 3650. Ft Cut 440. Mud Cost 4473. Mud Wt. 9.1. Viscosity 38. Stuck running
survey @ 3650, going to spot oil.

12-22-06

Depth 4210. Ft Cut 560. Mud Cost 9840. Mud Wt. 8.8. Viscosity 53. Water loss 16.
Clorides 3500. Spot 60 BBL oil @ 10 A.M. 12-21 fell free @ 12:45 P.M.

12-23-06

Depth 4300. Ft Cut 90. Mud Cost 9840. Mud Wt. 8.8. Viscosity 53. Water loss 16.
Clorides 3500.

*We are running -12' high to our show hole, the Worthington. The above Hugoton zones look good, but will be further evaluated by logs.

12-24-06

Closed for Christmas

12-25-06

Closed for Christmas

12-26-06

Depth 4300. Ft Cut start up this A.M.

12-27-06

Depth 4760. Ft Cut 460. Mud Cost 11600. Mud Wt. 9.3. Viscosity 44. Water loss 8. Chlorides 1500. Show of oil @ 4170-4180. Drilling ahead.

12-28-06

Depth 5175. Ft Cut 415. Mud Cost 13986. Mud Wt. 9. Viscosity 51. Chlorides 3000. Drilling ahead.

12-29-06

Depth 5575. Ft Cut 400. Mud Cost 16567. Mud Wt. 9. Viscosity 51. Water loss 7.2. Chlorides 2500. Drilling ahead to the Morrow.

12-30-06

Depth 5980. Ft Cut 405. Mud Cost 18869. Mud Wt. 9. Viscosity 65. Water loss 7.2. Chlorides 1000.

12-31-06

Depth 5980. Mud Cost 18869. Mud Wt. 9. Viscosity 59. Water loss 7.2. Chlorides 1000.

01-01-07

Depth 5980. Thawing lines. Hope to get going today.

01-02-07

Depth 5980. Started working pipe @ 10:45 AM.

01-03-07

Depth 6265. DST #1. Mud Cost 21730. Mud Wt. 9. Viscosity 63. Water loss 7.2. Shut-in tool would not open. Missrun on DST #1. Coming out of hole & drilling ahead.

01-04-07

Depth 6370. DST # 2 @ 6230-6265. Packer failure. Recovered. 3272 ft. mud. No pressures. Viscosity 60. Chlorides 1500.

01-05-07

Depth 6550. Ft Ct 180. Mud Cost 24498. Mud Wt. 9. Viscosity 58. Chlorides 1900. Rig up Log Teck- Run open hole logs (CND-DIL-MICRO-SONIC). Preparing to run 5.5" CSG and CMT.

01-06-07

Cementing 2nd stage (3300'-2500').

12-20-06

Hatcher	3210			
Worthington	2834			
Harrington	2642	+192	+182	(12 unit gas show)
Upper Krider	2668	+166	+154	(15 unit gas show)
Lower Krider	2697	+137	+125	(45 unit gas show)
Winfield	2759	+75	+63	(18 unit gas show)
Council Grove	2995	-161	-166	(no show)
Summit	3390			

12-27-06

Hatcher	4300			
Heebner	4337	-1531		Flat w/ Worthington
Toronto	4365	-1531	-4	CFS @ 4375 (no show)
Lansing	4505	-1671	-2	CFS @ 4570 (no show)

12-28-06

Hatcher	5175			
Swope	4902	-2068	+6	(no show)
Lenapah	5181	-2347	+26	(no show)

12-29-06

Hatcher	5575			
Novinger Porosity	5237	-2403	+10	(10 unit gas show 5370)

01-03-07

Hatcher	6265			
Chester Sand	6235	3401	+21	

Porosity 6239 -6245 6249-6253
 (show of oil 20 unit gas kick & flour)
 DST #2 from 6230-6265

01-04-07

Hatcher	6370		
Mississippi St. Jen.	6303	-3469	+48

01-05-07

Hatcher	6550		
Mississippi St. Louis	6408	-3574	
	6420	-26	(42 unit gas kick)







