

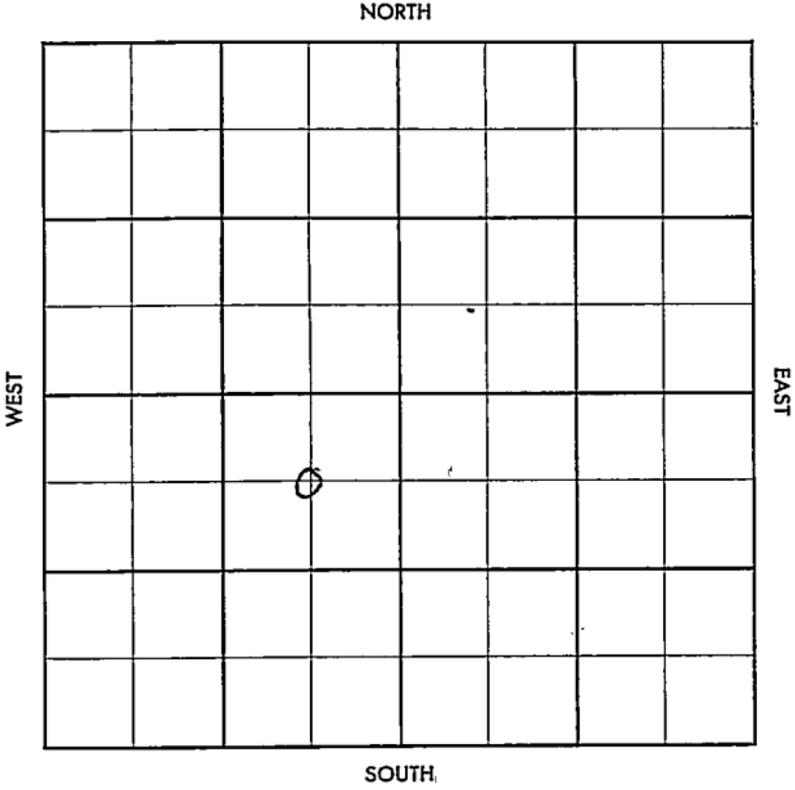
Seward

KANSAS

SECTION 33 TOWNSHIP 34 RANGE 34 W

WELL NO. #1 Keeting

COMPANY Westhoma Oil



SEC. 33	TWP. 34	R. E 34W
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WELL NO.

#1 Keeting

FARM

COMPANY

Westhoma Oil

CONTRACTOR

Mid-Western

WILDCAT

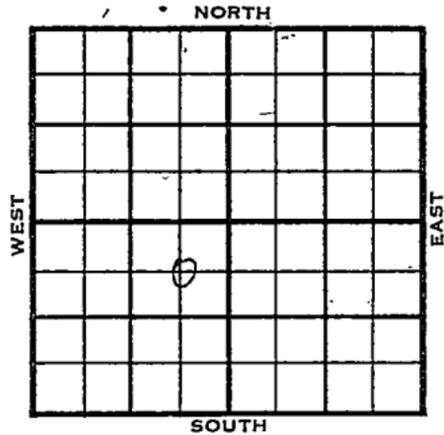
Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

Ft. from W. Line

C NE SW



ELEVATION	REPORT
1955	
12-21	Location (Miss. test)
1956	
8-15	Comm. 12-27-55 9 5/8" @ 2914 w/500 DST 4385-4413 op 1 1/2 hr., rec. 40' sgcm 380/20". DST 4626-44 op 1 hr., 1140' msw, 1320/20". DST 5062-88 op 1 hr., rec. 390' msw, 1440/20 DST 6175-90 op 53 min. gas in 33 min. 83 mcfg rec. 100' hgcm DST 6175-6200 op 1 hr. 45 min., gas in 15 min. 158 mcfg, rec. 135' hgcm, 1425/20" 5 1/2" @ 6456-960 CO 4/4360 CO 6320 20/6203-08; 12/6212-15; 500A; 87 mcfg; 8000 A; 5,208 mcfg, 1 hr BD 4,240 mcfg, 3 hrs., BD 2,710 mcfg 16 hrs. BD; PB 6200; 76/6168-87, 2,200 mcfg, 2 hrs. 500 A, 1500 A, 3,400 mcfg, 4 hrs., BD 3,160 mcfg, 6 hrs. PB 4420 72/4376-88, 6000 A, 520 mcfg, 12 hrs, BD frac, 800 mcfg, 2000 A, 520 mcfg

1956

8-15 continued

CO to 4420

CO to 6320

6,600 mcfg, 4 hrs.

Comp. open flow 1,600 mcfgpd

Tor. 4344'; Lans. 4444'; Marm 5156';

Ce. 5483'; Chester 6153';

Log tops:

Holl. 2571'; Herr. 2634'; L.Kri. 2691'

Winf. 2744'; U.Ft. Riley 2802';

L. Ft. Riley 2861'

TD 6472'

COMPLETED

County Seward Elev. _____
 Sec. 33 Twp. 34 Rge. 34W
 Company Westhoma Oil
 Farm Name Keeting No. 1

TOPS	DEPTH	LOG	DATUM
Anh.			
Tr.			
H.			
Tr.			
Dg.			
Bl.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Me.			
V.			
S.			
S.			
A.			
R.			
Pe.			
G.			
T.D.			

Loc. in Sec. C NE SW
Miss. test
 Geol. _____
 Contr. Mid-Western
 Pool Wildcat

FIRST REPORT
 0
 DEC 21 '55

Date Comm. _____
 Location _____

[Handwritten signature]

Co.
 Use.
 No.
 Sec.
 T.
 R.

DEC 27 1955

R. G.

County	Seward		Elev.	
Sec.	33	Twp.	34	Rge.
Company	Westhoma Oil			
Farm Name	Keeting		No.	1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.																														
Anb. <i>Hall</i>		2571		C NE SW																														
Tp. <i>Ward</i>		2634																																
H. <i>L. Kri</i>		2691																																
Tr. <i>Ward</i>		2744																																
Dg. <i>L. F. Riley</i>		2812																																
Bl. <i>L. F. Riley</i>		2861																																
L.				Geol.																														
K.C.																																		
B.K.C.				Contr.																														
Ce. <i>Jov.</i>	4344																																	
C. <i>Lana</i>	4444																																	
M.				Pool																														
M. <i>Marm</i>	5156			Wildcat																														
K. <i>Ce.</i>	5483																																	
Mz. <i>Chester</i>	6153																																	
Ma.				<table border="1"> <tr><td></td><td></td><td></td></tr> </table>																														
V.																																		
S.																																		
S.																																		
A.																																		
R.																																		
PE.																																		
G.																																		
T.D.	6472																																	

Date Comm.	12-27-55	<i>Ann Wall</i>	AUG 15 '56
	9 5/8" @ 2914/500	DST 4385-4413	
	open 1 1/2 hr.,	rec. 40' sgcm	380#/20"
	DST 4626-44	open 1 hr.,	1140' msw
	1320/20"	DST 5062-88	open 1 hr.
	rec. 390' msw	1440/20	DST 6175-90
	open 53 min.	gas in 33 min.	
	83 mcfg	rec. 100' hgcm	DST 6175-6200
	open 1 hr. 45 min.	gas in 15 min.	
	158 mcfg	rec. 135' hgcm	1425/20"

AUG 24 1956

R. G.

5^{1/2}" @ 6156/960. CO 1/1360
CO 6320 -20/6203-08 12/6212-15
500 A 87 mcfg 8000 A 5,208 mcfg
1 hr. BD 1/210 mcfg 3 hr BD
2,710 mcfg 16 hr BD PB 6200
76/6168-87 2,200 mcfg 2 hr BD
500 A 1500 A 3,400 mcfg 1 hr BD
3,160 mcfg. 6 hr. BD PB 1120
72/4376-88 6000 A 520 mcfg 12 hr BD
Frac 800 mcfg -2000 A 520 mcfg
CO to 1120 CO to 6320 6,600 mcfg 1 hr BD
Comp. open flow 1,600 mcfgpd