

7/21/82 PC
KCC
and

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE 17-34-34W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,629

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER To be determined LEASE Goddard "C"

ADDRESS WELL NO. 1

DRILLING Johnson Drilling Company 1980 Ft. from West Line and

CONTRACTOR 3535 NW 59th Street, Suite 710 1980 Ft. from South Line of

ADDRESS Oklahoma City, Oklahoma 73112 the SW (Qtr.) SEC 17 TWP 34S RGE 34W.

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

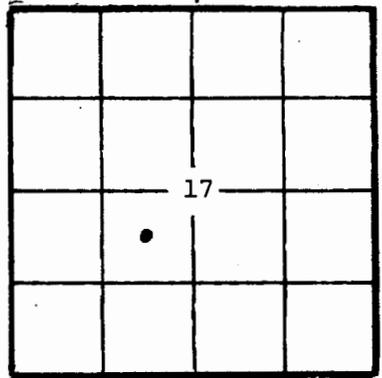
TOTAL DEPTH 6638 PBTD 6341 KGS

SPUD DATE 8/20/82 DATE COMPLETED 9/21/82 SWD/REP

ELEV: GR 2969 DF 2979 KB 2980 PLG.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 1665 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

Computer Inventory 7-130

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Company LEASE Goddard "C" No. 1 SEC. 17 TWP. 34S RGE. 34W

WHS - PA - FI IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay, & Sand	0'	280'	Gearhart ran Compensated Density/Compensated Neutron Log, Dual Induction Laterolog	
Sand & Redbed	280'	675'		
Redbed, Sand & Shale	675'	1656'		
Anhydrite	1656'	1666'		
Shale	1666'	2937'		
Lime & Shale	2937'	6638'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
A/2000 gal 15% MCA		6194-6208
Date of first production SI for PL		Producing method (flowing, pumping, gas lift, etc.) Flowing
Estimated Production -I.P.		Gravity
Oil	Gas	Water %
bbis.	686 MCF	bbis. CFPB
Disposition of gas (vented, used on lease or sold) To be sold		Perforations 6194-6208

No DSTs were run.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1665	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8	4-1/2	10.5#	6410	Litewate Pozmix	75 200	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SPF	.046	6194-6208
Size	Setting depth	Packer set at			

pl

JOHNSON *Drilling Company, Inc.*

17-34-34W



OFFICES IN
 EVANSVILLE, INDIANA
 TEL. (812) 424-8291
 OKLAHOMA CITY, OKLAHOMA
 TEL. (405) 943-7667
 LIBERAL, KANSAS
 TEL. (316) 624-7731

SEP 11 1982

REPLY TO:

3535 N. W. 58th - Suite 710
 Oklahoma City, Oklahoma 73112

September 8, 1982

State Geological Survey
 WICHITA BRANCH
 RECEIVED
 STATE GEOLOGICAL SURVEY
 CONSERVATION COMMISSION
 OCT 04 1982
 CONSERVATION DIVISION
 Wichita, Kansas

ANADARKO PRODUCTION COMPANY
 P. O. BOX 351
 LIBERAL, KANSAS 67901

ATTN: PAUL GATLIN

DRILLERS LOG for:

GODDARD C # 1

17-34-34W

0' - 280'
 280' - 675'
 675' - 1656'
 1656' - 1666'
 1666' - 2937'
 2937' - 6638'

Surface, Clay, & Sand
 Sand & Redbed
 Redbed, Sand, & Shale
 Anhydrite
 Shale
 Lime & Shale

JOHNSON DRILLING COMPANY, INC.

Signed by: Claude D. Moore
 Claude D. Moore, Manager

STATE OF OKLAHOMA:

COUNTY OF OKLAHOMA:

Subscribed and sworn to before me this 8th day of September, 1982.

Barbara J. [Signature] Notary Public

My Commission Expires:

October 24, 1984

GBS
DAC

PROSPECT/FIELD SMUCK ***WELL NAME GODDARD C-1

Request: Formal AFE
 Preliminary Well Cost Est.

FOR LAND USE

Deadline: _____ Ext: possible? _____

Surface Owner: _____

Mineral Owner: _____

W.I.: APC 50% PEEC _____

7/2/82
 1/4 OTHERS 49% FLYNN ENERGY CORP.
 R.I.: APC 40.625% *Amcena Oil Corp.*
Howard & Jerry 750%
 250%

Can Location be Staked? _____

ESTIMATED SPUD DATE: 2ND HALF 1982

DEPARTMENT
 Exploration () Operations (X)

EXPECTED RESULTS: Gas () Oil (X)

LOCATION: C NE SW SEC. 17-34S-34W

COUNTY: SEWARD

STATE: KANSAS

ELEVATION EST GL 2960

COMPLETION DEPT: _____

Well Depth 6000'

Casing (Approx. Depth)
 Surface Casing Set at 1700'

Production Casing Set at TD 4 1/2"

Estimated No. of DST's _____

Estimated Amt. of Coring _____

Gas Detector _____ Days; _____' to T.D.

Geological Labor 3 Days; 5800' to T.D.

Catch 20' Samples from 2500 to 4000

Catch 10' Samples from 4000 to TD

FORMATION	DEPTH	SUBSEA
CHASE	2675	-285
COUNCIL GROVE	3030	70
TORONTO	4350	-1390
LANSING	4465	-1505
MARMATON	5200	-2240
CHEROKEE	5375	-2415
MORROW SH	5820	-2860
CHESTER	6150	-3190
CHEST. MAR	6315	-3355
CHESTER SAND	6385	-3425 **
STE GENEVIEVE	6435	-3475
ST LOUIS	6540	-3580

LOGGING PROGRAM: ① DIL-SFL from TD to surface casing, ② MICROLOG from TD to minimum
 depth (TORONTO -4350'), ③ FDC/CNL-GR from TD to 2500'. Run all repeat logs up
 through lower Morrow (6050').

MARKS: Geologist call depth Morrow shale (5800'), log distribution: DENVER 3field/1ind
 GENERAL 4field/2 find, FLYNN ENERGY 3field/3 find unless otherwise noted on geological
 requirements sheet.

DEPT, CORE, AND DST INTERVALS SUBJECT TO REVISION FROM INFORMATION OBTAINED DURING DRILLING.

FLYNN ENERGY: Southern Hills Tower, #150
 2431 E. 61st Street
 Tulsa, Oklahoma 74136
 (918)-749-0464
 Teletcopy (918)-743-8973

SIGNED Wayne K. Camp DATE 3-25-82
 APPROVED Lawrence J. Jowers DATE 3/25/82

Paul Campbell
 Larry Brown
 Corrie Fleming
 Elaine Ledford

*Interval where DST is possible **Primary objective