

Company - PANHANDLE EASTERN PIPELINE
Farm - Miles No. 1

SEC. 3 T. 34 R. 34W

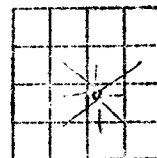
N 1/2 SE

2540.0' W of EL & 2768.0'

S of NE of SE 1/4

County Seward

KANSAS



Total Depth. 2757

Comm. 10-14-49

Comp. 11-6-49

Shot or Treated Acid

Contractor. Moran Bros.

issued. 2-18-50

CASING:

10 3/4" OD 680' cem. w/275 sx. Circ.

7" OD 2597' cem. w/100 sx. Circ.

Elevation. 2920 Ind.

Production. 28,607,000 gas

Figures indicate Bottom of Formations O.F. after acid 20 min. test

sand & clay	240
sand & gravel	492
sand & sh ls	635
red bed	706
redbed & gyp	1100
shale & gyp	2500
shale & lime	2584
lime RTD	2609
lime	2710
shale	2718
lime	2757
Total Depth	

Tops:

Hollenberg	2547
Herington	2603
Krider	2639
Winfield	2718

Gas Log

first gas 2653 Open flow too small to guage.

Increase 2670 " " " " " "

" 2700 " " 927 MCF

" 2708 " " 1,036 MCF

" 2725 " " 1,136 MCF

" 2739 " " 1,466 MCF

" 2751 " " 1,597 MCF

" 2754 " " 2,700 MCF

Blow down to 2,271 MCF at finish.

Acidized 11-6-49 w/300 gals. 7 1/2% acid & 500 gals. wtr.

No open flow taken after treatment.

Acidized 11-6-49 w/2850 gals. 15% acid & 4687 gals. wtr.

After blowing all night well tested 4,191 MCF

Acidized 11-7-49 w/8000 gals 15% acid & 10,000 gals. wtr.

Open flow taken after treatment. 8,708 MCF After blown open.

Acidized 11-8-49 w/2000 gals. 7 1/2% acid & 2000 gals. wtr.

No open flow taken after treatment.

Acidized 11-8-49 w/6000 gals. 7 1/2% acid & 5000 gals. wtr.

After blowing all night well tested 9,815 MCF.

Acidized 11-9-49 w/2000 gals 7 1/2% acid & 5000 gals. wtr.

After blowing all night well tested 10,537 MCF.

After shut in 18 hrs. well tested 24,666 MCF, Nov 11, 1949.

Well tested 28,607 MCF, on 11-14-49 on 72 hr. shut

in test after acid Rock press 115 6#.